

Michael S. Beer
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January 16, 2003

VIA HAND DELIVERY

Mr. Thomas Dorman, Executive Director
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

**RE: APPLICATION OF KENTUCKY UTILITIES COMPANY FOR AN ADJUSTMENT OF
THE ELECTRIC RATES, TERMS, AND CONDITIONS – CASE NO. 2003-00434**

Dear Mr. Dorman:

Please find enclosed and accept for filing the original and ten (10) copies of the Response of Kentucky Utilities Company to the Commission Staff's First Set of Data Requests dated December 19, 2003, in the above-referenced matter.

Also, enclosed are an original and ten (10) copies of a Petition for Confidential Protection regarding certain information requested in Question Nos. 26(a)(8), 34(f), and 46 relating to its federal and state income tax returns and to the compensation paid to certain professional employees.

Please confirm the receipt of these responses by placing the File Stamp of your Office on the additional copy.

Effective December 30, 2003, LG&E Energy LLC, a Kentucky limited liability company, was the successor by assignment and subsequent merger of all of the assets and liabilities of LG&E Energy Corp., a Kentucky corporation.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,



Michael S. Beer

cc: Counsel of Record and
their designated consultants via overnight courier

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ADJUSTMENT OF ELECTRIC RATES,)	CASE NO.
TERMS AND CONDITIONS OF KENTUCKY)	2003-00434
UTILITIES COMPANY)	

RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO THE
FIRST DATA REQUEST OF COMMISSION STAFF
DATED DECEMBER 19, 2003

VOLUME 1 OF 4

FILED: January 16, 2004

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 1

Responding Witness: Michael S. Beer

Q-1. Provide a copy of the current bylaws. Indicate any changes made to the bylaws since the year utilized as the test year in KU's last rate case.

A-1. See attached.

KU By-Laws – Dated April 28, 1998

As Amended through June 2, 1999

(Amendments since July 29, 1996 edition shown in Bold, Italics and Article V of these By-Laws replaces Article V of By-Laws dated July 29, 1996)

BY-LAWS
OF
KENTUCKY UTILITIES COMPANY

Dated April 28, 1998
(as amended through June 2, 1999)

BY-LAWS
OF
KENTUCKY UTILITIES COMPANY

ARTICLE I
STOCK TRANSFERS

Section 1. Each holder of fully paid stock shall be entitled to a certificate or certificates of stock stating the number and the class of shares owned by such holder, provided that, the Board of Directors may, by resolution, authorize the issue of some or all of the shares of any or all classes or series of stock without certificates. All certificates of stock shall, at the time of their issuance, be signed by the Chairman of the Board, the President or a Vice-President and by the Secretary or Assistant Secretary, and may be authenticated and registered by a duly appointed registrar. If the stock certificate is authenticated by a registrar, the signatures of the corporate officers may be facsimiles. In case any officer designated for the purpose who has signed or whose facsimile signature has been used on any stock certificate shall, from any cause, cease to be such officer before the certificate has been delivered by the Company, the certificate may nevertheless be adopted by the Company and be issued and delivered as though the person had not ceased to be such officer.

Section 2. Shares of stock shall be transferable only on the books of the Company and upon proper endorsement and surrender of the outstanding certificates representing the same. If any outstanding certificate of stock shall be lost, destroyed or stolen, the officers of the Company shall have authority to cause a new certificate to be issued to replace such certificate upon the receipt by the Company of satisfactory evidence that such certificate has been lost, destroyed or stolen and of a bond of indemnity deemed sufficient by the officers to protect the Company and any registrar and any transfer agent of the Company against loss which may be sustained by reason of issuing such new certificate to replace the certificate reported lost, destroyed or stolen; and any transfer agent of the Company shall be authorized to issue and deliver such new certificate and any registrar of the Company is authorized to register such new certificate, upon written directions signed by the Chairman of the Board, the President or a Vice-President and by the Treasurer or the Secretary of the Company.

Section 3. All certificates representing each class of stock shall be numbered and a record of each certificate shall be kept showing the name of the person to whom the certificate was issued with the number and the class of shares and the date thereof. All certificates exchanged or returned to the Company shall be cancelled and an appropriate record made.

Section 4. The Board of Directors may fix a date not exceeding seventy days preceding the date of any meeting of shareholders, or the date fixed for the payment of any dividend or distribution, or the date of allotment of rights, or, subject to contract rights with respect thereto,

the date *when* any change or conversion or exchange of shares shall be made or go into effect, as a record date for the determination of the shareholders entitled to notice of and to vote at any such meeting, or entitled to receive payment of any such dividend, or allotment of rights, or to exercise the rights with respect to any such change, conversion or exchange of shares, and in such case only shareholders of record on the date so fixed shall be entitled to notice of and to vote at such meeting, or to receive payment of such dividend or allotment of rights or to exercise such rights, as the case may be, notwithstanding any transfer of shares on the books of the Company after the record date fixed as aforesaid. The Board of Directors may close the books of the Company against transfer of shares during the whole or any part of such period. When a determination of shareholders entitled to notice of and to vote at any meeting of shareholders has been made as provided in this section, such determination shall apply to any adjournment thereof except as otherwise provided by statute.

ARTICLE II

MEETINGS OF STOCKHOLDERS

Section 1. An Annual Meeting of Stockholders of the Company shall be held at such date and time as shall be designated from time to time by the Board of Directors. Each such Annual Meeting shall be held at the principal office of the Company in Kentucky or at such other place as the Board of Directors may designate from time to time.

Section 2. Special meetings of the stockholders may be called by the Board of Directors or by the holders of not less than 51% of all the votes entitled to be cast on each issue proposed to be considered at the special meeting, or in such other manner as may be provided by statute. Business transacted at special meetings shall be confined to the purposes stated in the notice of meeting.

Section 3. Notice of the time and place of each annual or special meeting of stockholders shall be sent by mail to the recorded address of each stockholder entitled to vote not less than ten or more than sixty days before the date of the meeting, except in cases where other special method of notice may be required by statute, in which case the statutory method shall be followed. The notice of special meeting shall state the object of the meeting. Notice of any meeting of the stockholders may be waived by any stockholder.

Section 4. At an Annual Meeting of the Stockholders, only such business shall be conducted as shall have been properly brought before the meeting in accordance with the procedures set forth in these By-laws. To be properly brought before the Annual Meeting, business must be (a) specified in the notice of meeting (or any supplement thereto) given by or at the direction of the Board of Directors, (b) otherwise properly brought before the meeting by or at the direction of the Board of Directors, or (c) otherwise be a proper matter for consideration and otherwise be properly requested to be brought before the meeting by a stockholder as hereinafter provided. For business to be properly requested to be brought before an Annual Meeting by a stockholder, a stockholder of a class of shares of the Company entitled to vote upon the matter requested to be brought before the meeting (or his designated proxy as provided below) must have given timely and proper notice thereof to the Secretary. To be timely, a

stockholder's notice must be given by personal delivery or mailed by United States mail, postage prepaid, and received by the Secretary not fewer than sixty calendar days prior to the meeting; provided, however, that in the event that the date of the meeting is not publicly announced by mail, press release or otherwise or disclosed in a public report, information statement, or other filing made with the Securities and Exchange Commission, in either case, at least seventy calendar days prior to the meeting, notice by the stockholder to be timely must be received by the Secretary, as provided above, not later than the close of business on the tenth day following the day on which such notice of the date of the meeting or such public disclosure or filing was made. To be proper, a stockholder's notice to the Secretary must be in writing and must set forth as to each matter the stockholder proposes to bring before the Annual Meeting (a) a description in reasonable detail of the business desired to be brought before the Annual Meeting and the reasons for conducting such business at the Annual Meeting, (b) the name and address, as they appear on the Company books, of the stockholder proposing such business or granting a proxy to the proponent or an intermediary, (c) a representation that the stockholder is a holder of record of stock of the Company entitled to vote at such meeting and intends to appear in person or by proxy at the meeting to nominate the person or persons specified in the notice, (d) the name and address of the proponent, if the holder of a proxy from a qualified stockholder of record, and the names and addresses of any intermediate proxies, (e) the class and number of shares of the Company which are beneficially owned by the stockholder, and (f) any material interest of the stockholder or the proponent in such business. The chairman of an Annual Meeting shall determine whether business was properly brought before the meeting, which determination absent manifest error will be conclusive for all purposes.

Section 5. The Chairman of the Board, if present, and in his absence the President, and the Secretary of the Company, shall act as Chairman and Secretary, respectively, at each stockholders meeting, unless otherwise provided by the Board of Directors prior to the meeting. Unless otherwise determined by the Board of Directors prior to the meeting, the Chairman of the stockholders' meeting shall determine the order of business and shall have the authority in his discretion to regulate the conduct of any such meeting, including, without limitation, by imposing restrictions on the persons (other than stockholders of the Company or their duly appointed proxies) who may attend any such stockholders' meeting, by determining whether any stockholder or his proxy may be excluded from any stockholders' meeting based upon any determination by the Chairman, in his sole discretion, that any such person has unduly disrupted or is likely to disrupt the proceedings thereat, and by regulating the circumstances in which any person may make a statement or ask questions at any stockholders' meeting.

Section 6. The Company shall be entitled to treat the holder of record of any share or shares as the holder in fact thereof and, accordingly, shall not be bound to recognize any equitable or other claim to or interest in such share on the part of any other person whether or not it shall have express or other notice thereof, except as expressly provided by law.

Section 7. The Board of Directors may postpone and reschedule any previously scheduled annual or special meeting of stockholders and may adjourn any convened meeting of stockholders to another date and time as specified by the chairman of the meeting.

ARTICLE III

BOARD OF DIRECTORS

Section 1. The Board of Directors shall consist of no more than *fifteen* and no less than nine members as determined from time to time by resolution of the Board of Directors. Subject to the special rights of the holders of shares of the Preferred Stock and the holders of shares of the Preference Stock to elect Directors as specified in the Articles of Incorporation, the Directors shall be divided into three groups, with each group containing one-third of the total, as near as may be, to be elected and to serve staggered terms as provided in the Articles of Incorporation of the Company. Except as otherwise expressly provided by the Articles of Incorporation, the Board of Directors may accept resignations of individual Directors and may fill, until the first annual election thereafter and until the necessary election shall have taken place, vacancies occurring at any time in the membership of the Board by death, resignation or otherwise. Written notice of such resignation shall be made as provided by law.

Section 2. Nominations for the election of directors may be made by the Board of Directors or a committee appointed by the Board of Directors or by any stockholder entitled to vote in the election of directors generally. However, any stockholder entitled to vote in the election of directors generally may nominate one or more persons for election as directors at a meeting only if the stockholder has given timely and proper notice thereof to the Secretary. To be timely, a stockholders notice must be given by personal delivery or mailed by United States mail, postage prepaid, and received by the Secretary not fewer than sixty calendar days or more than ninety calendar days prior to the meeting; provided, however, that in the event that the date of the meeting is not publicly announced by mail, press release or otherwise or disclosed in a public report, information statement or other filing made with the Securities and Exchange Commission, in either case, at least seventy calendar days prior to the meeting, notice by the stockholder to be timely must be so received by the Secretary, as provided above, not later than the close of business on the tenth day following the day on which such notice of the date of the meeting or such public disclosure or filing was made. To be proper, a stockholder's notice of nomination to the Secretary must be in writing and must set forth as to each nominee: (a) the name and address, as they appear on the Company books, of the stockholder who intends to make the nomination or granting a proxy to the proponent or an intermediary; (b) the name and address of the person or persons to be nominated; (c) a representation that the stockholder is a holder of record of stock of the Company entitled to vote at such meeting and intends to appear in person or by proxy at the meeting to nominate the person or persons specified in the notice; (d) a description of all arrangements or understandings between the stockholder and each nominee and any other person or persons (naming such person or persons) pursuant to which the nomination or nominations are to be made by the stockholder; (e) such other information regarding each nominee proposed by such stockholder as would be required to be included in a proxy statement filed pursuant to the proxy rules of the Securities and Exchange Commission, had the nominee been nominated, or intended to be nominated, by the Board of Directors, provided that (i) such information does not in any way violate any applicable Securities and Exchange Commission regulation, including regulations concerning public availability of information, and (ii) any information withheld on such basis shall be provided by separate notice at such time as would not be in violation of any applicable Securities and Exchange Commission

regulation, such notice to be a supplement to the notice otherwise required herein; (f) the class and number of shares of the Company which are beneficially owned by the stockholder; and (g) the signed consent of each nominee to serve as a director of the Company if so elected.

Section 3. If the Chairman of the meeting for the election of Directors determines that a nomination of any candidate for election as a director at such meeting was not made in accordance with the applicable provisions of these By-laws, such nomination shall be void.

Section 4. The Board of Directors may adopt such special rules and regulations for the conduct of their meetings and the management of the affairs of the Company as they may determine to be appropriate, not inconsistent with law or these By-laws.

Section 5. A regular meeting of the Board of Directors shall be held as soon as practicable after the annual meeting of stockholders in each year. In addition, regular quarterly meetings of the Board may be held at the general offices of the Company in Kentucky, or at such other place as shall be specified in the notice of such meeting on the last Monday of January, July and October in each year. Written notice of every regular meeting of the Board, stating the time of day at which such meeting will be held, shall be given to each Director not less than two days prior to the date of the meeting. Such notice may be given personally in writing, or by telegraph or other written means of electronic communication, or by depositing the same, properly addressed, in the mail.

Section 6. Special meetings of the Board may be called at any time by the Chairman of the Board, or the President, or by a Vice-President when acting as President, or by any two Directors. Notice of such meeting, stating the place, day and hour of the meeting shall be given to each Director not less than one day prior to the date of the meeting. Such notice may be given personally in writing, or by telegraph or other written means of electronic communication, or by depositing the same, properly addressed, in the mail.

Section 7. Notice of any meeting of the Board may be waived by any Director.

Section 8. A majority of the Board of Directors shall constitute a quorum for the transaction of business at any meeting of the board, but a less number may adjourn the meeting to some other day *or sine die*. The Board of Directors shall keep minutes of their proceedings at their meetings. The members of the Board may be paid such fees or compensations for their services as Directors as the Board, from time to time, by resolution, may determine.

Section 9. *The Chairman of the Board, if such person is present, shall serve as Chairman at each regular or special meeting of the Board of Directors and shall determine the order of business at such meeting. If the Chairman of the Board is not present at a regular or special meeting of the Board of Directors, the Vice Chairman of the Board shall serve as Chairman of such meeting and shall determine the order of business of such meeting. The Board of Directors may elect one of its members as Vice Chairman of the Board.*

ARTICLE IV

COMMITTEES

Section 1. The Board of Directors may, by resolution passed by a majority of the whole Board, appoint an Executive Committee of not less than three members of the Board, including the Chairman of the Board, if there be one, and the President of the Company. The Executive Committee may make its own rules of procedure and elect its Chairman, and shall meet where and as provided by such rules, or by resolution of the Board of Directors. A majority of the members of the Committee shall constitute a quorum for the transaction of business. During the intervals between the meetings of the Board of Directors, the Executive Committee shall have all the powers of the Board in the management of the business and affairs of the Company except as limited by statute, including power to authorize the seal of the Company to be affixed to all papers which require it, and, by majority vote of all its members, may exercise any and all such powers in such manner as such Committee shall deem best for the interests of the Company, in all cases in which specific directions shall not have been given by the Board of Directors. The Executive Committee shall keep regular minutes of its proceedings and report the same to the Board at meetings thereof.

Section 2. The Board of Directors may appoint other committees, standing or special, from time to time from among their own number, or otherwise, and confer powers on such committees, and revoke such powers and terminate the existence of such committees at its pleasure.

Section 3. Meetings of any committee may be called in such manner and may be held at such times and places as such committee may by resolution determine, provided that a meeting of any committee may be called at any time by the Chairman of the Board or by the President. Notice of such meeting, stating the place, day and hour of the meeting shall be given to each Director not less than one day prior to the meeting. Such notice may be given personally in writing, or by telegraph or other written means of electronic communication, or by depositing the same, properly addressed, in the mail. Members of all committees may be paid such fees for attendance at meetings as the Board of Directors may determine.

ARTICLE V

OFFICERS

Section 1. The officers of the Company shall be a Chief Executive Officer, President, Chief Operating Officer, Chief Financial Officer, Chief Administrative Officer, one or more Vice Presidents, Secretary, Treasurer, Controller or such other officers (including, if so directed by a resolution of the Board of Directors, the Chairman of the Board) as the Board or the Chief Executive Officer may from time to time elect or appoint. Any two of the offices may be combined in one person, but no officer shall execute, acknowledge, or verify any instrument in more than one capacity. If practicable, officers are to be elected or appointed by the Board of Directors or the Chief Executive Officer at the first meeting of the Board following the annual

meeting of stockholders and, unless otherwise specified, shall hold office for one year or until their successors are elected and qualified. Any vacancy shall be filled by the Board of Directors or the Chief Executive Officer. Except as provided below, officers shall perform those duties usually incident to the office or as otherwise required by the Board of Directors, the Chief Executive Officer, or the officer to whom they report. An officer may be removed with or without cause and at any time by the Board of Directors or by the Chief Executive Officer.

Section 2. The Chief Executive Officer of the Company shall have full charge of all of the affairs of the Company and shall report directly to the Board of Directors.

Section 3. The President, should that office be created and filled, shall exercise such functions as may be delegated by the Chief Executive Officer and shall exercise the functions of the Chief Executive Officer during the absence or disability of the Chief Executive Officer.

Section 4. The Chief Operating Officer, should that office be created and filled, shall have responsibility for the management and direction of the Company, subject to the direction and approval of the Chief Executive Officer.

Section 5. The Chief Financial Officer, should that office be created and filled, shall have responsibility for the financial affairs of the Company, including maintaining accurate books and records, meeting all financial reporting requirements and controlling Company funds, subject to the direction and approval of the Chief Executive Officer.

Section 6. The Chief Administrative Officer, should that office be created and filled, shall have responsibility for the general administrative and human resources operations of the Company, subject to the direction and approval of the Chief Executive Officer.

Section 7. The Vice President or Vice Presidents, should such offices be created and filled, may be designated as Vice President, Senior Vice President or Executive Vice President, as the Board of Directors or Chief Executive Officer may determine.

Section 8. The Secretary shall be present at and record the proceedings of all meetings of the Board of Directors and of the stockholders, give notices of meetings of Directors and stockholders, have custody of the seal of the Company and affix it to any instrument requiring the same, and shall have the power to sign certificates for shares of stock of the Company.

Section 9. The Treasurer, should that office be created and filled, shall have responsibility for all receipts and disbursements of the Company and be custodian of the Company's funds.

Section 10. The Controller, should that office be created and filled, shall have responsibility for the accounting records of the Company.

ARTICLE VI

MISCELLANEOUS

Section 1. The funds of the Company shall be deposited to its credit in such banks or trust companies as are selected by the Treasurer, subject to the approval of the chief executive officer. Such funds shall be withdrawn only on checks or drafts of the Company for the purpose of the Company, except that such funds may be withdrawn without the issuance of a check or draft (a) to effect a transfer of funds between accounts maintained by the Company at one or more depositories; (b) to effect the withdrawal of funds, pursuant to resolution of the Board of Directors, for the payment of either commercial paper promissory notes of other entities or government securities purchased by the Company; (c) to effect a withdrawal of funds by the Company pursuant to the terms of any agreement or other document, approved by the Board of Directors, which requires or contemplates payment or payments by the Company by means other than a check or draft; or (d) to effect a withdrawal of funds for such other purpose as the Board of Directors by resolution shall provide. All checks and drafts of the Company shall be signed in such manner and by such officer or officers or such individuals as the Board of Directors, from time to time by resolution, shall determine. Only checks and drafts so signed shall be valid checks or drafts of the Company.

Section 2. No debt shall be contracted except for current expenses unless authorized by the Board of Directors or the Executive Committee, and no bills shall be paid by the Treasurer unless audited and approved by the Controller or some other person or committee expressly authorized by the Board of Directors or the Executive Committee, to audit and approve bills for payment. All notes of the Company shall be executed by two different officers of the Company. Either or both of such executions may be by facsimile.

Section 3. The fiscal year of the Company shall close at the end of December annually.

ARTICLE VII

INDEMNIFICATION OF DIRECTORS, OFFICERS, EMPLOYEES AND AGENTS

Section 1. Unless prohibited by law, the Company shall indemnify each of its Directors, officers, employees and agents against expenses (including attorneys fees), judgments, taxes, fines and amounts paid in settlement, incurred by such person in connection with, and shall advance expenses (including attorneys fees) incurred by such person in defending any threatened, pending or completed action, suit or proceeding (whether civil, criminal, administrative or investigative) to which such person was, is, or is threatened to be made a party by reason of the fact that such person is or was a Director, officer, employee or agent of another domestic or foreign corporation, partnership, joint venture, trust, other enterprise, or employee benefit plan. Advancement of expenses shall be made upon receipt of a written statement of his good faith belief that he has met the standard of conduct as required by statute and a written undertaking, with such security, if any, as the Board may reasonably require, by or on behalf of

the person seeking indemnification, to repay amounts advanced if it shall ultimately be determined that such person is not entitled to be indemnified by the Company.

Section 2. In addition (and not by way of limitation of) the foregoing provisions of Section 1 of this Article VII and the provisions of the Kentucky Business Corporation Act, each person (including the heirs, executors, administrators and estate of such person) who is or was or had agreed to become a Director, officer, employee or agent of the Company and each person (including the heirs, executors, administrators and estate of such person) who is or was serving or who had agreed to serve at the request of the Directors or any officer of the Company as a Director, officer, employee, trustee, partner or agent of another corporation, partnership, joint venture, trust, employee benefit plan or other enterprise shall be indemnified by the Company to the fullest extent permitted by the Kentucky Business Corporation Act or any other applicable laws as presently or hereafter in effect. Without limiting the generality or the effect of the foregoing, the Company is authorized to enter into one or more agreements with any person which provide for indemnification greater or different than that provided in this Article VII. Any repeal or modification of this Article by the stockholders of the Company shall not adversely affect any indemnification of any person hereunder in respect of any act or omission occurring prior to the time of such repeal or modification.

Section 3. The Company may purchase and maintain insurance on behalf of any person who is or was entitled to indemnification as described above, whether or not the Company would have the power or duty to indemnify such person against such liability under this Article VII or applicable law.

Section 4. To the extent required by applicable law, any indemnification of, or advance of expenses to, any person who is or was entitled to indemnification as described above, if arising out of a proceeding by or in the right of the Company, shall be reported in writing to the stockholders with or before the notice of the next stockholder' meeting.

Section 5. The indemnification provided by this Article VII: (a) shall not be deemed exclusive of any other rights to which the Company's Directors, officers, employees or agents may be entitled pursuant to the Articles of Incorporation, any agreement of indemnity, as a matter of law or otherwise; and (b) shall continue as to a person who has ceased to be a Director, officer, employee or agent and shall inure to the benefit of such person's heirs, executors and administrators.

ARTICLE VIII

AMENDMENT OR REPEAL OF BY-LAWS

These By-laws may be added to, amended or repealed at any meeting of the Board of Directors, and may also be added to, amended or repealed by the stockholders.

KU By-Laws – Dated July 29, 1996

Article V (*Italicized*) of these By-Laws Deleted and Replaced in By-Laws Dated April 28, 1998

BY-LAWS
OF
KENTUCKY UTILITIES COMPANY

Dated July 29, 1996

BY-LAWS
OF
KENTUCKY UTILITIES COMPANY

ARTICLE I
STOCK TRANSFERS

Section 1. Each holder of fully paid stock shall be entitled to a certificate or certificates of stock stating the number and the class of shares owned by such holder, provided that, the Board of Directors may, by resolution, authorize the issue of some or all of the shares of any or all classes or series of stock without certificates. All certificates of stock shall, at the time of their issuance, be signed by the Chairman of the Board, the President or a Vice-President and by the Secretary or Assistant Secretary, and may be authenticated and registered by a duly appointed registrar. If the stock certificate is authenticated by a registrar, the signatures of the corporate officers may be facsimiles. In case any officer designated for the purpose who has signed or whose facsimile signature has been used on any stock certificate shall, from any cause, cease to be such officer before the certificate has been delivered by the Company, the certificate may nevertheless be adopted by the Company and be issued and delivered as though the person had not ceased to be such officer.

Section 2. Shares of stock shall be transferable only on the books of the Company and upon proper endorsement and surrender of the outstanding certificates representing the same. If any outstanding certificate of stock shall be lost, destroyed or stolen, the officers of the Company shall have authority to cause a new certificate to be issued to replace such certificate upon the receipt by the Company of satisfactory evidence that such certificate has been lost, destroyed or stolen and of a bond of indemnity deemed sufficient by the officers to protect the Company and any registrar and any transfer agent of the Company against loss which may be sustained by reason of issuing such new certificate to replace the certificate reported lost, destroyed or stolen; and any transfer agent of the Company shall be authorized to issue and deliver such new certificate and any registrar of the Company is authorized to register such new certificate, upon written directions signed by the Chairman of the Board, the President or a Vice-President and by the Treasurer or the Secretary of the Company.

Section 3. All certificates representing each class of stock shall be numbered and a record of each certificate shall be kept showing the name of the person to whom the certificate was issued with the number and the class of shares and the date thereof. All certificates exchanged or returned to the Company shall be cancelled and an appropriate record made.

Section 4. The Board of Directors may fix a date not exceeding seventy days preceding the date of any meeting of shareholders, or the date fixed for the payment of any dividend or distribution, or the date of allotment of rights, or, subject to contract rights with respect thereto, the date any change or conversion or exchange of shares shall be made or go into effect, as a record date for the determination of the shareholder entitled to notice of and to vote at any such meeting, or entitled to receive payment of any such dividend, or allotment of rights, or to exercise the rights with respect to any such change, conversion or exchange of shares, and in such case only shareholders of record on the date so fixed shall be entitled to notice of and to vote at such meeting, or to receive payment of such dividend or allotment of rights or to exercise such rights, as the case may be, notwithstanding any transfer of shares on the books of the Company after the record date fixed as aforesaid. The Board of Directors may close the books of the Company against transfer of shares during the whole or any part of such period. When a determination of shareholders entitled to notice of and to vote at any meeting of shareholders has been made as provided in this section, such determination shall apply to any adjournment thereof except as otherwise provided by statute.

ARTICLE II

MEETINGS OF STOCKHOLDERS

Section 1. An Annual Meeting of Stockholders of the Company shall be held at such date and time as shall be designated from time to time by the Board of Directors. Each such Annual Meeting shall be held at the principal office of the Company in Kentucky or at such other place as the Board of Directors may designate from time to time.

Section 2. Special meetings of the stockholders may be called by the Board of Directors or by the holders of not less than 51% of all the votes entitled to be cast on each issue proposed to be considered at the special meeting, or in such other manner as may be provided by statute. Business transacted at special meetings shall be confined to the purposes stated in the notice of meeting.

Section 3. Notice of the time and place of each annual or special meeting of stockholders shall be sent by mail to the recorded address of each stockholder entitled to vote not less than ten or more than sixty days before the date of the meeting, except in cases where other special method of notice may be required by statute, in which case the statutory method shall be followed. The notice of special meeting shall state the object of the meeting. Notice of any meeting of the stockholders may be waived by any stockholder.

Section 4. At an Annual Meeting of the Stockholders, only such business shall be conducted as shall have been properly brought before the meeting in accordance with the procedures set forth in these By-laws. To be properly brought before the Annual Meeting, business must be (a) specified in the notice of meeting (or any supplement thereto) given by or at the direction of the Board of Directors, (b) otherwise properly brought before the meeting by or at the direction of the Board of Directors, or (c) otherwise be a proper matter for consideration and otherwise be properly

requested to be brought before the meeting by a stockholder as hereinafter provided. For business to be properly requested to be brought before an Annual Meeting by a stockholder, a stockholder of a class of shares of the Company entitled to vote upon the matter requested to be brought before the meeting (or his designated proxy as provided below) must have given timely and proper notice thereof to the Secretary. To be timely, a stockholder's notice must be given by personal delivery or mailed by United States mail, postage prepaid, and received by the Secretary not fewer than sixty calendar days prior to the meeting; provided, however, that in the event that the date of the meeting is not publicly announced by mail, press release or otherwise or disclosed in a public report, information statement, or other filing made with the Securities and Exchange Commission, in either case, at least seventy calendar days prior to the meeting, notice by the stockholder to be timely must be received by the Secretary, as provided above, not later than the close of business on the tenth day following the day on which such notice of the date of the meeting or such public disclosure or filing was made. To be proper, a stockholder's notice to the Secretary must be in writing and must set forth as to each matter the stockholder proposes to bring before the Annual Meeting (a) a description in reasonable detail of the business desired to be brought before the Annual Meeting and the reasons for conducting such business at the Annual Meeting, (b) the name and address, as they appear on the Company books, of the stockholder proposing such business or granting a proxy to the proponent or an intermediary, (c) a representation that the stockholder is a holder of record of stock of the Company entitled to vote at such meeting and intends to appear in person or by proxy at the meeting to nominate the person or persons specified in the notice, (d) the name and address of the proponent, if the holder of a proxy from a qualified stockholder of record, and the names and addresses of any intermediate proxies, (e) the class and number of shares of the Company which are beneficially owned by the stockholder, and (f) any material interest of the stockholder or the proponent in such business. The chairman of an Annual Meeting shall determine whether business was properly brought before the meeting, which determination absent manifest error will be conclusive for all purposes.

Section 5. The Chairman of the Board, if present, and in his absence the President, and the Secretary of the Company, shall act as Chairman and Secretary, respectively, at each stockholders meeting, unless otherwise provided by the Board of Directors prior to the meeting. Unless otherwise determined by the Board of Directors prior to the meeting, the Chairman of the stockholders meeting shall determine the order of business and shall have the authority in his discretion to regulate the conduct of any such meeting, including, without limitation, by imposing restrictions on the persons (other than stockholders of the Company or their duly appointed proxies) who may attend any such stockholders meeting, by determining whether any stockholder or his proxy may be excluded from any stockholders meeting based upon any determination by the Chairman, in his sole discretion, that any such person has unduly disrupted or is likely to disrupt the proceedings thereat, and by regulating the circumstances in which any person may make a statement or ask questions at any stockholders meeting.

Section 6. The Company shall be entitled to treat the holder of record of any share or shares as the holder in fact thereof and, accordingly, shall not be bound to recognize any equitable or other claim to or interest in such share on the part of any other person whether or not it

shall have express or other notice thereof, except as expressly provided by law.

Section 7. The Board of Directors may postpone and reschedule any previously scheduled annual or special meeting of stockholders and may adjourn any convened meeting of stockholders to another date and time as specified by the chairman of the meeting.

ARTICLE III

BOARD OF DIRECTORS

Section 1. The Board of Directors shall consist of no more than eleven and no less than nine members as determined from time to time by resolution of the Board of Directors. Subject to the special rights of the holders of shares of the Preferred Stock and the holders of shares of the Preference Stock to elect Directors as specified in the Articles of Incorporation, the Directors shall be divided into three groups, with each group containing one-third of the total, as near as may be, to be elected and to serve staggered terms as provided in the Articles of Incorporation of the Company. Except as otherwise expressly provided by the Articles of Incorporation, the Board of Directors may accept resignations of individual Directors and may fill, until the first annual election thereafter and until the necessary election shall have taken place, vacancies occurring at any time in the membership of the Board by death, resignation or otherwise. Written notice of such resignation shall be made as provided by law.

Section 2. Nominations for the election of directors may be made by the Board of Directors or a committee appointed by the Board of Directors or by any stockholder entitled to vote in the election of directors generally. However, any stockholder entitled to vote in the election of directors generally may nominate one or more persons for election as directors at a meeting only if the stockholder has given timely and proper notice thereof to the Secretary. To be timely, a stockholder's notice must be given by personal delivery or mailed by United States mail, postage prepaid, and received by the Secretary not fewer than sixty calendar days or more than ninety calendar days prior to the meeting; provided, however, that in the event that the date of the meeting is not publicly announced by mail, press release or otherwise or disclosed in a public report, information statement or other filing made with the Securities and Exchange Commission, in either case, at least seventy calendar days prior to the meeting, notice by the stockholder to be timely must be so received by the Secretary, as provided above, not later than the close of business on the tenth day following the day on which such notice of the date of the meeting or such public disclosure or filing was made. To be proper, a stockholder's notice of nomination to the Secretary must be in writing and must set forth as to each nominee: (a) the name and address, as they appear on the Company books, of the stockholder who intends to make the nomination or granting a proxy to the proponent or an intermediary; (b) the name and address of the person or persons to be nominated; (c) a representation that the stockholder is a holder of record of stock of the Company entitled to vote at such meeting and intends to appear in person or by proxy at the meeting to nominate the person or persons specified in the notice; (d) a description of all arrangements or understandings between the stockholder and each nominee and any other

person or persons (naming such person or persons) pursuant to which the nomination or nominations are to be made by the stockholder; (e) such other information regarding each nominee proposed by such stockholder as would be required to be included in a proxy statement filed pursuant to the proxy rules of the Securities and Exchange Commission, had the nominee been nominated, or intended to be nominated, by the Board of Directors, provided that (i) such information does not in any way violate any applicable Securities and Exchange Commission regulation, including regulations concerning public availability of information, and (ii) any information withheld on such basis shall be provided by separate notice at such time as would not be in violation of any applicable Securities and Exchange Commission regulation, such notice to be a supplement to the notice otherwise required herein; (f) the class and number of shares of the Company which are beneficially owned by the stockholder; and (g) the signed consent of each nominee to serve as a director of the Company if so elected.

Section 3. If the Chairman of the meeting for the election of directors determines that a nomination of any candidate for election as a director at such meeting was not made in accordance with the applicable provisions of these By-laws, such nomination shall be void.

Section 4. The Board of Directors may adopt such special rules and regulations for the conduct of their meetings and the management of the affairs of the Company as they may determine to be appropriate, not inconsistent with law or these By-laws.

Section 5. A regular meeting of the Board of Directors shall be held as soon as practicable after the annual meeting of stockholders in each year. In addition, regular quarterly meetings of the Board may be held at the general offices of the Company in Kentucky, or at such other place as shall be specified in the notice of such meeting on the last Monday of January, July and October in each year. Written notice of every regular meeting of the Board, stating the time of day at which such meeting will be held, shall be given to each Director not less than two days prior to the date of the meeting. Such notice may be given personally in writing, or by telegraph or other written means of electronic communication, or by depositing the same, properly addressed, in the mail.

Section 6. Special meetings of the Board may be called at any time by the Chairman of the Board, or the President, or by a Vice-President when acting as President, or by any two Directors. Notice of such meeting, stating the place, day and hour of the meeting shall be given to each Director not less than one day prior to the date of the meeting. Such notice may be given personally in writing, or by telegraph or other written means of electronic communication, or by depositing the same, properly addressed, in the mail.

Section 7. Notice of any meeting of the Board may be waived by any Director.

Section 8. A majority of the Board of Directors shall constitute a quorum for the transaction of business at any meeting of the board, but a less number may adjourn the meeting to some other day. The Board of Directors shall keep minutes of their proceedings at their meetings. The members of the Board may be paid such fees or compensations for their services as Directors as the Board, from time to time, by resolution, may determine.

ARTICLE IV

COMMITTEES

Section 1. The Board of Directors may, by resolution passed by a majority of the whole Board, appoint an Executive Committee of not less than three members of the Board, including the Chairman of the Board, if there be one, and the President of the Company. The Executive Committee may make its own rules of procedure and elect its Chairman, and shall meet where and as provided by such rules, or by resolution of the Board of Directors. A majority of the members of the Committee shall constitute a quorum for the transaction of business. During the intervals between the meetings of the Board of Directors, the Executive Committee shall have all the powers of the Board in the management of the business and affairs of the Company except as limited by statute, including power to authorize the seal of the Company to be affixed to all papers which require it, and, by majority vote of all its members, may exercise any and all such powers in such manner as such Committee shall deem best for the interests of the Company, in all cases in which specific directions shall not have been given by the Board of Directors. The Executive Committee shall keep regular minutes of its proceedings and report the same to the Board at meetings thereof.

Section 2. The Board of Directors may appoint other committees, standing or special, from time to time from among their own number, or otherwise, and confer powers on such committees, and revoke such powers and terminate the existence of such committees at its pleasure.

Section 3. Meetings of any committee may be called in such manner and may be held at such times and places as such committee may by resolution determine, provided that a meeting of any committee may be called at any time by the Chairman of the Board or by the President. Notice of such meeting, stating the place, day and hour of the meeting shall be given to each Director not less than one day prior to the meeting. Such notice may be given personally in writing, or by telegraph or other written means of electronic communication, or by depositing the same, properly addressed, in the mail. Members of all committees may be paid such fees for attendance at meetings as the Board of Directors may determine.

ARTICLE V

OFFICERS

Section 1. There shall be elected by the Board of Directors in each year, and if practicable at its first meeting after the annual election of Directors, the following principal officers, namely: a President, one or more Vice-Presidents (any one or more of whom may be designated Executive Vice-President or Senior Vice-President), a Secretary, a Treasurer, and a Controller; and the Board may provide for and elect a Chairman of the Board and such other officers and prescribe such duties for them as in its judgment may, from time to time, be required to conduct the business of the Company. If the Board shall elect a Chairman of the Board, the Board may, but need not, designate the Chairman of the Board as the chief

executive officer of the Company. In absence of the election of a Chairman of the Board or any such designation, the President shall be the chief executive officer of the Company. All references in the By-laws of the Company to a Vice-President or Vice-Presidents shall include any Executive Vice-President and any Senior Vice-President. All officers, unless sooner removed, shall hold their respective offices until the first meeting of the Board of Directors after the next succeeding annual election of Directors, and until their successors, willing to serve, shall have been elected, but any officer may be removed from office at the pleasure of the Board.

Section 2. The chief executive officer of the Company (whether the Chairman of the Board or the President) shall have responsibility for the general management and direction, subject to the approval of the Board of Directors and of the Executive Committee, of the business of the Company, including the power to appoint and to remove and discharge any and all agents and employees of the Company not elected or appointed directly by the Board of Directors. He shall have such other power and duties as usually devolve upon the chief executive officer of the corporation and such further powers and duties as may from time to time be prescribed by the Board of Directors.

Section 3. The Chairman of the Board, if there be one elected and when present, shall preside at all meetings of the Board of Directors, and at all meetings of the stockholders of the Company at which the stockholders shall not choose some other person to preside. He shall be a member of the Executive Committee, if there be one, and may attend any meeting of any committee of the Board whether or not he is a member of such committee. The Chairman of the Board, when requested so to do, shall give the President and the Board of Directors of the Company the benefit of his advice and experience with respect to the Company's affairs and, when not designated as the chief executive officer, shall perform such other duties as may be delegated to him by the Board of Directors.

Section 4. The President, when not designated as the chief executive officer or when not acting as the chief executive officer, shall have such other powers and duties as usually devolve upon the President of a corporation and such further powers and duties as may from time to time be prescribed by the Board of Directors or as may be delegated to him by the Chairman of the Board. The President shall be a member of the Executive Committee, if there be one, and may attend any meeting of any committee of the Board whether or not he is a member of such committee. In the absence or inability of the Chairman of the Board to act, if there be one elected, the powers and duties of the Chairman of the Board (including those as chief executive officer if he shall have been designated as such) shall temporarily devolve upon the President. The President shall, unless a Chairman of the Board shall have been elected and present, preside at all meetings of the Board of Directors and at all meetings of the stockholders at which the stockholders shall not choose some other person to preside. He may, with the approval of the Board of Directors, appoint, to aid him in his duties, an assistant to be known as Assistant to the President, and may assign to said Assistant such duties as he shall think advisable and as shall not be inconsistent with the By-laws of the Company.

Section 5. Each of the Vice-Presidents shall have such powers and duties as may be prescribed for him by the Board of Directors, or be delegated to him by the Chairman of the Board or the President. In the absence or inability of the President, or in case of his death, resignation or removal from office, the powers and duties of the President shall

temporarily devolve upon such of the Vice-Presidents as the Board shall have designated or shall designate for the purpose, and the officer so designated shall have and exercise all powers and duties of the President during such absence or disability, or until the vacancy in the office of President shall be filled.

Section 6. The Secretary shall attend all meetings of the Board of Directors and of the Executive Committee, shall keep a true and faithful record thereof in proper books to be provided for that purpose, and shall have the custody and care of the corporate seal, records, minutes and stock books of the Company. He shall also act as Secretary of all stockholders meetings, and keep a record thereof, except as some other person may be selected as Secretary or as may be prescribed for him by the Board or the Executive Committee.

Section 7. The Treasurer shall have charge of, and be responsible for, the collection, receipt, custody and disbursement of the funds of the Company, and shall deposit its funds in the name of the Company in such banks, trust companies, or safety vaults as he shall select, subject to the approval of the chief executive officer. He shall have the custody of such books, receipted vouchers and other books and papers as in the practical business operations of the Company shall naturally belong in the office or custody of the Treasurer, or shall be placed in his custody by the Board of Directors, by the Executive Committee, by the Chairman of the Board, by the President, or by any one of the Vice-Presidents when acting as or on behalf of the President. He shall sign checks, drafts and other papers providing for the payment of money by the Company for approved purposes in the usual course of business, and shall have such other powers and duties as are commonly incidental to the office of Treasurer, or as may be prescribed for him by the Board or the Executive Committee. He may be required to give bond to the Company for the faithful discharge of his duties in such form and to such amount and with such sureties as shall be determined by the Board of Directors.

Section 8. The Controller shall have general supervision over all books and accounts of the Company relating to receipts and disbursements, and shall arrange the form of all vouchers, accounts, reports and returns required by the various departments. He shall examine the accounts of all officers and employees from time to time, and as often as practicable, and shall see that proper returns are made of all receipts from all sources, and that correct vouchers are turned over to him for all disbursements for any purpose. All bills for the previous month, properly made in detail and certified, shall be submitted to him, and he shall audit and approve the same if found satisfactory and correct, but he shall not approve or audit any voucher unless the charges covered by the voucher have been previously approved through working order, requisition or otherwise by the head of the department in which it originated or unless he shall be otherwise satisfied of its propriety and correctness. He shall have full access to all contracts, correspondence and other papers and records of the Company relating to its business matters, and shall have the custody of its account books, original contracts, and other papers relating to the accounts of the Company, except such as in the practical business operations of the Company shall naturally belong in the custody of the Treasurer, or shall be placed in his custody by the Board of Directors, by the Executive Committee, by the Chairman of the Board, by the President, or by one of the Vice-Presidents when acting as or on behalf of the President. The Controller shall have such other powers and duties as are commonly

incidental to the office of Controller or as may be prescribed for him. He may be required to give bond to the Company for the faithful discharge of his duties in such form and to such amount and with such sureties as shall be determined by the Board of Directors.

Section 9. Assistant Secretaries, Assistant Treasurers and Assistant Controllers, when elected, shall, respectively, assist the Secretary, Treasurer and Controller of the Company in the performance of their respective duties assigned to such principal officers, and in assisting his principal officer, each assistant officer shall, for such purpose, have the same powers as his principal officer. The powers and duties of any such principal officer, shall, except as otherwise ordered by the Board of Directors, temporarily devolve upon his assistant in case of the absence, disability, death, resignation or removal from office of such principal officer.

ARTICLE VI

MISCELLANEOUS

Section 1. The funds of the Company shall be deposited to its credit in such banks or trust companies as are selected by the Treasurer, subject to the approval of the chief executive officer. Such funds shall be withdrawn only on checks or drafts of the Company for the purpose of the Company, except that such funds may be withdrawn without the issuance of a check or draft (a) to effect a transfer of funds between accounts maintained by the Company at one or more depositories; (b) to effect the withdrawal of funds, pursuant to resolution of the Board of Directors, for the payment of either commercial paper promissory notes of other entities or government securities purchased by the Company; (c) to effect a withdrawal of funds by the Company pursuant to the terms of any agreement or other document, approved by the Board of Directors, which requires or contemplates payment or payments by the Company by means other than a check or draft; or (d) to effect a withdrawal of funds for such other purpose as the Board of Directors by resolution shall provide. All checks and drafts of the Company shall be signed in such manner and by such officer or officers or such individuals as the Board of Directors, from time to time by resolution, shall determine. Only checks and drafts so signed shall be valid checks or drafts of the Company.

Section 2. No debt shall be contracted except for current expenses unless authorized by the Board of Directors or the Executive Committee, and no bills shall be paid by the Treasurer unless audited and approved by the Controller or some other person or committee expressly authorized by the Board of Directors or the Executive Committee, to audit and approve bills for payment. All notes of the Company shall be executed by two different officers of the Company. Either or both of such executions may be by facsimile.

Section 3. The fiscal year of the Company shall close at the end of December annually.

ARTICLE VII

INDEMNIFICATION OF DIRECTORS, OFFICERS, EMPLOYEES AND AGENTS

Section 1. Unless prohibited by law, the Company shall indemnify each of its Directors, officers, employees and agents against expenses (including attorneys fees), judgments, taxes, fines and amounts paid in settlement, incurred by such person in connection with, and shall advance expenses (including attorneys fees) incurred by such person in defending any threatened, pending or completed action, suit or proceeding (whether civil, criminal, administrative or investigative) to which such person was, is, or is threatened to be made a party by reason of the fact that such person is or was a Director, officer, employee or agent of another domestic or foreign corporation, partnership, joint venture, trust, other enterprise, or employee benefit plan. Advancement of expenses shall be made upon receipt of a written statement of his good faith belief that he has met the standard of conduct as required by statute and a written undertaking, with such security, if any, as the Board may reasonably require, by or on behalf of the person seeking indemnification, to repay amounts advanced if it shall ultimately be determined that such person is not entitled to be indemnified by the Company.

Section 2. In addition (and not by way of limitation of) the foregoing provisions of Section 1 of this Article VII and the provisions of the Kentucky Business Corporation Act, each person (including the heirs, executors, administrators and estate of such person) who is or was or had agreed to become a Director, officer, employee or agent of the Company and each person (including the heirs, executors, administrators and estate of such person) who is or was serving or who had agreed to serve at the request of the Directors or any officer of the Company as a Director, officer, employee, trustee, partner or agent of another corporation, partnership, joint venture, trust, employee benefit plan or other enterprise shall be indemnified by the Company to the fullest extent permitted by the Kentucky Business Corporation Act or any other applicable laws as presently or hereafter in effect. Without limiting the generality or the effect of the foregoing, the Company is authorized to enter into one or more agreements with any person which provide for indemnification greater or different than that provided in this Article VII. Any repeal or modification of this Article by the stockholders of the Company shall not adversely affect any indemnification of any person hereunder in respect of any act or omission occurring prior to the time of such repeal or modification.

Section 3. The Company may purchase and maintain insurance on behalf of any person who is or was entitled to indemnification as described above, whether or not the Company would have the power or duty to indemnify such person against such liability under this Article VII or applicable law.

Section 4. To the extent required by applicable law, any indemnification of, or advance of expenses to, any person who is or was entitled to indemnification as described above, if arising out of a proceeding by or in the right of the Company, shall be reported in writing to the stockholders with or before the notice of the next stockholders meeting.

Section 5. The indemnification provided by this Article VII:
(a) shall not be deemed exclusive of any other rights to which the Company's Directors, officers, employees or agents may be entitled pursuant to the

Articles of Incorporation, any agreement of indemnity, as a matter of law or otherwise; and (b) shall continue as to a person who has ceased to be a Director, officer, employee or agent and shall inure to the benefit of such person's heirs, executors and administrators.

ARTICLE VIII

AMENDMENT OR REPEAL OF BY-LAWS

These By-laws may be added to, amended or repealed at any meeting of the Board of Directors, and may also be added to, amended or repealed by the stockholders.

KU By-Laws – Amendments as of January 28, 1980

Meeting of Board of Directors January 28, 1980

(Amending Section 1 of Article II of the By-Laws)

January 28, 1980

Approved Construction Budget for the year 1980.

Authorized the officers to construct the 650 Megawatt Unit 1 at a total cost of \$680,910,000 with commercial operation scheduled for October 1, 1987, and the 760 Megawatt Unit 2, at an estimated cost of \$599,371,000, with commercial operation scheduled for May 1, 1991.

Declared dividend of \$1.18-3/4 on the 4-3/4% Preferred Stock, a dividend of \$1.96 on the 7.84% Preferred Stock, a dividend of \$2.65 on the 10.60% Preferred Stock, a dividend of \$1.875 on the 7.50% Preferred Stock, and a dividend of \$2.1625 on the 8.65% Preferred Stock, payable March 1, 1980 to stockholders of record February 15, 1980.

Declared a dividend of 53¢ on the Common Stock, payable March 14, 1980, to holders of record at the close of business February 25, 1980.

Authorized amendment of the By-laws with respect to the hour set for the Annual Meeting of Stockholders, said hour is changed to 1:30 p.m.

Authorized amendments to the Restated Articles of Incorporation in order for the Company to do required financing in future years.

Accepted the recommendations of the Nominating Committee and said directors shall stand for re-election at the Annual Meeting of Stockholders.

Authorized the Company to issue and sell \$20,000,000 of Preferred Stock.

Authorized the Company to sell up to

He reported that management recommended a quarterly rate of 53¢ which represents an increase of 2¢ over the previous quarterly payment.

After discussion, upon motion duly made and seconded, the following resolution was adopted.

RESOLVED: That a dividend of 53¢ on each outstanding share of the Common Stock of the Company be and hereby is declared from the surplus or net profits of the Company, payable March 14, 1980, to stockholders of record on the books of the Company at the close of business February 25, 1980.

Next, the President asked that consideration be given to amending the By-laws of the Company to provide that the Annual Meeting of Stockholders be held at 1:30 p.m. rather than 12:00 Noon as currently provided.

Upon motion duly made and seconded, the following resolution was adopted.

RESOLVED: That Section 1 of Article II of the By-laws as amended is hereby amended with respect to the hour set for the Annual Meeting of Stockholders, said hour is hereby changed to 1:30 p.m.

Mr. Bechanan asked the Board to consider a resolution setting the meeting date for the Annual Meeting of Stockholders for the purpose of electing a Board of nine directors, to consider and vote upon the adoption of proposed amendments to the Restated Articles of Incorporation and to transact such other business as may come before the meeting.

Mr. Bechanan reported that the amendments to the Restated Articles were necessary in order for the Company to do required financing in future years.

KU By-Laws – Amendments as of January 21, 1977
Meeting of Board of Directors January 21, 1977
(Amending Section 4 of Article I of By-Laws)

Date of Meeting

Description of Acts

January 21, 1977

Declared dividend of \$1.18 3/4 on each share of the 4 3/4% Preferred Stock; a dividend of \$1.96 on each share of the 7.84% Preferred Stock, and a dividend of \$2.65 on each share of the 10.60% Preferred Stock, payable March 1, 1977, to holders of record on February 15, 1977.

Declared a dividend of 46¢ on each share of Common Stock, payable March 15, 1977, to holders of record on February 25, 1977.

Authorized amendment of Section 4 of Article I of the By-laws of the Company to permit a 50 day record date period for determining any meeting of shareholders or the date fixed for the payment of dividends on the date for the allotment of rights.

Set date of Annual Meeting of Stockholders April 26, 1977, and set date of March 8, 1977 as record date for the determination of the stockholders of the corporation entitled to notice of and to vote at said meeting.

Appointed W. A. Duncan, Walter W. Hillenmeyer, Jr. and A. Clay Stewart as members of the Proxy Committee.

Authorized Construction Budget of the Company showing estimated expenditures of \$61,077,000 for the year 1977.

Accepted Operating and Cash Forecasts for the year 1977.

Authorized the firm of Arthur Andersen & Co. to make the annual audit of the books and accounts of this Company for the calendar year 1977.

Authorized renewal of the \$1,750,000 loan and provide for additional loans to Old Dominion Power Company during the year 1977 in the

recommended that the amount be 46¢ per share.

Upon motion duly made and seconded, the following resolution was adopted:

RESOLVED: That a dividend of 46¢ on each outstanding share of Common Stock of the Company be and hereby is declared from the surplus or net profits of the Company, payable March 15, 1977 to stockholders of record on the books of the Company at the close of business on February 25, 1977.

Mr. Duncan recommended that Section 4 of Article I of the By-laws of the Company be amended to permit a 50 day record date period for determining any meeting of shareholders or the date fixed for the payment of dividends or the date for the allotment of rights.

After discussion, upon motion duly made and seconded, the following resolution was adopted:

RESOLVED, by the Board of Directors of the Company, that Section 4 of Article I of the By-laws of the Company is amended to read in its entirety as follows:

Section 4. The Board of Directors may fix a date not exceeding fifty days preceding the date of any meeting of shareholders, or the date fixed for the payment of any dividend or distribution, or the date for the allotment of rights, or, subject to contract rights with respect thereto, the date when any change or conversion or exchange of shares shall be made or go into effect, as a record date for the determination of the shareholders entitled to notice of and to vote at any such meeting, or entitled to receive payment of any such dividend, or

allotment of rights, or to exercise the rights with respect to any such change, conversion or exchange of shares, and in such case only shareholders of record on the date so fixed shall be entitled to notice of and to vote at such meeting, or to receive payment of such dividend or allotment of rights or to exercise such rights, as the case may be, notwithstanding any transfer of shares on the books of the Company after the record date fixed as aforesaid. The Board of Directors may close the books of the Company against transfers of shares during the whole or any part of such period. When a determination of shareholders entitled to notice of and to vote at any meeting of shareholders has been made as provided in this section, such determination shall apply to any adjournment thereof.

KU By-Laws – Amendments as of January 21, 1974

Meeting of Board of Directors January 21, 1974

(Amending Section I of Article II of the By-Laws)

Date of Meeting

January 21, 1974

Description of Acts

Authorized Construction Budget for the year 1974 amounting to \$62,326,000.

Declared dividend of \$1.18 3/4 on 4 3/4% Preferred Stock and dividend of \$1.96 on 7.84% Preferred Stock, payable March 1, 1974, to holders of record February 15, 1974.

Declared dividend of 43½¢ on Common Stock, payable March 15, 1974, to holders of record February 15, 1974.

Amended Section 1 of Article II of the By-laws Section 1. The Annual Meeting of Stockholders shall be held at the hour of 12:00 o'clock Noon (Lexington, Kentucky Time) on the fourth Tuesday in March of each year and may be held at such place within or outside of Kentucky, as the Board of Directors may designate from time to time.

Set date of Annual Meeting of Stockholders March 26, 1974. Set record date of February 15, 1974 for those entitled to vote.

Election of officers.

Amended Articles of Incorporation as follows: Increased total number of authorized shares of Preferred Stock from 400,000 shares to 1,000,000 shares.

Fourth: The aggregate number of shares of stock which the corporation shall have authority to issue is 16,000,000 shares.

Appointed William H. Abell, W. A. Duncan and A. Clay Stewart as members of the Proxy Committee for the management of the Company.

Mr. Duncan then requested authorization to amend Section 1 of Article II of the Company's By-laws to provide that the Annual Meeting of Stockholders may be held at a place other than the principal office of the Company.

Upon motion duly made and seconded, the following resolution was adopted:

RESOLVED, That Section 1 of Article II of the By-laws (as amended) of the Company is hereby amended to read as follows:

"Section 1. The Annual Meeting of Stockholders of the Company shall be held at the hour of 12:00 o'clock Noon (Lexington, Kentucky, Time) on the fourth Tuesday in March of each year (or if such day shall be a legal holiday in Kentucky, then upon the next succeeding business day). Each such Annual Meeting shall be held at the principal office of the Company in Kentucky or at such other place, within or outside of Kentucky, as the Board of Directors may designate from time to time."

Mr. Duncan then announced that the officers of the Company should be directed to mail a notice of the time and place of the Annual Meeting of Stockholders of the Company to be held on March 26, 1974.

He further stated that the purpose of the meeting would be for

- (a) electing a board of nine directors
- (b) to consider and vote upon the adoption of a proposed amendment to the Company's Articles of Incorporation

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 2

Responding Witness: S. Bradford Rives

- Q-2. Provide the current organization chart, showing the relationship between KU and its parent company E.ON AG ("E.ON"). Include the intermediate entities between E.ON and KU, as well as the relative positions of all E.ON entities and affiliates with which KU routinely has business transactions.
- A-2. A current organization chart is attached showing the ownership chain from KU to its ultimate parent company, E.ON AG. KU routinely has business transactions with the following entities:
- Fidelia—Fidelia provides KU with medium and long-term financing
 - EON Engineering GmbH—Plant engineering services (entity indirectly owned by E.ON AG)
 - EON AG—Reimbursement of expenses for employees on international assignments (ex-patriates)
 - EON Academy GmbH—Education programs and related transactions (entity indirectly owned by E.ON AG)
 - E.ON North America, Inc.—Payment made through EON North America for Ergon insurance coverage for utility assets
 - Ergon Insurance ltd.—Provides insurance coverage for utility assets (entity indirectly owned by Powergen Ltd)
 - Powergen UK plc—Reimbursement of expenses for employees on international assignments (ex-patriates) and services in connection with plant facilities (entity owned by PowerGen Ltd)
 - Power Technology—Services in connection with plant facilities (entity is a division of Powergen UK plc)

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 3

Responding Witness: S. Bradford Rives

Q-3. Provide the capital structure at the end of each of the periods shown in Format 3.

A-3. See attached.

Kentucky Utilities Company
Case No. 2003-00434

Question No. 3

Responding Witness: S. Bradford Rives

Comparative Capital Structures (Excluding JDIC)
For the Periods as Shown
"000 Omitted"

Schedule 1

Line No.	Type of Capital	1993		1994		1995		1996		1997		1998		1999	
		Amount	Ratio												
1	Long-Term Debt	442,066	41.94%	496,033	42.12%	546,001	44.82%	546,394	44.21%	546,372	44.34%	546,330	45.79%	546,330	44.66%
2	Short-Term Debt	-	-	76,300	6.48%	55,600	4.56%	54,200	4.38%	33,600	2.73%	-	-	-	-
3	AR Securitization	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Preferred Stock	60,000	5.69%	40,000	3.40%	40,000	3.28%	40,000	3.24%	40,000	3.24%	40,000	3.35%	40,000	3.27%
5	Common Equity	552,106	52.37%	565,201	48.00%	576,537	47.34%	595,397	48.17%	612,295	49.69%	606,713	50.86%	637,015	52.07%
6	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Capitalization	1,054,172	100.00%	1,177,534	100.00%	1,218,138	100.00%	1,235,991	100.00%	1,232,267	100.00%	1,193,043	100.00%	1,223,345	100.00%

Line No.	Type of Capital	2000		2001		2002		Test Year		Latest Available Quarter 9/30/2003		Average Test Year	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long-Term Debt	484,830	38.61%	488,506	36.01%	500,492	32.85%	613,712	36.73%	613,712	36.73%	539,793	34.28%
2	Short-Term Debt	61,239	4.87%	47,790	3.52%	119,490	7.84%	98,731	5.91%	98,731	5.91%	116,574	7.40%
3	AR Securitization	-	-	45,100	3.33%	49,300	3.24%	49,300	2.95%	49,300	2.95%	49,408	3.14%
4	Preferred Stock	40,000	3.19%	40,000	2.95%	40,000	2.63%	40,000	2.39%	40,000	2.39%	40,000	2.54%
5	Common Equity	669,783	53.33%	735,024	54.19%	814,091	53.44%	869,020	52.02%	869,020	52.02%	828,758	52.64%
6	Other	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Capitalization	1,255,852	100.00%	1,356,420	100.00%	1,523,373	100.00%	1,670,763	100.00%	1,670,763	100.00%	1,574,533	100.00%

Note: The short-term portion of long-term debt is included in the long-term debt line.

KU Energy Corp.
Case No. 2003-00434

Question No. 3

Responding Witness: S. Bradford Rives

Comparative Capital Structures (Excluding JDIC)
For the Periods as Shown
"000 Omitted"

Schedule 1

Line No.	Type of Capital	1993		1994		1995		1996		1997	
		Amount	Ratio								
1	Long-Term Debt	442,066	40.02%	496,033	40.38%	546,001	42.99%	546,394	42.48%	546,372	42.55%
2	Short-Term Debt	-	-	76,300	6.21%	55,600	4.37%	54,200	4.21%	33,600	2.62%
3	AR Securitization	-	-	-	-	-	-	-	-	-	-
4	Preferred Stock	60,000	5.43%	40,000	3.26%	40,000	3.15%	40,000	3.11%	40,000	3.11%
5	Common Equity	602,503	54.55%	616,092	50.15%	628,611	49.49%	645,513	50.20%	664,122	51.72%
6	Other	-	-	-	-	-	-	-	-	-	-
7	Total Capitalization	1,104,569	100.00%	1,228,425	100.00%	1,270,212	100.00%	1,286,107	100.00%	1,284,094	100.00%

Note: The short-term portion of long-term debt is included in the long-term debt line.

LG&E Energy LLC
Case No. 2003-00434

Question No. 3

Responding Witness: S. Bradford Rives

Comparative Capital Structures (Excluding JDIC)
For the Periods as Shown
"000 Omitted"

Schedule 1

Line No.	Type of Capital	1998		1999		2000		2001		2002		Test Year		Latest Available Quarter 9/30/2003	
		Amount	Ratio	Amount	Ratio										
1	Long-Term Debt	1,510,775	44.94%	1,711,225	48.24%	1,731,017	49.53%	1,555,611	43.05%	1,578,829	21.48%	2,053,165	26.80%	2,053,165	26.80%
2	Short-Term Debt	365,135	10.86%	449,578	12.67%	-	-	67,944	1.88%	268,188	3.65%	46,000	0.60%	46,000	0.60%
3	AR Securitization	-	-	-	-	-	-	87,100	2.41%	112,500	1.53%	124,100	1.62%	124,100	1.62%
4	Preferred Stock	136,530	4.06%	135,328	3.82%	135,140	3.87%	135,140	3.74%	135,140	1.84%	109,867	1.43%	109,867	1.43%
5	Common Equity	1,241,238	36.93%	1,141,291	32.17%	1,519,016	43.47%	1,661,494	45.99%	5,245,267	71.37%	5,317,820	69.43%	5,317,820	69.43%
6	Minority Interest	107,815	3.21%	109,952	3.10%	109,455	3.13%	105,966	2.93%	9,869	0.13%	9,380	0.12%	9,380	0.12%
7	Total Capitalization	3,361,493	100.00%	3,547,374	100.00%	3,494,628	100.00%	3,613,255	100.00%	7,349,793	100.00%	7,660,332	100.00%	7,660,332	100.00%

Note: The short-term portion of long-term debt is included in the long-term debt line.

Kentucky Utilities Company
Case No. 2003-00434

Question No. 3

Responding Witness: S. Bradford Rives

Calculation of Average Test Year Capital Structure
"000 Omitted"

Schedule 2

Item (a)	Total Capital (b)	Long-Term Debt (c)	Short-Term Debt (d)	Accounts Receivable Securitization (e)	Preferred Stock (f)	Common Stock (g)	Retained Earnings (h)	Total Common Equity (i)
Balance Beginning of Test Year	1,476,467	494,496	87,690	50,000	40,000	326,910	477,371	804,281
October 2002	1,485,896	501,769	87,690	50,000	40,000	322,545	483,892	806,437
November 2002	1,514,729	501,769	112,090	49,300	40,000	322,545	489,025	811,570
December 2002	1,523,373	500,492	119,490	49,300	40,000	312,083	502,008	814,091
January 2003	1,550,144	500,492	137,690	49,300	40,000	312,083	510,579	822,662
February 2003	1,541,638	502,105	131,790	49,300	40,000	312,083	506,360	818,443
March 2003	1,591,002	501,804	174,531	49,300	40,000	312,083	513,284	825,367
April 2003	1,594,004	601,804	74,631	49,300	40,000	312,083	516,186	828,269
May 2003	1,605,484	601,804	88,231	49,300	40,000	312,083	514,066	826,149
June 2003	1,615,408	540,688	146,431	49,300	40,000	312,083	526,906	838,989
July 2003	1,646,227	540,688	167,831	49,300	40,000	312,065	536,343	848,408
August 2003	1,653,792	615,688	88,631	49,300	40,000	311,969	548,204	860,173
September 2003	1,670,763	613,712	98,731	49,300	40,000	312,386	556,634	869,020
Total	20,468,927	7,017,311	1,515,457	642,300	520,000	4,093,001	6,680,858	10,773,859
Average Balance	1,574,533	539,793	116,574	49,408	40,000	314,846	513,912	828,758
Average Capitalization Ratios		34.28%	7.40%	3.14%	2.54%	20.00%	32.64%	52.64%
End-of-period Capitalization Ratios		36.73%	5.91%	2.95%	2.39%	18.70%	33.32%	52.02%

Note: Common Stock (g) includes Common Stock, Common Stock Expense, Paid in Capital and Other Comprehensive Income.

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 4

Responding Witness: S. Bradford Rives

Q-4. Provide the following:

- a. A list of all outstanding issues of long-term debt as of the end of the latest calendar year and the end of the test year together with the related information as shown in Format 4a. Provide a separate schedule for each time period. Report in Column (k) of Format 4a, Schedule 2, the actual dollar amount of debt cost for the test year. Compute the actual and annualized composite debt cost rates and report them in Column (j) of Format 4a, Schedule 2.
- b. An analysis of end-of-period, short-term debt and a calculation of the average and end-of-period cost rate as shown in Format 4b.

A-4. a. and b.

See attached.

Kentucky Utilities Company
Case No. 2003-00434

Question No. 4a

Responding Witness: S. Bradford Rives

Schedule of Outstanding Long-Term Debt
For the Year Ended December 31, 2002

Schedule 1

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at 12/31/02 (2) (f)	Cost Rate to Maturity (3) (g)	Bond Rating at Time of Issue (4) (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)
1	First Mortgage Bond - FMB	6/15/1993	6/15/2003	62,000,000	6.320%	6.580%	6.660%	AA-	First Mortgage Bond	4,129,200
2	First Mortgage Bond - FMB	1/24/1996	1/15/2006	36,000,000	5.990%	6.160%	6.270%	AA-	First Mortgage Bond	2,257,200
3	First Mortgage Bond - FMB	05/21/1992	5/15/2007	53,000,000	7.920%	8.310%	8.390%	AA	First Mortgage Bond	4,446,700
4	First Mortgage Bond - FMB	6/20/1995	6/1/2025	50,000,000	7.550%	7.550%	7.590%	AA-	First Mortgage Bond	3,795,000
5	First Mortgage Bond - FMB	5/21/1992	5/15/2027	33,000,000	8.550%	8.550%	8.590%	AA	First Mortgage Bond	2,834,700
6	Pollution Control - FMB	5/19/2000	5/1/2023	12,900,000	Variable	1.550%	1.680%	AAA/Aaa	First Mortgage Bond	216,720
7	Pollution Control - FMB	10/3/2002	10/1/2032	96,000,000	Variable	1.620%	1.700%	AAA/Aaa	First Mortgage Bond	1,632,000
8	Pollution Control - FMB	5/23/2002	2/1/2032	20,930,000	Variable	1.670%	1.700%	A-/A1	First Mortgage Bond	355,810
9	Pollution Control - FMB	05/23/2002	2/1/2032	2,400,000	Variable	1.670%	1.810%	A-/A1	First Mortgage Bond	43,440
10	Pollution Control - FMB	05/23/2002	2/1/2032	7,200,000	Variable	1.680%	1.730%	A-/A1	First Mortgage Bond	124,560
11	Pollution Control - FMB	05/23/2002	2/1/2032	7,400,000	Variable	1.670%	1.720%	A-/A1	First Mortgage Bond	127,280
12	Pollution Control - FMB	12/22/1993	12/1/2023	50,000,000	5.750%	5.750%	5.810%	AA-	First Mortgage Bond	2,905,000
13	Pollution Control - FMB	11/23/1994	11/1/2024	54,000,000	Variable	1.340%	1.370%	AA-	First Mortgage Bond	739,800
14	Interest Rate Swap									(7,818,019)
15	Called Bonds									190,934
				484,830,000						15,980,325
Total Long-Term Debt and Annualized Cost										
Annualized Cost Rate (Total Col. (j)/ Total Col. (d))							3.30%			

Total Long-Term Debt and Annualized Cost

Annualized Cost Rate (Total Col. (j)/ Total Col. (d))

- (1) Nominal Rate
- (2) Nominal Rate Plus Discount or Premium Amortization
- (3) Nominal Rate Plus Discount or Premium Amortization and Issuance Cost
- (4) Standard and Poor's/Moody's Agency Ratings.

Note 1: The cost to maturity of the variable rate bonds are based on interest rates at December 31, 2002.

Note 2: All bonds reporting a single rating in Col. (h) represent those assigned by Standard and Poor's only.

Note 3: Amount outstanding does not include \$15,662,000 of long-term debt mark to market.

Kentucky Utilities Company
 Case No. 2003-00434

Question No. 4b

Responding Witness: S. Bradford Rives

Schedule of Outstanding Long-Term Debt
 For the Test Year Ended September 30, 2003

Line No.	Type of Debt Instrument (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Nominal Interest Rate (e)	Effective Interest Rate (f)	Annualized Interest Cost Col. (f) x Col. (d) (g)
1	Intercompany Notes Payable	Various	Various	98,730,542	Various	1.06%	1,046,544
2	AR Securitization	9/16/2003	10/16/2003	49,300,000	Various	1.39%	686,722

Total Short-Term Debt and Annualized Cost 148,030,542 1,733,266

Annualized Cost Rate (Total Col. (j)/ Total Col. (d)) 1.17%

Actual Interest Paid or Accrued on Short-Term Debt During the Test Year 1,347,734

Average Short-Term Debt - Format 3, Schedule 2 Line 15 Col. (d) 116,574,000

Test-Year Interest Cost Rate (Actual Interest / Average Short-Term Debt) 1.16%

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 5

Responding Witness: S. Bradford Rives

- Q-5. Provide a list of all outstanding issues of preferred stock as of the end of the latest calendar year and the end of the test year as shown in Format 5. Provide a separate schedule for each time period. Report in Column (h) for Format 5, Schedule 2, the actual dollar amount of preferred stock cost accrued or paid during the test year. Compute the actual and annualized preferred stock rate and report the results in Column (g) of Format 5, Schedule 1.
- A-5. See attached.

Kentucky Utilities Company
Case No. 2003-00434

Question No. 5

Responding Witness: S. Bradford Rives

Schedule of Outstanding Shares of Preferred Stock
For the Year Ended December 31, 2002

Schedule 1

Line No.	Description of Issue (a)	Date of Issue (b)	Amount Sold (c)	Amount Outstanding (1) (d)	Dividend Rate (e)	Cost Rate at Issue (f)	Annualized Cost Col (f) x Col (d) (g)	Convertibility Features (h)
1	4.75% Cumulative Preferred Stock	6/29/1950	20,000,000	20,000,000	4.75%	4.75%	950,000	None
2	6.53% Cumulative Preferred Stock	12/21/1993	20,000,000	20,000,000	6.53%	6.53%	1,306,000	None
3	Preferred Stock Expense			<u>(273,105)</u>				
				39,726,895			2,256,000	

Annualized Cost Rate (Total Col (g) / Total Cost Col (d))

5.68%

(1) Net of Preferred stock expenses and gain.

Responding Witness: S. Bradford Rives

Schedule of Outstanding Shares of Preferred Stock
For the Test Year Ended September 30, 2003

Schedule 2

Line No.	Description of Issue (a)	Date of Issue (b)	Amount Sold (c)	Amount Outstanding (1) (d)	Dividend Rate (e)	Cost Rate at Issue (f)	Annualized Cost Col (f) x Col (d) (g)	Actual Test Year Cost (h)	Convertibility Features (i)
1	4.75% Cumulative Preferred Stock	6/29/1950	20,000,000	20,000,000	4.75%	4.75%	950,000	950,000	None
2	6.53% Cumulative Preferred Stock	12/21/1993	20,000,000	20,000,000	6.62%	6.53%	1,306,000	1,306,000	None
3	Preferred Stock Expense			<u>(273,105)</u>					
				39,726,895			2,256,000	2,256,000	

Annualized Cost Rate (Total Col (g) / Total Cost Col (d))

5.68%

Actual test year cost rate (Total Col. (h) / Total Reported on Col (f) Line 15 of Format 3, Schedule 2)

5.64%

(1) Net of Preferred stock expenses and gain.

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 6

Responding Witness: S. Bradford Rives

Q-6. Provide the following:

- a. List all issues of common stock in the primary market during the most recent 10-year period as shown in Format 6a.
- b. The common stock information on a quarterly and yearly basis for the most recent 5 calendar years available, and through the latest available quarter as shown in Format 6b.
- c. The market prices for common stock for each month during the most recent 5-year period and for the months through the date the application is filed. List all stock splits and stock dividends by date and type.

A-6.

- a. See attached.
- b. See attached.
- c. All Kentucky Utilities Company outstanding common stock is held by LG&E Energy LLC and not listed on a stock exchange, and thus KU common stock does not have a market price.

Kentucky Utilities
 Case No. 2003-00434

Question No. 6a

Responding Witness: S. Bradford Rives

Schedule of Common Stock Issue
 For the 10-Year Test Period Ended September 30, 2003

Issue	Date of Announcement	Registration	Number of Shares Issued	Price Per Share to Public	Price Per Share (Net to Company)	Book Value Per Share at Date of Issue	Selling Expense As % of Gross Issue Amount	Net Proceeds to Company
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No new common stock issued.

LG&E Energy

Case No. 2003-00433

Schedule of Common Stock Issue
For the 10-year Period Ended December 31, 2002

Date of		Number of Shares Issued	Price Per Share to Public	Price Per Share (Net to Company)	Book Value Per Share at Date of Issue	Selling Expense as Percentage of Gross Issue Amount	Net Proceeds to Company (000's)
Issue	Announcement						
		1993					23,989
		1994		N/A			2,040
		1995		N/A			2,725
		1996		N/A			2,624
		1997		N/A			3,808
		1998		N/A			-
		1999		N/A			-
		2000		N/A			-
		2001		N/A			-
		2002		N/A			-

LG&E Energy did not issue shares in a public offering during the period in question. The only new shares issued were to employees as part of their compensation, to employees under an employee stock purchase plan, and to existing shareholders under a dividend reinvestment plan. The dividend reinvestment plan issued new shares only in 1993. Thereafter, proceeds were used to acquire shares in the open market.

(1) - In 1996 LG&E Energy announced a two for one stock split

(2) - In 1998 LG&E Energy merged with KU Energy and each share of KU Energy (37,817,517) was exchanged for 1.67 shares of LG&E Energy

Kentucky Utilities
Case No. 2003-00434

Question No. 6b

Responding Witness: S. Bradford Rives

Quarterly and Annual Common Stock Information
For the Periods as shown

Period Equity	Average Number of Shares Outstanding	Book Value (\$)	Earnings Per Share (1) (\$)	Dividend Rate per Share (2) (\$)	Return on Average Common (3) (%)
1998 Calendar Year:					
1st Quarter	37,817,878	308,139,978	0.65	17,018,000	N/A
2nd Quarter	37,817,878	308,139,978	(0.05)	5,673,000	N/A
3rd Quarter	37,817,878	308,139,978	0.96	17,400,000	N/A
4th Quarter	37,817,878	308,139,978	0.30	18,000,000	N/A
Annual	37,817,878	308,139,978	1.86	58,091,000	14.15%
1999 Calendar Year:					
1st Quarter	37,817,878	308,139,978	0.77	18,000,000	N/A
2nd Quarter	37,817,878	308,139,978	0.72	18,000,000	N/A
3rd Quarter	37,817,878	308,139,978	0.63	18,000,000	N/A
4th Quarter	37,817,878	308,139,978	0.64	19,000,000	N/A
Annual	37,817,878	308,139,978	2.76	73,000,000	15.90%
2000 Calendar Year:					
1st Quarter	37,817,878	308,139,978	0.52	19,000,000	N/A
2nd Quarter	37,817,878	308,139,978	0.55	25,000,000	N/A
3rd Quarter	37,817,878	308,139,978	0.74	25,000,000	N/A
4th Quarter	37,817,878	308,139,978	0.66	25,500,000	N/A
Annual	37,817,878	308,139,978	2.47	94,500,000	13.23%
2001 Calendar Year:					
1st Quarter	37,817,878	308,139,978	(0.23)	0	N/A
2nd Quarter	37,817,878	308,139,978	0.57	0	N/A
3rd Quarter	37,817,878	308,139,978	0.68	0	N/A
4th Quarter	37,817,878	308,139,978	1.47	30,500,000	N/A
Annual	37,817,878	308,139,978	2.49	30,500,000	9.53%
2002 Calendar Year:					
1st Quarter	37,817,878	308,139,978	0.63	0	N/A
2nd Quarter	37,817,878	308,139,978	0.32	0	N/A
3rd Quarter	37,817,878	308,139,978	0.81	0	N/A
4th Quarter	37,817,878	308,139,978	0.65	0	N/A
Annual	37,817,878	308,139,978	2.41	0	10.30%
Latest	37,817,878	308,139,978	2.10	N/A	6.17%

(1) Kentucky Utilities Company does not report earnings per share numbers, calculated for this response.

(2) LG&E Energy LLC is Kentucky Utilities Company's sole shareholder. Kentucky Utilities pays dividends to LG&E Energy LLC. The total amount of the dividend is presented here.

(3) See response to question 38 for calculation of average common equity. The returns are unadjusted calculations except for test year.

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 7

Responding Witness: S. Bradford Rives

Q-7. Provide a computation of fixed charge coverage ratios for the 10 most recent calendar years and for the test year as shown in Format 7.

A-7. See attached.

Kentucky Utilities Company
Case No. 2003-00434

Question No. 7

Responding Witness: S. Bradford Rives

Computation of Fixed Charge Coverage Ratios
For the Periods as Shown

	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	Test Year 2003
Earnings:											
Net Income	81,286	77,512	76,842	86,163	85,713	72,764	106,558	95,524	96,278	93,384	81,519
Add:											
Federal income taxes - current	33,826	38,594	24,451	39,221	38,500	45,704	51,997	45,276	57,389	37,839	23,165
State income taxes - current	8,935	9,157	5,324	8,248	8,718	10,008	13,513	9,400	13,197	10,509	8,606
Deferred federal income taxes - net	5,062	(1,479)	11,759	1,845	2,971	(2,492)	(4,651)	(3,376)	(12,117)	3,272	17,043
Deferred state income taxes - net	663	(80)	3,743	1,905	1,635	54	887	927	(1,118)	1,459	2,726
Investment tax credit - net	(4,131)	(4,110)	(4,095)	(4,013)	(4,036)	(3,829)	(3,727)	(3,674)	(3,446)	(2,955)	(2,719)
Undistributed income of Electric Energy, Inc.	(38)	(39)	99	24	(37)	622	33	70	258	(5,382)	(3,631)
Fixed charges	32,899	35,136	40,694	40,266	40,324	39,318	39,486	40,254	34,202	25,823	23,040
Earnings	158,502	154,691	158,817	173,659	173,788	162,149	204,096	184,401	184,643	163,949	149,749
Fixed Charges:											
Interest Charges per statements of income	32,899	34,558	40,116	39,688	39,729	38,660	38,904	39,484	34,043	25,727	23,026
Add:											
One-third of rentals charged to operating expense (2)	-	578	578	578	595	658	582	770	159	96	14
Fixed charges	32,899	35,136	40,694	40,266	40,324	39,318	39,486	40,254	34,202	25,823	23,040
Ratio of Earnings to Fixed Charges	4.82	4.40	3.90	4.31	4.31	4.12	5.17	4.58	5.40	6.35	6.50

(1) Interest income earned on pollution control revenue bond proceeds held and invested by trustees - netted against interest charges above.
(2) In the Company's opinion, one-third of rentals represents a reasonable approximation of the interest factor, consistent with SEC method.

Note 1: The SEC method and the Bond or Mortgage Indenture Requirement are virtually the same calculation. The Bond or Mortgage Indenture Requirement does not include interest income and one-third of the rentals charged to operating expense. The difference between the two calculations is negligible.

Note 2: Fixed charges do not include long-term purchased power obligations, per the SEC method and the Mortgage Indenture method. These are considered by rating agencies in evaluating the financial condition of the Company.

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 8

Responding Witness: W. Steven Seelye

Q-8. Provide the following:

- a. A schedule of revenues for each active rate schedule reflecting test-year revenues per book rates, revenues at present rates annualized, and revenues at proposed rates annualized.
- b. A schedule showing the amount and percent of any proposed increase or decrease in revenue distributed to each rate schedule. This schedule is to be accompanied by a statement that explains, in detail, the methodology or basis used to allocate the requested increase or decrease in revenue to each of the respective customer classes.
- c. A schedule showing how the increase or decrease in (b) above was further distributed to each rate charge (i.e., customer or facility charge, KWH charge, etc.). This schedule is to be accompanied by a statement that explains, in detail, the methodology or basis used to allocate the increase or decrease.
- d. A reconciliation of the Fuel Adjustment Clause revenue and expenses for the test year.

A-8. a.-d.

See attached.

Rate Class	Test-Year Revenues Per-Book Rates	Revenues at Present Rates Annualized	Revenues at Proposed Rates Annualized
Residential Rate RS	125,232,155	121,233,915	132,151,525
Full Electric Residential Service Rate FERS	132,282,863	131,265,061	144,437,039
Comb. Off-Peak Water Heating Rate CWH - RS	243,826	226,890	275,987
Comb. Off-Peak Water Heating Rate CWH - FERS	195,468	184,889	231,516
Total Residential	257,954,312	252,910,745	277,096,067
General Service Rate GS - Secondary	63,430,000	63,054,553	66,803,112
General Service Rate GS - Primary	2,569,572	2,543,978	2,458,701
Comb. Off-Peak Water Heating Rate CWH - GS	2,765	2,434	2,846
Electric Space Heating Rider - Rate 33	691,513	668,128	797,162
Total General Service	66,713,879	66,269,093	72,061,823
All Electric School Service Rate AES	4,006,439	3,955,546	3,955,546
Combined Lighting & Power Service Rate LP - Secondary	158,646,436	155,582,998	169,353,991
Combined Lighting & Power Service Rate LP - Primary	35,563,813	35,121,667	37,405,289
Water Pumping Service Rate M	539,303	805,361	859,466
High Load Factor Rate HLF - Primary	734,024	723,351	774,587
High Load Factor Rate HLF - Secondary	23,340,367	22,475,293	24,197,921
Total Combined Lighting & Power Service	231,237,137	226,957,349	245,642,913
Large Comm./Industrial Time-of-Day Rate LCI-TOD Primary	66,463,342	65,546,566	70,931,445
Large Comm./Industrial Time-of-Day Rate LCI-TOD Transmission	18,825,555	18,569,204	19,930,012
Total Comm./Industrial Time-of-Day	85,308,897	84,135,770	90,861,457
Coal Mining Power Service Rate MP Transmission	4,074,933	3,748,239	4,068,089
Coal Mining Power Service Rate MP Primary	5,098,182	4,793,968	5,199,226
Total Coal Mining Power Service	9,173,115	8,542,207	9,267,315
Large Mine Power Time-of-Day Rate LMP-TOD Primary	1,971,520	1,944,714	2,110,460
Large Mine Power Time-of-Day Rate LMP-TOD Transmission	4,864,055	4,098,693	4,446,300
Total Large Mine Power Time-of-Day	6,835,575	6,043,407	6,556,760
Special Contract	16,734,114	14,551,478	14,349,454
Street Lighting Service Rate SL LI	5,476,092	5,402,425	5,915,172
Decorative Street Lighting Service Rate Dec. St. LI	809,174	807,559	884,191
Private Outdoor Lighting Service Rate P. O. LI	6,329,293	6,293,269	6,810,905
Customer Outdoor Lighting Service Rate C. O. LI	929,681	893,164	965,483
Total Private Outdoor Lighting	13,544,240	13,386,416	14,575,750
TOTAL ULTIMATE CONSUMERS	691,507,708	676,762,012	734,567,086

Kentucky Utilities Company
12 Months Ended September 30, 2003

Rate Class	Revenue Adjusted to As Billed Basis	Adjustment to Remove ECR Billings	Adjustment to Remove DSM Billings	Adjustment to Remove DSM Billings	Adjustment to Remove ESM Billings	Adjustment to Reflect a Full Year of Base Rate Changes for Fuel Clause Rollin	Adjustment to Reflect a Full Year of Fuel Clause Billings for a Full Year of the Rollin	Adjustment to Full Year of Base Rate Changes for ECR Rollin	Adjustment Reflecting Year-End Number of Customers	Adjustment Reflecting MAS Switching to Rate NCL & Elimination of Billing Correction from Prior Period	Amortization & Surcredit Adjustment	Adjusted Billings at Current Rates
Residential Rate AS	\$ 125,232,155	\$ (4,552,376)	(1,508,818)	(915,120)	(3,379,952)	\$ 3,561,437	(3,379,952)	\$ 3,208,164	(417,181)	\$	\$ 15,547	\$ 121,233,915
Full Electric Residential Service Rate FERS	132,282,863	(4,715,925)	(1,089,604)	(611,110)	(4,903,375)	5,085,491	(4,903,375)	3,428,757	1,771,704		16,258	131,263,061
Comb. Off-Peak Water Heating Rate CWH - RS	243,826	(8,665)		(1,415)	(10,853)	11,479	(10,853)	6,500	(14,020)		29	226,880
Comb. Off-Peak Water Heating Rate CWH - FERS	195,468	(3,960)		(1,160)	(8,848)	9,395	(8,848)	5,195	(8,223)		23	184,689
Total Residential	257,954,312	(9,293,927)	(2,598,421)	(1,528,806)	(8,303,029)	8,667,662	(8,303,029)	6,648,616	1,332,266		31,857	252,910,745
General Service Rate GS - Secondary	63,430,030	(2,291,842)	(222,733)	(428,633)	(1,609,627)	1,609,627	(1,512,636)	1,647,196	815,724		7,821	63,054,553
General Service Rate GS - Primary	2,569,572	(91,531)	(10,743)	(15,263)	(72,452)	72,452	(67,743)	66,930			304	2,543,978
Comb. Off-Peak Water Heating Rate CWH - GS	2,765	(98)		(15)	115	115	(109)	75	(299)		0	2,434
Electric Space Heating Rider - Rate 33	691,513	(23,384)		1,124	39,963	39,963	(39,082)	17,741	(19,849)		81	666,128
Total General Service	66,713,879	(2,406,835)	(233,477)	(442,767)	(1,722,157)	1,722,157	(1,519,565)	1,731,942	795,576		8,206	65,269,093
All Electric School Service Rate AES	4,006,439	(143,373)		(21,959)	(160,828)	160,828	(151,109)	104,270			491	3,955,546
Combined Lighting & Power Service Rate LP - Secondary	158,646,436	(5,734,057)	(98,441)	(1,152,341)	(5,533,455)	5,533,455	(5,167,706)	4,133,949	(597,774)		19,479	155,562,998
Combined Lighting & Power Service Rate LP - Primary	35,563,813	(1,290,905)	(12,123)	(284,123)	(1,307,084)	1,307,084	(1,301,791)	917,554	117,795		4,382	35,121,687
Combined Lighting & Power Service Rate LP - Transmission	539,303	(19,498)	(472)	(3,814)	(23,479)	23,479	(20,956)	14,085	273,166		66	505,361
Water Pumping Service Rate M	734,024	(26,381)		(4,856)	(25,318)	25,318	(23,661)	19,017			90	723,351
High Load Factor Rate HLF Primary	23,340,367	(858,688)		(160,668)	(1,054,697)	1,054,697	(991,846)	606,165	(537,561)		2,828	22,475,293
High Load Factor Rate HLF Secondary	12,413,193	(446,572)		(89,283)	(546,619)	546,619	(492,958)	316,548			1,514	12,248,660
Total Combined Lighting & Power Service	231,237,137	(8,356,502)	(111,036)	(1,575,065)	(8,570,651)	8,570,651	(7,999,117)	6,007,318	(744,374)		28,359	228,957,349
Large Comm. Industrial Time-of-Day Rate LCI-TOD Primary	66,483,342	(2,401,012)		(474,129)	(2,984,524)	2,984,524	(2,789,787)	1,735,487			8,140	65,546,566
Large Comm. Industrial Time-of-Day Rate LCI-TOD Transmission	18,825,555	(688,721)		(137,016)	(928,111)	928,111	(833,117)	492,058			2,334	18,589,204
Total Commercial Time-of-Day	85,308,897	(3,089,733)		(611,145)	(3,912,636)	3,912,636	(3,622,903)	2,227,545			10,474	84,135,770
Coal Mining Power Service Rate MP Transmission	4,074,933	(145,445)		(25,314)	(182,042)	182,042	(168,546)	105,333	(275,257)		493	3,748,239
Coal Mining Power Service Rate MP Primary	5,098,182	(182,407)		(33,069)	(193,911)	193,911	(181,068)	132,466	(234,645)		619	4,793,968
Total Coal Mining Power Service	9,173,115	(327,852)		(58,403)	(375,952)	375,952	(349,613)	237,798	(509,902)		1,112	8,542,207
Large Mine Power Time-of-Day Rate LMP-TOD Primary	1,971,520	(70,105)		(11,418)	(90,216)	90,216	(87,351)	51,614			236	1,944,714
Large Mine Power Time-of-Day Rate LMP-TOD Transmission	4,864,055	(172,686)		(28,011)	(126,241)	126,241	(124,803)	127,076	(703,778)		379	4,096,693
Total Large Mine Power Time-of-Day	6,835,575	(242,771)		(39,429)	(306,457)	306,457	(292,153)	178,691	(703,778)		816	6,043,407
Special Contract	16,734,114	(691,955)		(133,593)	(687,053)	687,053	(641,226)	493,730		(1,898,980)	2,335	14,551,478
Street Lighting Service Rate SL	5,476,092	(196,772)		(37,564)	(60,170)	60,170	(61,191)	144,134	16,889		667	5,402,425
Decorative Street Lighting Service Rate Dec. SL	809,174	(29,260)		(5,964)	(3,392)	3,392	(3,466)	21,362	12,240		102	807,559
Private Outdoor Lighting Service Rate P. O. L.	6,329,293	(227,715)		(43,690)	(90,678)	90,678	(94,251)	166,721	71,430		802	6,233,269
Customer Outdoor Lighting Service Rate C. O. L.	929,681	(33,264)		(6,279)	(12,244)	12,244	(14,826)	24,687	(19,194)		115	893,164
Total Private Outdoor Lighting	13,544,240	(487,030)		(93,437)	(166,483)	166,483	(173,735)	356,904	81,365		1,686	13,396,476
TOTAL ULTIMATE CONSUMERS	\$ 691,507,708	(\$ 25,039,979)	(\$ 2,942,935)	(\$ 4,604,742)	(\$ 24,570,078)	\$ 24,570,078	(\$ 23,152,455)	\$ 17,996,813	\$ 251,167	(\$ 1,898,980)	\$ 85,937	\$ 676,782,012

Allocation of Proposed Increase

We were guided by the cost of service study in allocating the proposed increase among the rate classes, but did not follow the cost of service study precisely. If KU had tried to equalize the rates for return by rate classes, the residential rate would have received an increase of 25.30%. KU thus limited the increase that Rate RS could receive to approximately one percentage point above the overall percentage increase to ultimate consumers, as discussed in Mr. Beer's testimony. Consequently, KU is proposing an increase of 9.56% to the residential class and 8.54% to ultimate consumers. The Company provided me with strong guidance that the residential increase should be no more than approximately 9.6%. KU wanted to transition towards a better balance between class rates of return, while at the same time recognizing other ratemaking objectives, such as customer acceptance, gradualism and the need to maintain price stability by avoiding overly disruptive changes.

The class rates of return fell within a pattern of four groups. One group contained rate classes that were reasonably close to the overall rate of return. Another group contained classes significantly below the overall rate of return. Yet another group contained classes above the overall rate of return, and, finally, one rate class (All Electric Schools and one special contract) were significantly above the overall rate of return. Therefore, we developed three increase tiers for allocating the increase. KU is not proposing to increase the rates for All Electric Schools and the special contract with the high rate of return.

The first tier, applicable to customer classes with rates of return below the overall rate of return, such as the residential class, was set at *approximately 9.6%*. This approximate increase was applied to the residential class and lighting customer classes.

The second tier was determined by applying the overall approximate increase to certain classes, such as some of the lighting rates and mining rates. With the exception of mining rates, this increase was applied to customer classes whose return was reasonably close to the overall return. Our objective with increasing mining rates at the overall percentage increase was to begin moving in the direction of transitioning these customers to the otherwise applicable standard rate schedule (either LP or LCI).

The third tier was developed on the basis of the percentage required to produce the required increase requested by KU. This increase tier was approximately 8.3% and was applicable to combined lighting and power service and the large commercial and industrial time-of-day rates.

Kentucky Utilities Company
 12 Months Ended September 30, 2003

Rate Class	Increase	Percentage Increase
Residential Rate RS	10,917,610	
Full Electric Residential Service Rate FERS	13,171,979	
Comb. Off-Peak Water Heating Rate CWH - RS	49,107	
Comb. Off-Peak Water Heating Rate CWH - FERS	46,627	
Total Residential	24,185,323	9.56%
General Service Rate GS - Secondary	5,748,559	
General Service Rate GS - Primary	(85,277)	
Comb. Off-Peak Water Heating Rate CWH - GS	414	
Electric Space Heating Rider - Rate 33	129,034	
Total General Service	5,792,730	8.74%
All Electric School Service Rate AES	-	0.00%
Combined Lighting & Power Service Rate LP - Secondary	13,770,993	
Combined Lighting & Power Service Rate LP - Primary	2,283,602	
Combined Lighting & Power Service Rate LP - Transmission	54,105	
Water Pumping Service Rate M	51,236	
High Load Factor Rate HLF Primary	1,722,628	
High Load Factor Rate HLF Secondary	1,002,988	
Total Combined Lighting & Power Service	19,885,564	8.32%
Large Comm./Industrial Time-of-Day Rate LCI-TOD Primary	5,384,879	
Large Comm./Industrial Time-of-Day Rate LCI-TOD Transmission	1,340,808	
Total Comm./Industrial Time-of-Day	6,725,688	7.99%
Coal Mining Power Service Rate MP Transmission	319,850	
Coal Mining Power Service Rate MP Primary	405,257	
Total Coal Mining Power Service	725,107	8.49%
Large Mine Power Time-of-Day Rate LMP-TOD Primary	165,746	
Large Mine Power Time-of-Day Rate LMP-TOD Transmission	347,607	
Total Large Mine Power Time-of-Day	513,353	8.49%
Special Contract	(202,024)	-1.39%
Street Lighting Service Rate St. Lt.	512,748	
Decorative Street Lighting Service Rate Dec. St. Lt.	76,631	
Private Outdoor Lighting Service Rate P. O. Lt.	517,636	
Customer Outdoor Lighting Service Rate C. O. Lt.	72,319	
Total Private Outdoor Lighting	1,179,334	8.80%
TOTAL ULTIMATE CONSUMERS	57,805,074	8.54%

Residential Rate RS and FERS

KU is proposing to eliminate Residential Rate FERS and consolidate that class with Residential Rate RS. KU is proposing a two-part rate consisting of a customer charge and an energy charge. The energy charge is currently structured as a declining-block rate. KU is proposing to eliminate the declining-block structure. KU is also proposing a customer charge of \$9.00 per month and an energy charge of \$0.04145/kWh.

The level of the customer charge was selected to move in the direction of KU's customer-related costs. The cost of service study indicates that customer-related costs for Rate RS are \$14.21 per month (See Seelye Exhibit 20).

KU is also proposing that the Combined Off-Peak Water Heating Rider Rate CWH be eliminated and the residential portion of that rate be consolidated with Rate RS.

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
RS - Rate Codes 010, 050						
Customer Charges *(a)	2,708,953		\$ 2.82	\$ 7,639,247	\$ 9.00	\$ 24,380,577
First 100 KWH		260,463,182	\$ 0.05017	13,067,438	\$ 0.04145	10,796,199
Next 300 KWH		718,054,152	\$ 0.04572	32,829,436	\$ 0.04145	29,763,345
Next 600 KWH		913,350,525	\$ 0.04172	38,104,984	\$ 0.04145	37,858,379
Excess KWH		<u>752,270,308</u>	\$ 0.04172	<u>31,384,717</u>	\$ 0.04145	<u>31,181,604</u>
Sub-Total		2,644,138,167	\$	\$ 115,386,575	\$	\$ 109,599,527
Total Calculated at Base Rates			\$	\$ 123,025,822	\$	\$ 133,980,104
Correction Factor				0.999957		0.999957
Total After Application of Correction Factor			\$	<u>\$ 123,031,152</u>	\$	<u>\$ 133,985,909</u>
Fuel Clause Billings - proforma for rollin				1,946,159		1,946,159
Merger Surcredit				(2,974,607)		(2,974,607)
Value Delivery Surcredit				(367,155)		(367,155)
VDT Amortization & Surcredit Adjustment				15,547		15,547
Adjustment to Reflect Year-End Customers				(417,181)		(454,327)
Total Rate RS				<u>\$ 121,233,915</u>		<u>\$ 132,151,525</u>
Proposed Increase						10,917,610
Percentage Increase						9.01%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
CWH - Rate Code 120, RS						
Customer Charges *(a)	51,243		\$ 1.03	\$ 52,780	\$	\$
First 100 KWH		4,042,164	\$ 0.02665	107,724	\$ 0.04145	167,548
Next 300 KWH		2,852,289	\$ 0.02665	76,013	\$ 0.04145	118,227
Next 600 KWH		193,230	\$ 0.02665	5,150	\$ 0.04145	8,009
Excess KWH		0	\$ 0.02665	-	\$ 0.04145	-
Subtotal		7,087,683	\$	188,887	\$	293,784
Total Calculated at Base Rates						
Correction Factor			\$	241,667	\$	293,784
Total After Application of Correction Factor						
			\$	0,999,750	\$	0,999,750
			\$	241,727	\$	293,858
Fuel Clause Billings - proforma for rollin						
Merger Surcredit				5,535		5,535
Value Delivery Surcredit				(5,712)		(5,712)
VDT Amortization & Surcredit Adjustment				(679)		(679)
Adjustment to Reflect Year-End Customers				29		29
				(14,020)		(17,044)
Total Rate CWH / RS						
			\$	226,880	\$	275,987
Proposed Increase						
Percentage Increase						49,107
						21.64%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
FERS - Rate Codes 020, 060, 080						
Customer Charges *(a)	1,983,477		\$ 3.85	\$ 7,636,386	\$ 9.00	\$ 17,851,293
First 1,000 KWH		1,686,402,755	\$ 0.04229	71,317,973	\$ 0.04145	69,901,394
Excess KWH		1,358,217,822	\$ 0.03836	52,101,236	\$ 0.04145	56,298,129
Sub-Total		3,044,620,577	\$	\$ 123,419,208	\$	\$ 126,199,523
Total Calculated at Base Rates			\$	\$ 131,055,595	\$	\$ 144,050,816
Correction Factor				0.999917		0.999917
Total After Application of Correction Factor			\$	\$ 131,066,473	\$	\$ 144,062,773
Fuel Clause Billings - proforma for rollin				1,905,058		1,905,058
Merger Surcredit				(3,110,470)		(3,110,470)
Value Delivery Surcredit				(383,963)		(383,963)
VDT Amortization & Surcredit Adjustment				16,258		16,258
Adjustment to Reflect Year-End Customers				1,771,704		1,947,383
Total Rate FERS				\$ 131,265,061		\$ 144,437,039
Proposed Increase						13,171,979
Percentage Increase						10.03%

KENTUCKY UTILITIES COMPANY
 CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
 BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
CWH - Rate Codes 122 FERS						
Customer Charges *(a)	36,730		\$ 1.03	\$ 37,832	\$ -	\$ -
First 1,000 KWH		5,846,032	\$ 0.02665	155,797	\$ 0.04145	242,318
Excess KWH		<u>0</u>	\$ 0.02665	-	\$ 0.04145	-
Sub-Total		<u>5,846,032</u>	\$	<u>155,797</u>	\$	<u>242,318</u>
Total Calculated at Base Rates						
			\$	193,629	\$	242,318
				0.999892		0.999892
Total After Application of Correction Factor						
			\$	<u>193,650</u>	\$	<u>242,344</u>

Fuel Clause Billings - proforma for rollin	4,573
Merger Surcredit	(4,584)
Value Delivery Surcredit	(550)
VDT Amortization & Surcredit Adjustment	23
Adjustment to Reflect Year-End Customers	(8,223)
Total Rate CWH / FERS	\$ 231,516
Proposed Increase	46,627
Percentage Increase	25.22%

General Service Rate GS

KU is proposing a two-part rate consisting of a customer charge and a flat energy charge. We are proposing to eliminate the declining block rate structure and increase the customer charge. The proposed customer charge is \$20.00 per meter per month and the proposed energy charge is \$0.04697/kWh

KU is also proposing to eliminate the Electric Space Heating Rider Rate 33 and consolidate those customers into Rate GS.

The level of the customer charge was selected to move in the direction of KU's customer-related costs.

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
GSS - Rate Codes 110, 113, 150, 153, 710						
Customer Charges *(a)	822,782		\$ 4.11	\$ 3,381,634	\$ 20.00	\$ 16,455,640
First 500 KWH		250,675,964	\$ 0.06443	16,151,052	\$ 0.04697	11,774,250
Next 1,500 KWH		340,305,160	\$ 0.05332	18,145,071	\$ 0.04697	15,984,133
Excess KWH		514,894,841	\$ 0.04870	25,075,379	\$ 0.04697	24,184,611
Sub-Total		1,105,875,966	\$	\$ 59,371,502	\$	\$ 51,942,994
Total Calculated at Base Rates			\$	\$ 62,753,136	\$	\$ 68,398,634
Correction Factor				0.994771		0.994771
Total After Application of Correction Factor			\$	\$ 63,083,006	\$	\$ 68,758,180
Fuel Clause Billings - proforma for rollin				831,532		831,532
Merger Surcredit				(1,498,838)		(1,498,838)
Value Delivery Surcredit				(184,691)		(184,691)
VDI Amortization & Surcredit Adjustment				7,821		7,821
Adjustment to Reflect Year-End Customers				815,724		889,109
Total Rate GS Secondary			\$	\$ 63,054,553	\$	\$ 68,803,112
Proposed Increase						5,748,559
Percentage Increase						9.12%

KENTUCKY UTILITIES COMPANY
 CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
 BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
GSP - Rate Codes 111, 151						
Customer Charges *(a)	1,127		\$ 4.11	\$ 4,632	\$ 20.00	\$ 22,540
First 500 KWH		461,154	\$ 0.06443	29,712	\$ 0.04697	21,660
Next 1,500 KWH		1,168,955	\$ 0.05332	62,329	\$ 0.04697	54,906
Excess KWH		50,497,087	\$ 0.04870	2,459,208	\$ 0.04697	2,371,848
Sub-Total		52,127,196	\$	2,551,249	\$	2,448,414
Primary Service Discounts				(142,440)		(137,707)
Minimum Billings				156,810		151,600
Total Calculated at Base Rates			\$	2,570,251	\$	2,484,847
Correction Factor				1,001,490		1,001,490
Total After Application of Correction Factor			\$	2,566,427	\$	2,481,150
Fuel Clause Billings - proforma for rollin				45,451		45,451
Merger Surcredit				(61,024)		(61,024)
Value Delivery Surcredit				(7,181)		(7,181)
VDT Amortization & Surcredit Adjustment				304		304
Adjustment to Reflect Year-End Customers				-		-
Total Rate GS Primary			\$	2,543,978	\$	2,458,701
Proposed Increase						(85,277)
Percentage Increase						-3.35%

KENTUCKY UTILITIES COMPANY
 CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
 BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
CWH - Rate Codes 126 GS						
Customer Charges *(a)	901		\$ 1.03	\$ 928	\$	\$
First 500 KWH		68,163	\$ 0.02665	1,817	\$ 0.04697	3,202
Next 1,500 KWH		342	\$ 0.02665	9	\$ 0.04697	16
Excess KWH		0	\$ 0.02665	-	\$ 0.04697	-
Sub-Total		68,505	\$	1,826	\$	3,218
Total Calculated at Base Rates						
			\$	2,754	\$	3,218
				1,000019		1,000019
Total After Application of Correction Factor						
			\$	2,754	\$	3,218
Fuel Clause Billings - proforma for rollin						
				51		51
				(64)		(64)
				(7)		(7)
				0		0
				(299)		(349)
Total Rate CWH / GS						
			\$	2,434	\$	2,848
Proposed Increase						
						414
						16.99%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
33 - Rate Code 330 GS						
Customer Charges *(a)	11,530		\$ -	\$ -	\$ -	\$ -
First 500 KWH		3,040,894	\$ 0.03926	119,385	\$ 0.04697	142,831
Next 1,500 KWH		4,522,308	\$ 0.03926	177,546	\$ 0.04697	212,413
Excess KWH		9,709,702	\$ 0.03926	381,203	\$ 0.04697	456,065
Sub-Total Minimum Billings		17,272,904	\$	678,134	\$	811,308
				23,562		23,562
Total Calculated at Base Rates			\$	701,696	\$	834,870
Correction Factor				1,002812		1,002812
Total After Application of Correction Factor			\$	699,728	\$	832,529
Fuel Clause Billings - proforma for rollin Merger Surcredit				6,006		6,006
Value Delivery Surcredit				(15,915)		(15,915)
VDT Amortization & Surcredit Adjustment				(1,924)		(1,924)
Adjustment to Reflect Year-End Customers				81		81
				(19,849)		(23,616)
Total Rate 33			\$	668,128	\$	797,162
Proposed Increase						129,034
Percentage Increase						19.31%

Large Power Rate LP, High Load Factor Rate HLF and Water Pumping Rate M

KU is proposing to eliminate High Load Factor Rate HLF and Water Pumping Rate M and merge them into Rate LP. None of these schedules are used to serve many customers. KU wants to simplify its rates, eliminate some of its specialized schedules, and combine rates that serve customers of similar size.

KU is proposing to implement a customer charge and eliminate the declining block structure of the energy charge. Additionally, we are proposing to recover more fixed costs through the demand charge rather than continue to recover a portion of demand-related fixed costs through the energy charge.

KU is proposing a customer charge is \$ 75.00 per month. We are also proposing an energy charge of \$0.0220/Kwh and higher demand charges which is reflective of the unit cost determined from the cost-of-service study.

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KW	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
LPS - Rate Codes 562, 568						
Number of Customers	154,715					
Demand	10,678,854		\$ 4.11	\$ 43,890,092	\$ 75.00	\$ 11,603,625
Minimum Annual Charges				136,444	6.77	72,295,844
First 500,000 KWH		3,874,329,937	\$ 0.02872	111,270,756	\$ 0.02200	85,235,259
Next 1,500,000 KWH		61,080,231	\$ 0.02633	1,608,242	\$ 0.02200	1,343,765
Excess KWH		0	\$ 0.02504	-	\$ 0.02200	-
Sub-Total		3,935,410,168	\$	112,878,998	\$	86,579,024
Total Calculated at Base Rates						
			\$	156,905,534	\$	170,703,243
				0,998,130		0,998,130
Total After Application of Correction Factor						
			\$	157,199,484	\$	171,023,042
Fuel Clause Billings - proforma for rollin						
Merger Surcredit				3,170,805		3,170,805
Value Delivery Surcredit				(3,748,979)		(3,748,979)
VDT Amortization & Surcredit Adjustment				(460,016)		(460,016)
Adjustment to Reflect Year-End Customers				19,479		19,479
				(597,774)		(650,340)
Total Rate LP Secondary						
				\$ 155,582,998		\$ 169,353,991
Proposed Increase						
						13,770,993
						8.85%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KW	Total KWH	Present Rates	Calculated Revenue @ Present Rates <small>(see Exhibit 9)</small>	Proposed Rates	Calculated Revenue @ Proposed Rates
LPP - Rate Codes 561, 566						
Number of Customers	3,656					
Demand	2,381,439		\$ 3.13	\$ 7,453,905	\$ 75.00	\$ 274,200
CSR Credits	43,289		(3.20)	(138,526)	6.43	15,312,655
CSR Penalties				2,411	(4.19)	(181,382)
						2,411
First 500,000 KWH		639,927,383	\$ 0.02872	18,378,714	\$ 0.02200	14,078,402
Next 1,500,000 KWH		331,775,188	\$ 0.02633	8,735,641	\$ 0.02200	7,299,054
Excess KWH		26,286,146	\$ 0.02504	658,205	\$ 0.02200	578,295
		<u>997,988,716</u>		<u>\$ 27,772,560</u>		<u>\$ 21,955,752</u>
		Sub-Total				
Total Calculated at Base Rates				\$ 35,090,351		\$ 37,363,635
				0.998820		0.998820
Total After Application of Correction Factor				<u>\$ 35,131,814</u>		<u>\$ 37,407,785</u>
Fuel Clause Billings - proforma for rollin				814,739		814,739
Merger Surcredit				(843,553)		(843,553)
Value Delivery Surcredit				(103,491)		(103,491)
VDT Amortization & Surcredit Adjustment				4,382		4,382
Adjustment to Reflect Year-End Customers				117,795		125,426
				<u>\$ 35,121,687</u>		<u>\$ 37,405,289</u>
Total Rate LP Primary						
Proposed Increase						2,283,602
Percentage Increase						6.50%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KW	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
LPT - Rate Codes 560, 567						
Number of Customers	27					
Demand	36,408		\$ 2.97	\$ 108,133	\$ 75.00	\$ 2,025
Minimum Annual Charges				1,522	6.09	221,727
						3,121
First 500,000 KWH		6,109,950	\$ 0.02872	\$ 175,478	\$ 0.02200	\$ 134,419
Next 1,500,000 KWH		9,366,902	\$ 0.02633	\$ 246,631	\$ 0.02200	\$ 206,072
Excess KWH		0	\$ 0.02504	\$ -	\$ 0.02200	\$ -
Sub-Total		15,476,852	\$	\$ 422,108	\$	\$ 340,491
Total Calculated at Base Rates						
			\$	\$ 531,763	\$	\$ 567,364
				0.993946		0.993946
Total After Application of Correction Factor						
			\$	\$ 535,002	\$	\$ 570,819
Fuel Clause Billings - proforma for rollin						
Merger Surcredit						
Value Delivery Surcredit						
VDT Amortization & Surcredit Adjustment						
Adjustment to Reflect Year-End Customers						
Total Rate LP Transmission						
				11,436		11,436
				(12,742)		(12,742)
				(1,567)		(1,567)
				66		66
				273,166		291,454
Proposed Increase						
				\$ 805,361		\$ 859,466
						54,105
						6.72%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KW	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
HLFP - Rate Code 571						
Number of Customers	529					
Demand	1,345,913		\$ 4.79	\$ 6,446,922	\$ 75.00	\$ 39,675
Energy		723,323,088	\$ 0.02270	16,419,434	\$ 0.02200	15,913,108
Minimum Billings				38,375		51,513
Total Calculated at Base Rates				\$ 22,904,731	\$	\$ 24,658,516
				0.994328		0.994328
Total After Application of Correction Factor				\$ 23,035,385		\$ 24,799,174
Fuel Clause Billings - proforma for rollin Merger Surcredit				591,757		591,757
Value Delivery Surcredit				(550,321)		(550,321)
VDT Amortization & Surcredit Adjustment				(66,795)		(66,795)
Adjustment to Reflect Year-End Customers				2,828		2,828
				(537,561)		(578,721)
Total Rate HLF Primary				\$ 22,475,293		\$ 24,197,921
Proposed Increase						1,722,628
Percentage Increase						7.66%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KW	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
HLFS - Rate Code 572						
Number of Customers	494					
Demand	705,460		\$ 5.13	\$ 3,619,007	\$ 75.00	\$ 37,050
Energy		370,430,550	\$ 0.02270	8,408,773	\$ 6.77	4,775,961
Minimum Billings				203,871	\$ 0.02200	8,149,472
						269,046
Total Calculated at Base Rates			\$	\$ 12,231,651	\$	\$ 13,231,529
				0.996888		0.996888
Total After Application of Correction Factor			\$	\$ 12,269,841	\$	\$ 13,272,840
Fuel Clause Billings - proforma for rollin Merger Surcredit				305,857		305,857
Value Delivery Surcredit				(292,805)		(292,805)
VDT Amortization & Surcredit Adjustment				(35,747)		(35,747)
Adjustment to Reflect Year-End Customers				1,514		1,514
				-		-
Total Rate HLF Secondary			\$	\$ 12,248,660	\$	\$ 13,251,659
Proposed Increase						1,002,999
Percentage Increase						8.19%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KW	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
Rate M - Rate Code 650						
Customer Charges *(a)	1,151		\$ 10.27	\$ 11,821	\$ 75.00	\$ 86,325
Demand Charges	46,351.6		\$ -	\$ -	\$ 6.77	\$ 313,800
First 10,000 KWH		6,136,374	\$ 0.04631	284,175	\$ 0.02200	135,000
Excess KWH		10,959,266	\$ 0.03917	429,274	\$ 0.02200	241,104
Sub-Total		17,095,640	\$ -	713,450	\$ -	376,104
Total Calculated at Base Rates						
			\$ -	\$ 725,271	\$ -	\$ 776,229
Total After Application of Correction Factor						
			\$ -	0.994581	\$ -	0.994581
			\$ -	729,223	\$ -	780,459
Fuel Clause Billings - proforma for rollin						
Merger Surcredit				13,459		13,459
Value Delivery Surcredit				(17,302)		(17,302)
VDT Amortization & Surcredit Adjustment				(2,118)		(2,118)
Adjustment to Reflect Year-End Customers				90		90
				-		-
Total Rate M Water Pumping						
				\$ 723,351		\$ 774,587
Proposed Increase						
						51,236
						7.08%

All Electric Schools Rate AES

KU is not proposing any changes to Rate AES in this proceeding.

KENTUCKY UTILITIES COMPANY
 CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
 BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KW	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
LPS/AES - Rate Code 220						
Number of Customers	3,474					
Demand	367,906					
First 500,000 KWH		100,707,601	\$ 0.03936	\$ 3,963,851	\$ 0.03936	\$ 3,963,851
Next 1,500,000 KWH		0	\$ 0.03936	-	\$ 0.03936	-
Excess KWH		0	\$ 0.03936	-	\$ 0.03936	-
Sub-Total		100,707,601	\$	\$ 3,963,851	\$	\$ 3,963,851
Minimum Billings				6,022		6,022
Total Calculated at Base Rates			\$	\$ 3,969,873	\$	\$ 3,969,873
Correction Factor				0.994813		0.994813
Total After Application of Correction Factor			\$	\$ 3,990,570	\$	\$ 3,990,570
Fuel Clause Billings - proforma for rollin				70,235		70,235
Merger Surcredit				(94,157)		(94,157)
Value Delivery Surcredit				(11,594)		(11,594)
VDT Amortization & Surcredit Adjustment				491		491
Adjustment to Reflect Year-End Customers				-		-
Total Rate AES			\$	\$ 3,955,546	\$	\$ 3,955,546
Proposed Increase						
Percentage Increase						0.00%

Large Industrial/Commercial Time of Day Rate LCI-TOD

LG&E is proposing a three-part rate for LCI-TOD consisting of a customer charge, time differentiated demand charges, and a flat energy charge. The LCI-TOD rate is voltage differentiated between Transmission and primary. In the past the rate did not have a customer charge. Customer costs were recovered through the demand and energy charges. LG&E is proposing charges for these rates that more closely reflect the cost based charges determined from the cost-of-service study. LG&E is proposing a customer charge of \$120.00 per month. LG&E is proposing to lower the energy charge to \$0.02000/kWh. The proposed demand charges represent an increase to be more reflective of the actual demand cost determined from the cost-of-service study.

We are also proposing to reduce the number of hours in the summer peak period by 3 hours. The proposed summer hours are (10 a.m. to 9 p.m.). The proposed winter hours are (8 a.m. to 10 p.m.). Additionally, the peak periods will always be determined on the basis of Eastern Standard Time (EST) instead of local time.

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KW	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
LCIP - Rate Code 563						
Number of Customers	315					
On-Peak Demand	4,068,204		\$ 4.14	\$ 16,842,364	\$ 120.00	\$ 37,800
Off-Peak Demand	3,969,563		\$ 0.73	\$ 2,897,781	\$ 5.52	\$ 22,456,486
CSR Credits	64,834		\$ (3.20)	\$ (207,469)	\$ 0.73	\$ 2,897,781
Penalties				21,553	\$ (4.19)	\$ (271,655)
Energy		2,080,874,735	\$ 0.02210	45,987,332		21,553
Total Calculated at Base Rates					\$ 0.02200	\$ 45,779,244
Total After Application of Correction Factor						
			\$	\$ 65,541,561	\$	\$ 70,921,209
				0.999029		0.999029
			\$	\$ 65,605,294	\$	\$ 70,990,174
Fuel Clause Billings - proforma for rollin				1,698,726		1,698,726
Merger Surcredit				(1,573,353)		(1,573,353)
Value Delivery Surcredit				(192,241)		(192,241)
VDT Amortization & Surcredit Adjustment				8,140		8,140
Adjustment to Reflect Year-End Customers						
Total Rate LCI Primary				\$ 65,546,566		\$ 70,931,445
Proposed Increase						5,384,879
Percentage Increase						8.22%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KW	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
LCIT - Rate Code 564						
Number of Customers	48					
On-Peak Demand	1,099,952		\$ 3.95	\$ 4,344,810	\$ 120.00	\$ 5,760
Off-Peak Demand	1,092,494		\$ 0.73	\$ 797,521	\$ 5.33	\$ 5,862,744
CSR Credits	122,014		\$ (3.10)	\$ (378,243)	\$ 0.73	\$ 797,521
Penalties				\$ 76,807	\$ (4.09)	\$ (499,036)
Energy		621,047,926	\$ 0.02210	\$ 13,725,159	\$ 0.02200	\$ 13,663,054
Total Calculated at Base Rates				\$ 18,566,054	\$	\$ 19,906,850
Correction Factor				0.999990		0.999990
Total After Application of Correction Factor				\$ 18,566,238	\$	\$ 19,907,046
Fuel Clause Billings - proforma for rollin				526,690		526,690
Merger Surcredit				(450,942)		(450,942)
Value Delivery Surcredit				(55,117)		(55,117)
VDT Amortization & Surcredit Adjustment				2,334		2,334
Adjustment to Reflect Year-End Customers				-		-
Total Rate LCI Transmission				\$ 18,589,204	\$	\$ 19,930,012
Proposed Increase						1,340,808
Percentage Increase						7.21%

Mine Power Rate MP and Large Mine Power Time-of-Day Rate LMP-TOD

We are proposing to implement a customer charge for both Rates MP and LMP-TOD to recover customer-related costs. For Rate MP the energy charge of was lowered to \$0.0240 per kWh to more properly reflect the energy-related costs identified in the cost of service study. The energy charge for LMP-TOD was lowered to \$0.02000 per kWh. The demand charges for both rates were increased to more accurately reflect demand-related costs.

For Rate LMP-TOD We are also proposing to reduce the number of hours in the summer peak period by 3 hours. The proposed summer hours are (10 a.m. to 9 p.m.). The proposed winter hours are (8 a.m. to 10 p.m.). Additionally, the peak periods will always be determined on the basis of Eastern Standard Time (EST) instead of local time.

KENTUCKY UTILITIES COMPANY
 CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
 BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KW	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
MPT - Rate Codes 680, 687						
Number of Customers	183					
Demand	335,459		\$ 2.67	\$ 895,675	\$ 75.00	\$ 13,725
First 500,000 KWH		55,158,510	\$ 0.02881	1,589,117	\$ 4.68	1,569,947
Excess KWH		59,532,090	\$ 0.02540	1,512,115	\$ 0.02400	1,323,804
Sub-Total		114,690,600	\$	3,101,232	\$	1,428,770
						\$ 2,752,574
Total Calculated at Base Rates						
			\$	3,996,906	\$	4,336,246
				0.988697		0.988697
Total After Application of Correction Factor						
			\$	4,042,601	\$	4,385,820
Fuel Clause Billings - proforma for rollin Merger Surcredit						
				87,711		87,711
				(95,656)		(95,656)
				(11,653)		(11,653)
				493		493
				(275,257)		(298,626)
Total Rate MP Transmission						
			\$	3,748,239	\$	4,068,089
Proposed Increase						
						319,850
						8.53%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KW	Total KWH	Present Rates	Calculated Revenue @ Present Rates <small>(see Exhibit 9)</small>	Proposed Rates	Calculated Revenue @ Proposed Rates
MPP - Rate Codes 681, 686						
Number of Customers	261					
Demand	473,781		\$ 3.01	\$ 1,426,082	\$ 75.00	\$ 19,575
					\$ 4.80	\$ 2,274,150
First 500,000 KWH		89,036,933	\$ 0.02881	2,565,154	\$ 0.02400	2,136,886
Excess KWH		38,740,167	\$ 0.02540	984,000	\$ 0.02400	929,764
		<u>127,777,100</u>		<u>\$ 3,549,154</u>	<u>\$</u>	<u>\$ 3,066,650</u>
Sub-Total				64,223		102,415
Minimum Annual Charges						
Total Calculated at Base Rates				<u>\$ 5,039,459</u>	<u>\$</u>	<u>\$ 5,462,791</u>
Correction Factor				0.996149		0.996149
Total After Application of Correction Factor				<u>\$ 5,058,939</u>	<u>\$</u>	<u>\$ 5,483,908</u>
Fuel Clause Billings - proforma for rollin						103,480
Merger Surcredit				(119,812)		(119,812)
Value Delivery Surcredit				(14,613)		(14,613)
VDT Amortization & Surcredit Adjustment				619		619
Adjustment to Reflect Year-End Customers				(234,645)		(254,356)
Total Rate MP Primary				<u>\$ 4,793,968</u>	<u>\$</u>	<u>\$ 5,199,226</u>
Proposed Increase						405,257
Percentage Increase						8.45%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KW	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
LMPP - Rate Code 683						
Number of Customers	25					
On-Peak Demand	160,687		\$ 4.14	\$ 665,243	\$ 120.00	\$ 3,000
Off-Peak Demand	160,665		\$ 0.73	\$ 117,286	\$ 5.50	\$ 883,777
Energy		56,287,872	\$ 0.02094	\$ 1,178,668	\$ 0.02000	\$ 1,125,757
Minimum Annual Billings				(8,760)		(11,638)
Total Calculated at Base Rates				\$ 1,952,437	\$	\$ 2,118,183
Correction Factor				1,000000		1,000000
Total After Application of Correction Factor				\$ 1,952,437		\$ 2,118,183
Fuel Clause Billings - proforma for rollin				43,817		43,817
Merger Surcredit				(46,196)		(46,196)
Value Delivery Surcredit				(5,581)		(5,581)
VDT Amortization & Surcredit Adjustment				236		236
Adjustment to Reflect Year-End Customers				-		-
Total Rate LMP Primary				\$ 1,944,714		\$ 2,110,460
Proposed Increase						165,746
Percentage Increase						8.52%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KW	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
LMPT - Rate Code 684						
Number of Customers	82					
On-Peak Demand	400,744		\$ 3.80	\$ 1,522,827	\$ 120.00	\$ 9,840
Off-Peak Demand	381,990		\$ 0.73	\$ 278,853	\$ 4.96	\$ 1,987,690
Energy		135,342,000	\$ 0.02094	\$ 2,834,061	\$ 0.02000	\$ 2,706,840
Minimum Annual Billings				197,968		258,401
Total Calculated at Base Rates			\$	\$ 4,833,710	\$	\$ 5,241,623
Correction Factor				1,002,250		1,002,250
Total After Application of Correction Factor			\$	\$ 4,822,860	\$	\$ 5,229,859
Fuel Clause Billings - proforma for rollin				106,921		106,921
Merger Surcredit				(114,208)		(114,208)
Value Delivery Surcredit				(13,680)		(13,680)
VDT Amortization & Surcredit Adjustment				579		579
Adjustment to Reflect Year-End Customers				(703,778)		(763,169)
Total Rate LMP Transmission			\$	\$ 4,098,693	\$	\$ 4,446,300
Proposed Increase						347,607
Percentage Increase						8.48%
Total LMP			\$	\$ 6,043,407	\$	\$ 6,556,760
Proposed Increase						513,353
Percentage Increase						8.49%

Special Contract Customers

KU is proposing modifications to only one of its special contracts. For this customer, KU is proposing an energy charge of \$0.02200/kWh. The proposed interruptible and non-interruptible demand charges would be increased to be more reflective of the actual demand cost determined from the cost-of-service study.

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KW	Total KWH	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
Special Contract - Rate Code 720						
Non-interruptible Demand	408,840		\$ 3.89	\$ 1,590,387	\$ 5.22	\$ 2,134,144
Interruptible Demand			\$ 1.86		\$ 3.19	
Energy		256,027,222	\$ 0.02148	5,499,465	\$ 0.02200	5,632,599
Total Calculated at Base Rates			\$	\$ 7,089,852	\$	\$ 7,766,743
Correction Factor				1,000,241		1,000,241
Total After Application of Correction Factor			\$	\$ 7,088,146	\$	\$ 7,764,874
Fuel Clause Billings - proforma for rollin Merger Surcredit				206,387		206,387
Value Delivery Surcredit				(170,246)		(170,246)
VDT Amortization & Surcredit Adjustment				(20,695)		(20,695)
Adjustment to Reflect Year-End Customers				876		876
Total WestVaCo Special Contract			\$	\$ 7,104,468	\$	\$ 7,781,196
Proposed Increase						676,728
Percentage Increase						9.53%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Bills / KVA KW	Total KWH	Present Rates	Calculated Revenue @ Present NCL Rate (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
Special Contract Billing Code 723, 724, 725, 726						
Non-Interruptible/On-Peak Dema	962,182		\$ 5.58	\$ 5,368,976	\$ 5.58	\$ 5,368,976
Interruptible/Off-Peak Demand	987,308		\$ 1.03	\$ 1,016,927	\$ 1.03	\$ 1,016,927
CSR Credit	887,629		\$ (3.10)	\$ (2,751,649)	\$ (4.09)	\$ (3,630,401)
Energy		224,499,600	\$ 0.01750	\$ 3,928,743	\$ 0.01750	\$ 3,928,743
Total Calculated at Base Rates				\$ 7,562,997	\$	\$ 6,684,245
Correction Factor				1,000,000		1,000,000
Total After Application of Correction Factor				\$ 7,562,997		\$ 6,684,245
Fuel Clause Billings - proforma for rollin				200,577		200,577
Merger Surcredit				(283,568)		(283,568)
Value Delivery Surcredit				(34,456)		(34,456)
VDT Amortization & Surcredit Adjustment				1,459		1,459
Adjustment to Reflect Year-End Customers				-		-
Total NAS Special Contract				\$ 7,447,010		\$ 6,568,258
Proposed Increase						(878,752)
Percentage Increase						-11.80%

Lighting

KU is also proposing to merge the Decorative Street Lighting Rate DEC. St. Lt. into Street Lighting Service Rate St. Lt. so that we have only one rate schedule applicable to street lighting. It should be noted that this does not reflect a withdrawal of service. The charges are simply being shown on Rate St. Lt. KU has also eliminated redundant or unnecessary language contained in Private Outdoor Lighting Rate P.O.Lt. Additionally, KU is proposing to eliminate Customer Outdoor Lighting Rate C.O.Lt. and move the customers to Rate P.O.Lt so that all outdoor lighting will be served by a single rate schedule. The lights being eliminated are inefficient and used by very few customers. The company is also making changes to harmonize the lighting rate schedules for both LG&E and Kentucky Utilities.

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Street Lighting	KWH	Total Lights	Present Rates	Calculated Revenue @ Present Rates	Proposed Rates	Calculated Revenue @ Proposed Rates
Incandescent Street Lighting (1)				(see Exhibit 9)		
I-1000-std	42,730	1,203	\$ 2.11	\$ 2,538	\$ 2.31	\$ 2,779
I-2500-std	1,293,398	18,532	\$ 2.57	\$ 47,627	\$ 2.81	\$ 52,075
I-4000-std	768,860	7,034	\$ 3.68	\$ 25,885	\$ 4.03	\$ 28,347
I-6000-std	12,762	84	\$ 4.89	\$ 411	\$ 5.36	\$ 450
I-10000-std	0	0	\$ 6.57	-	\$ 7.20	-
I-1000-orn	0	0	\$ 2.72	-	\$ 2.98	-
I-2500-orn	6,432	96	\$ 3.32	\$ 319	\$ 3.64	\$ 349
I-4000-orn	58,859	540	\$ 4.56	\$ 2,462	\$ 4.99	\$ 2,695
I-6000-orn	7,152	48	\$ 5.87	\$ 282	\$ 6.43	\$ 309
I-10000-orn	0	0	\$ 8.07	-	\$ 8.84	-
Mercury Vapor Street Lighting						
MV-3500-std	0	0	\$ 5.36	-	\$ 6.60	-
MV-7000-std	1,199,867	17,126	\$ 6.19	\$ 106,010	\$ 6.78	\$ 116,114
MV-10000-std	1,220,047	12,442	\$ 7.14	\$ 88,836	\$ 7.82	\$ 97,296
MV-20000-std	3,216,852	20,879	\$ 8.39	\$ 175,175	\$ 9.19	\$ 191,878
MV-3500-orn	0	0	\$ 7.60	-	\$ 8.32	-
MV-7000-orn	102,988	1,492	\$ 8.30	\$ 12,384	\$ 9.09	\$ 13,562
MV-10000-orn	674,672	6,882	\$ 9.01	\$ 62,007	\$ 9.87	\$ 67,925
MV-20000-orn	2,851,854	18,790	\$ 9.89	\$ 185,833	\$ 10.83	\$ 203,496

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	KWH	Total Lights	Present Rates	Calculated Revenue @ Present Rates	Proposed Rates	Calculated Revenue @ Proposed Rates
Street Lighting - continued						
High Pressure Sodium Street Lighting				(see Exhibit 9)		
HPS-4000-std	1,706,461	84,016	\$ 4.68	393,195	\$ 5.11	429,322
HPS-5800-std	2,821,602	97,770	\$ 5.08	496,672	\$ 5.55	542,624
HPS-9500-std	8,471,266	211,989	\$ 5.72	1,212,577	\$ 6.25	1,324,931
HPS-22000-std	4,975,937	60,024	\$ 8.44	506,603	\$ 9.22	553,421
HPS-50000-std	1,435,313	8,864	\$ 13.62	120,728	\$ 14.88	131,896
HPS-4000-orn	953,042	47,651	\$ 7.13	339,752	\$ 7.79	371,201
HPS-5800-orn	2,927,333	105,857	\$ 7.53	797,103	\$ 8.23	871,203
HPS-9500-orn	1,092,981	27,793	\$ 8.35	232,072	\$ 9.12	253,472
HPS-22000-orn	3,822,835	47,250	\$ 11.06	522,585	\$ 12.09	571,253
HPS-50000-orn	827,689	5,095	\$ 16.23	82,692	\$ 17.74	90,385
	Sub-Total	40,490,932		\$ 5,413,746		\$ 5,916,984
Partial Month billings						
Total Calculated at Base Rates				\$ 86,450		\$ 94,486
Correction Factor				\$ 5,500,195		\$ 6,011,470
Total After Application of Correction Factor				\$ 1,000,190		\$ 1,000,190
				\$ 5,499,149		\$ 6,010,327
Fuel Clause Billings - proforma for rollin						
Merger Surcredit				30,519		30,519
Value Delivery Surcredit				(129,056)		(129,056)
Adjustment to Reflect Year-End Customers				(15,744)		(15,744)
VDT Amortization & Surcredit Adjustment				16,889		18,459
Total Rate St. Lt.				667		667
				\$ 5,402,425		\$ 5,915,172
Proposed Increase						512,748
Percentage Increase						9.49%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	KWH	Total Lights	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
Street Lighting -- Decorative						
HPS-A-4000-Dec	0	0	9.74 \$	-	10.64 \$	-
HPS-A-5800-Dec	1,992	72	10.24	737	11.19	806
HPS-A-9500-Dec	48,347	1,231	10.87	13,381	11.88	14,624
HPS-A-4000-His	29,279	1,464	15.28	22,370	16.70	24,449
HPS-A-5800-His	11,621	420	15.77	6,623	17.23	7,237
HPS-A-9500-His	144,939	3,677	16.41	60,340	17.93	65,929
HPS-4000 col	130,976	6,556	6.42	42,090	7.02	46,023
HPS-5800 col	174,991	6,208	6.83	42,401	7.46	46,312
HPS-9500 col	371,159	9,455	7.40	69,967	8.09	76,491
HPS-5800 coa	0	0				
HPS-9500 coa	0	0				
HPS-5800 con	634,990	22,944	11.80	270,739	12.89	295,748
HPS-9500 con	173,631	4,452	14.05	62,551	15.35	68,338
HPS-22000 con	268,604	3,329	16.29	54,229	17.80	59,256
HPS-50000 con	157,439	939	21.09	19,804	23.05	21,644
HPS-16000 Granville	3,611	63	44.60	2,810	48.73	3,070
HPS-16000 Granville A	83,872	1,666	35.84	59,709	39.16	65,241
HPS-16000 Granville B	12,666	256	58.78	15,048	64.23	16,443
HPS-16000 Granville C	19,859	399	39.50	15,761	43.16	17,221
HPS-16000 Granville D	2,103	45	41.12	1,850	44.92	2,021
HPS-16000 Granville E	649	13	42.24	549	46.14	600
HPS-16000 Granville F	3,500	70	56.94	3,986	62.21	4,355
HPS-16000 Granville G	6,093	122	55.32	6,749	60.45	7,375
HPS-16000 Granville H	0	0	40.70	-	44.48	-
HPS-16000 Granville I	1,296	26	36.96	961	40.38	1,050
HPS-16000 Granville A1	8,946	179	51.66	9,247	56.45	10,105
HPS-16000 Granville B1	0	0	74.60	-	81.52	-
HPS-16000 Granville E1	649	13	58.06	755	63.43	825

KENTUCKY UTILITIES COMPANY
 CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
 BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	KWH	Total Lights	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
Street Lighting -- Decorative - continued						
HPS-16000 Granville A2	7,930	160	\$ 51.66	8,266	\$ 56.45	9,032
HPS-16000 Granville B3	2,101	42	\$ 52.78	2,217	\$ 57.67	2,422
HPS-16000 Granville G1	1,190	24	\$ 55.32	1,328	\$ 60.45	1,451
HPS-16000 Granville B2	11,773	236	\$ 53.92	12,725	\$ 58.91	13,903
Sub-Total	2,314,206	64,061	\$	807,191	\$	881,968
Partial Month billings				6,975		7,621
Total Calculated at Base Rates			\$	814,165	\$	889,589
Correction Factor				0.999016		0.999016
Total After Application of Correction Factor			141,960	<u>814,967</u>		<u>890,465</u>
Fuel Clause Billings - proforma for rollin				1,736		1,736
Merger Surcredit				(19,076)		(19,076)
Value Delivery Surcredit				(2,409)		(2,409)
Adjustment to Reflect Year-End Customers				12,240		13,374
VDT Amortization & Surcredit Adjustment				102		102
Total Rate Dec St. Lt.			\$	<u>807,559</u>	\$	<u>884,191</u>
Proposed Increase						76,631
Percentage Increase						9.49%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	KWH	Total Lights	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
Private Outdoor Lighting						
Standard (Served Overhead)						
MV-7000-OB	2,542,058	36,524	\$ 7.12	\$ 260,051	\$ 7.70	\$ 281,235
MV-20000-Cobr	1,214,151	8,012	\$ 8.41	\$ 67,381	\$ 9.09	\$ 72,829
HPS-5800-OB	70,769	2,534	\$ 4.05	\$ 10,263	\$ 4.38	\$ 11,099
HPS-9500-OB	13,810,099	350,344	\$ 4.62	\$ 1,618,589	\$ 4.99	\$ 1,748,217
HPS-22000-Cobr	1,268,099	15,631	\$ 8.44	\$ 131,926	\$ 9.12	\$ 142,555
HPS-50000-Cobr	4,403,511	27,021	\$ 13.62	\$ 368,026	\$ 14.72	\$ 397,749
Directional (Served Overhead)						
HPS-9500	4,431,410	112,584	\$ 5.60	\$ 630,470	\$ 6.05	\$ 681,133
HPS-22000	5,191,668	64,058	\$ 7.93	\$ 507,980	\$ 8.57	\$ 548,977
HPS-50000	13,251,698	81,371	\$ 12.08	\$ 982,962	\$ 13.06	\$ 1,062,705
Decorative (Served Underground)						
HPS-4000 coa decr	478	24	\$ 9.74	\$ 234	\$ 10.53	\$ 253
HPS-5800 coa decr	3,464	120	\$ 10.24	\$ 1,229	\$ 11.07	\$ 1,328
HPS-9500 coa decr	76,594	1,961	\$ 10.88	\$ 21,336	\$ 11.76	\$ 23,061
HPS-4000 coa hist	19,923	996	\$ 15.28	\$ 15,219	\$ 16.52	\$ 16,454
HPS-5800 coa hist	11,318	410	\$ 15.77	\$ 6,466	\$ 17.05	\$ 6,991
HPS-9500 coa hist	222,699	5,706	\$ 16.42	\$ 93,693	\$ 17.75	\$ 101,282
HPS-5800 coa	0	0	\$ 23.47	\$ -	\$ 25.37	\$ -
HPS-9500 coa	64,116	1,644	\$ 24.09	\$ 39,604	\$ 26.04	\$ 42,810
HPS-4000 col	12,719	636	\$ 6.42	\$ 4,083	\$ 6.94	\$ 4,414
HPS-5800 col	35,199	1,272	\$ 6.83	\$ 8,688	\$ 7.38	\$ 9,387
HPS-9500 col	509,423	13,046	\$ 7.40	\$ 96,540	\$ 8.00	\$ 104,368
HPS-5800 con	16,935	612	\$ 11.80	\$ 7,222	\$ 12.76	\$ 7,809
HPS-9500 con	90,992	2,341	\$ 14.05	\$ 32,891	\$ 15.19	\$ 35,560
HPS-22000 con	546,476	6,756	\$ 16.29	\$ 110,055	\$ 17.61	\$ 118,973
HPS-50000 con	1,624,326	10,033	\$ 21.09	\$ 211,596	\$ 22.80	\$ 228,752

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	KWH	Total Lights	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
Private Outdoor Lighting - continued						
Metal Halide Directional						
MH-12000	209,687	3,026	\$ 8.27	\$ 25,025	\$ 8.94	\$ 27,052
MH-12000-WP	47,049	679	\$ 10.10	\$ 6,858	\$ 10.92	\$ 7,415
MH-12000-MP	3,328	48	\$ 16.10	\$ 773	\$ 17.41	\$ 836
MH-32000	3,174,956	21,013	\$ 11.46	\$ 240,809	\$ 12.39	\$ 260,351
MH-32000-WP	759,074	5,025	\$ 13.30	\$ 66,833	\$ 14.38	\$ 72,260
MH-32000-MP	162,468	1,085	\$ 19.29	\$ 20,930	\$ 20.85	\$ 22,622
MH-107800	5,180,248	14,272	\$ 23.67	\$ 337,818	\$ 25.59	\$ 365,220
MH-107800-WP	1,426,641	3,899	\$ 26.22	\$ 102,232	\$ 28.35	\$ 110,537
MH-107800-MP	290,486	806	\$ 31.50	\$ 25,389	\$ 34.05	\$ 27,444
Metal Halide Contemporary						
MH-12000-con	36,536	528	\$ 9.29	\$ 4,905	\$ 10.04	\$ 5,301
MH-12000-con-MP	121,818	1,764	\$ 17.13	\$ 30,217	\$ 18.52	\$ 32,669
MH-32000-con	306,662	2,035	\$ 12.90	\$ 26,252	\$ 13.95	\$ 28,388
MH-32000-con-MP	665,690	4,424	\$ 20.73	\$ 91,710	\$ 22.41	\$ 99,142
MH-107800-con	314,967	869	\$ 26.04	\$ 22,629	\$ 28.15	\$ 24,462
MH-107800-con-MP	694,079	1,925	\$ 33.88	\$ 65,219	\$ 36.63	\$ 70,513
Partial Month billings	Sub-Total	805,034		\$ 6,294,099		\$ 6,802,153
Total Calculated at Base Rates				\$ 49,671		\$ 53,681
Total After Application of Correction Factor				\$ 6,343,770		\$ 6,855,834
Fuel Clause Billings - proforma for rollin				1,000,377		1,000,377
Merger Surcredit				\$ 6,341,376		\$ 6,853,247
Value Delivery Surcredit				48,198		48,198
VDT Amortization & Surcredit Adjustment				(149,592)		(149,592)
Adjustment to Reflect Year-End Customers				(18,946)		(18,946)
Total Rate P.O. Lt.				71,430		802
Proposed Increase				\$ 6,293,269		\$ 6,810,905
Percentage Increase						8.23%

KENTUCKY UTILITIES COMPANY
CALCULATION OF PROPOSED ELECTRIC RATE INCREASE
BASED ON SALES FOR THE 12 MONTHS ENDED SEPTEMBER 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	KWH	Total Lights	Present Rates	Calculated Revenue @ Present Rates (see Exhibit 9)	Proposed Rates	Calculated Revenue @ Proposed Rates
Customer Outdoor Lighting						
Inc-2500 (move to St. Lt) (1)	9,660	144	\$ 5.12	\$ 737	\$ 7.70	\$ 1,109
MV-3500 (move to St. Lt) (1)	20,097	478	\$ 6.25	\$ 2,988	\$ 7.70	\$ 3,681
MV-7000 (move to St. Lt.) (1)	8,411,057	120,910	\$ 7.14	\$ 863,297	\$ 7.70	\$ 931,007
Special Lighting	950,602	6,274	\$ 6.16	\$ 38,648	\$ 6.66	\$ 41,785
Special Lighting	359,447	2,218	\$ 8.21	\$ 18,210	\$ 8.88	\$ 19,696
Subtotal	9,750,863	130,024		\$ 923,880		\$ 997,277
Partial month billings				5,701		6,154
Total Calculated at Base Rates				\$ 929,581		\$ 1,003,431
Correction Factor				1,000087		1,000087
Total After Application of Correction Factor				\$ 929,500		\$ 1,003,343
Fuel Clause Billings - proforma for rollin				7,246		7,246
Merger Surcredit				(21,779)		(21,779)
Value Delivery Surcredit				(2,723)		(2,723)
VDT Amortization & Surcredit Adjustment				115		115
Adjustment to Reflect Year-End Customers				(19,194)		(20,719)
Total Rate C.O. Lt.				\$ 893,164		\$ 965,483
Proposed Increase						72,319
Percentage Increase						8.10%

KENTUCKY UTILITIES COMPANY
 ADJUSTMENT TO FUEL CLAUSE BILLINGS REFLECTING MAY 2003
 FUEL ADJUSTMENT CHARGE ROLLED INTO BASE RATES FOR A FULL YEAR.

	Oct. 02	Nov. 02	Dec. 02	Jan. 03	Feb. 03	Mar. 03	Apr. 03	May 03	Jun. 03	Jul. 03	Aug. 03	Sep. 03	Total 12-mos. Ended
FUEL CLAUSE BILLINGS - ACTUAL													
Residential Rate RS	634,206	589,901	747,138	653,506	444,971	531,825	488,188	104,265	769,911	515,476	(347,402)	194,126	5,326,111
Full Electric Residential Service Rate FERS	512,477	694,580	1,169,472	1,083,892	831,608	882,775	592,411	100,775	666,868	385,019	(256,998)	145,554	6,808,433
General Service Rate GS - Secondary	263,213	266,844	323,391	280,026	203,141	254,656	235,527	47,891	343,379	183,528	(128,649)	71,220	2,344,167
General Service Rate GS - Primary	10,165	11,490	13,421	11,846	9,292	12,896	12,281	2,379	16,652	6,935	2,210	3,627	113,194
Comb. Off-Peak Water Heating Rate CWH - RS customers	1,594	2,026	2,354	2,037	1,405	1,824	1,901	355	2,248	871	(532)	306	16,388
Comb. Off-Peak Water Heating Rate CWH - FERS customers	1,256	1,632	1,894	1,667	1,142	1,520	1,595	299	1,868	743	(448)	255	13,422
Comb. Off-Peak Water Heating Rate CWH - GS customers	15	20	23	23	15	17	17	3	21	7	(5)	3	160
Electric Space Heating Rider - Rate 33	1,844	4,266	9,243	9,502	8,034	8,085	3,695	409	7	1	-	2	45,088
All Electric School Service Rate AES	22,536	24,232	33,003	29,084	22,847	27,045	21,484	4,878	26,498	11,529	(7,940)	6,148	221,344
Combined Lighting & Power Service Rate LP - Secondary	1,026,357	1,010,740	1,068,764	881,981	616,356	826,856	883,749	196,879	1,309,741	665,800	(435,067)	256,295	8,338,511
Combined Lighting & Power Service Rate LP - Primary	261,967	264,900	275,117	201,911	150,896	211,450	231,071	52,204	349,777	166,372	(114,053)	64,918	2,116,530
Combined Lighting & Power Service Rate LP - Transmission	4,073	3,567	4,402	3,384	2,726	3,650	3,593	773	4,762	2,200	(1,746)	987	32,391
Large Comm./Industrial Time-of-Day Rate LCI-TOD Primary	567,056	583,348	565,493	441,954	332,543	444,851	480,202	122,865	676,725	360,167	(213,231)	126,540	4,488,513
Large Comm./Industrial Time-of-Day Rate LCI-TOD Transmis	167,474	188,955	165,495	135,681	95,654	141,737	145,162	31,571	242,912	92,312	(64,090)	36,934	1,359,807
High Load Factor Rate HLF Primary	193,479	208,909	205,654	163,583	108,838	158,264	178,860	35,647	249,795	108,441	(72,990)	44,003	1,583,603
High Load Factor Rate HLF Secondary	102,165	99,738	99,887	78,473	55,436	76,742	93,114	19,471	132,295	58,814	(38,990)	21,670	798,615
Water Pumping Service Rate M	4,312	4,553	4,800	4,263	3,089	3,960	3,949	820	5,670	2,607	(1,688)	985	37,320
Coal Mining Power Service Rate MP Transmission	27,203	35,576	35,276	28,380	21,008	23,005	34,967	5,821	37,110	12,599	(10,794)	6,086	256,257
Coal Mining Power Service Rate MP Primary	29,295	38,394	40,223	30,356	23,060	30,362	29,508	6,942	47,405	14,556	(12,498)	6,824	284,547
Large Mine Power Time-of-Day Rate LMP-TOD Primary	17,592	16,728	17,618	13,446	10,755	15,043	15,490	2,838	3,298	20,077	(4,209)	2,492	131,168
Large Mine Power Time-of-Day Rate LMP-TOD Transmission	37,867	43,967	44,988	35,401	28,180	34,792	25,616	15,012	36,617	15,139	(10,418)	6,562	311,723
Westvaco - Special Contract	62,411	73,959	80,617	58,822	39,307	54,223	69,944	13,254	81,292	39,389	(24,901)	14,593	562,910
North American Stainless - Special Contract	48,233	54,570	64,656	53,104	35,329	47,099	43,477	11,999	89,719	38,409	(19,385)	17,070	485,280
Street Lighting Service Rate St. Lt.	11,490	13,664	14,273	10,867	6,551	9,507	9,199	1,765	10,821	4,981	(3,648)	2,242	91,711
Decorative Street Lighting Service Rate Dec. St. Lt.	617	736	767	585	461	550	532	102	282	282	(206)	127	5,202
Private Outdoor Lighting Service Rate P. O. Lt.	17,384	20,966	22,105	17,011	10,248	14,698	14,384	2,709	17,114	7,901	(5,723)	3,650	142,448
Customer Outdoor Lighting Service Rate C. O. Lt.	2,782	3,347	3,459	2,624	1,554	2,246	2,224	449	2,570	1,166	(908)	560	22,072
Total Ultimate Consumers	4,029,064	4,241,607	5,013,552	4,233,430	3,063,447	3,819,698	3,622,278	782,374	5,155,745	2,716,322	(1,774,309)	1,033,907	35,937,115

KENTUCKY UTILITIES COMPANY
 ADJUSTMENT TO FUEL CLAUSE BILLINGS REFLECTING MAY 2003
 FUEL ADJUSTMENT CHARGE ROLLED INTO BASE RATES FOR A FULL YEAR.

	Oct. 02	Nov. 02	Dec. 02	Jan. 03	Feb. 03	Mar. 03	Apr. 03	May 03	Jun. 03	Jul. 03	Aug. 03	Sep. 03	Total 12-mos. Ended
ADJUSTED FUEL CLAUSE BILLINGS REFLECTING ROLLIN FOR FULL YEAR													
Residential Rate RS	150,293	192,917	227,698	69,249	(109,096)	70,049	108,674	104,265	769,911	515,476	(347,402)	194,126	1,946,159
Full Electric Residential Service Rate FERS	121,285	226,744	356,299	115,004	(202,149)	115,119	131,538	100,775	666,968	385,019	(256,998)	145,554	1,905,058
General Service Rate GS - Secondary	62,408	87,226	98,546	29,731	(49,434)	33,181	52,505	47,881	343,379	183,528	(128,649)	71,220	831,532
General Service Rate GS - Primary	2,409	3,753	4,090	1,261	(2,262)	1,672	2,725	2,379	16,652	6,935	2,210	3,627	45,451
Comb. Off-Peak Water Heating Rate CWH - RS customers	378	662	713	212	(345)	243	423	355	2,248	871	(532)	306	5,535
Comb. Off-Peak Water Heating Rate CWH - FERS customers	297	533	576	177	(278)	198	354	299	1,868	743	(448)	255	4,573
Comb. Off-Peak Water Heating Rate CWH - GS customers	4	7	7	3	(4)	2	4	3	21	7	(5)	3	51
Electric Space Heating Rider - Rate 33	429	1,396	2,817	1,031	(1,944)	1,041	817	409	7	1	-	2	6,006
All Electric School Service Rate AES	5,341	7,915	10,057	3,096	(5,561)	3,507	4,766	4,878	26,498	11,529	(7,940)	6,148	70,235
Combined Lighting & Power Service Rate LP - Secondary	243,541	330,124	325,724	95,287	(148,907)	105,581	195,777	196,879	1,339,741	665,800	(435,067)	256,325	3,170,805
Combined Lighting & Power Service Rate LP - Primary	62,117	86,478	83,931	21,518	(36,726)	26,953	51,250	52,204	349,777	166,372	(114,053)	64,918	814,739
Combined Lighting & Power Service Rate LP - Transmission	966	1,165	1,342	360	(663)	473	797	773	4,782	2,200	(1,746)	987	11,436
Large Comm./Industrial Time-of-Day Rate LCI-TOD Primary	134,389	190,549	172,324	47,052	(80,936)	55,737	106,535	122,865	676,725	360,167	(213,231)	126,540	1,699,726
Large Comm./Industrial Time-of-Day Rate LCI-TOD Transmis	39,693	55,189	50,426	14,446	(23,281)	18,373	32,205	31,571	242,912	92,312	(64,090)	36,934	526,690
High Load Factor Rate HLF Primary	45,857	68,240	62,712	18,298	(26,733)	19,124	39,363	35,647	249,795	108,441	(72,990)	44,003	591,757
High Load Factor Rate HLF Secondary	24,214	32,579	30,439	8,355	(13,492)	9,948	20,554	19,471	132,295	59,614	(38,990)	21,670	305,857
Water Pumping Service Rate M	1,022	1,467	1,463	454	(751)	514	876	820	5,670	2,607	(1,888)	985	13,459
Coal Mining Power Service Rate MP Transmission	6,447	11,621	10,750	3,022	(5,113)	2,982	7,181	5,821	37,110	12,599	(10,794)	6,086	87,711
Coal Mining Power Service Rate MP Primary	6,943	12,423	12,257	3,655	(5,613)	3,938	6,547	6,942	47,405	14,556	(12,498)	6,924	103,480
Large Mine Power Time-of-Day Rate UMP-TOD Primary	4,169	5,583	5,369	1,432	(2,618)	1,950	3,437	2,838	3,298	20,077	(4,209)	2,482	43,817
Large Mine Power Time-of-Day Rate UMP-TOD Transmission	9,023	14,382	13,710	3,093	(6,372)	4,510	5,683	15,012	36,617	15,139	(10,418)	6,582	106,921
Westvaco - Special Contract	14,792	24,158	24,567	6,282	(9,567)	7,029	15,516	13,254	81,292	39,389	(24,901)	14,593	206,387
North American Stainless - Special Contract	11,432	17,625	19,703	5,654	(8,599)	6,105	9,645	11,999	89,719	39,409	(19,385)	17,070	200,577
Street Lighting Service Rate St. Lt	2,723	4,463	4,349	1,157	(1,609)	1,232	2,041	1,765	10,821	4,981	(3,648)	2,242	30,519
Decorative Street Lighting Service Rate Dec. St. Lt	146	241	234	62	(89)	70	118	102	649	282	(206)	127	1,736
Private Outdoor Lighting Service Rate P. O. Lt.	4,061	6,906	6,838	1,934	(2,357)	1,879	3,267	2,709	17,114	7,901	(5,723)	3,650	48,198
Customer Outdoor Lighting Service Rate C. O. Lt	636	1,099	1,051	272	(421)	261	510	449	2,570	1,166	(906)	560	7,246
Total Ultimate Consumers	955,027	1,385,644	1,527,990	452,077	(744,917)	491,670	803,130	762,374	5,155,745	2,716,322	(1,774,309)	1,033,907	12,784,660

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 9

Responding Witness: Valerie L. Scott

- Q-9. Provide the following information concerning fuel purchases:
- a. A schedule showing by month the dollar amount of fuel purchases from affiliated and non-affiliated suppliers for the test year.
 - b. A calculation of the dollar amount paid for fuel purchases each month from affiliated suppliers for the test year.
 - c. A calculation showing the average (13-month) number of days supply of coal on hand for the test year and each of the 3 years preceding the test year. Include all workpapers used to determine the response. Also include a detailed explanation of the factors considered in determining what constitutes an average day's supply of coal.
- A-9.
- a. See attached.
 - b. No fuel was purchased from affiliates.
 - c. See attached.

Kentucky Utilities Company
Analysis of Coal Purchases
For The Month Of October 2002

Station	Supplier	Prod/Trans Brock Mode	POCN	Tons Purchased	F.O.B Mine			Trans Cost			Delivered Cost			Blu/b	Sul %		
					Fuel \$	\$/Ton	#MMBTU	Freight \$	\$/Ton	#MMBTU	Total \$	\$/Ton	#MMBTU			Molst%	Ash%
BRWN	AEI COAL SALES COMPANY, INC.	P	R	48,441.05	1,200,790.99	24.79	103.81	333,738.84	6.89	28.86	1,534,549.83	31.68	132.67	6.533	12.757	11939	1.587
BRWN	PERRY COUNTY COAL	P	R	17,817.50	591,410.79	33.19	133.20	122,762.57	6.89	27.65	714,173.36	40.08	160.85	5.855	9.889	12460	1.328
	Total CONTRACT			66,258.55	1,792,201.78	27.05	111.96	456,521.41	6.89	28.52	2,248,723.19	33.94	140.48	6.351	11.986	12079	1.517
BRWN	KENTUCKY ENERGY, LLC.	P	R	5,262.10	123,099.10	23.39	98.35	25,238.08	4.80	20.18	148,337.18	28.19	118.53	9.330	11.134	11893	1.469
BRWN	PINE BRANCH COAL SALES, INC.	P	R	18,021.40	554,067.44	30.73	126.47	124,208.79	6.89	28.35	678,276.23	37.62	154.82	6.154	11.275	12151	1.432
	Total SPOT			23,283.50	677,166.54	29.08	120.22	149,466.87	6.42	26.54	826,633.41	35.49	146.76	6.872	11.243	12093	1.440
	Total BRWN			89,548.05	2,469,368.32	27.58	114.11	605,988.28	6.77	28.00	3,075,356.60	34.34	142.12	6.486	11.793	12083	1.497
GHHS	CONSOL CORPORATION	P	B	114,692.70	2,721,736.19	23.73	96.38	311,938.31	2.72	11.05	3,033,674.50	26.45	107.43	5.902	11.605	12311	3.771
GHHS	COLONA SYN FUEL LLLP	P	B	6,141.30	108,940.53	17.74	75.00	10,438.64	1.70	7.20	119,399.17	19.44	82.20	7.302	12.327	11826	2.988
GHHS	BLACK BEAUTY COAL CO.	P	B	23,872.90	575,862.34	24.12	109.10	47,738.61	2.00	9.04	623,600.95	26.12	118.14	12.935	10.446	11055	3.522
GHHS	SMOKY MOUNTAIN COAL	P	B	12,455.60	324,300.82	26.04	115.40	28,443.91	2.28	10.12	352,744.73	28.32	125.52	9.292	13.473	11281	3.558
GHHS	PEN COAL CORPORATION	P	B	6,366.33	183,732.28	28.86	120.09	10,818.16	1.70	7.07	194,550.44	30.56	127.16	8.293	10.533	12016	8.74
	Total CONTRACT			163,528.83	3,914,572.16	23.94	99.58	409,397.63	2.50	10.41	4,323,969.79	26.44	109.99	7.333	11.563	12019	3.576
	Total GHHS			163,528.83	3,914,572.16	23.94	99.58	409,397.63	2.50	10.41	4,323,969.79	26.44	109.99	7.333	11.563	12019	3.576
GHLS	AMG (ASSET MANAGEMENT	P	B	30,954.64	747,961.46	24.16	97.33	100,599.21	3.25	13.09	848,560.67	27.41	110.42	5.866	11.606	12413	.704
GHLS	ARCH COAL SALES CO., INC.	P	B	14,518.60	397,904.78	27.41	113.11	22,605.47	1.56	6.43	420,510.25	28.96	119.54	7.030	12.494	12115	.639
GHLS	CEREDO SYN FUEL, LLC	P	B	88,558.90	2,208,095.49	24.93	104.19	137,886.19	1.56	6.51	2,345,981.68	26.49	110.70	7.750	12.649	11965	.639
GHLS	ARCH COAL SALES CO., INC.	P	B	63,960.60	676,168.69	10.57	60.24	952,959.71	14.90	84.91	1,629,128.40	25.47	145.15	27.309	5.380	08774	.273
GHLS	KUF02849	P	B	11,241.90	497,519.97	44.26	183.33	17,503.64	1.56	6.45	515,023.61	45.81	189.78	7.049	12.883	12070	.597
GHLS	MASSEY COAL SALES	P	B	36,109.25	1,582,815.56	43.83	180.62	56,222.10	1.56	6.42	1,639,037.66	45.39	187.04	6.313	12.057	12134	.664
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	59,685.20	2,434,258.51	40.78	167.08	194,031.92	3.25	13.32	2,628,290.43	44.04	180.40	7.867	11.611	12205	.665
GHLS	CEREDO SYN FUEL, LLC	P	B	23,633.60	969,840.41	41.04	172.29	36,665.43	1.55	6.51	1,006,505.84	42.59	178.81	7.488	12.529	11909	.663
	Total CONTRACT			328,662.69	9,514,564.87	28.95	126.37	1,518,473.67	4.62	20.17	11,033,038.54	33.57	146.53	11.168	10.875	11455	.582
	Total GHLS			328,662.69	9,514,564.87	28.95	126.37	1,518,473.67	4.62	20.17	11,033,038.54	33.57	146.53	11.168	10.875	11455	.582
GRVR	LODESTAR	P	T	24,188.88	909,579.02	37.60	153.52	.00	.00	.00	909,579.02	37.60	153.52	8.334	9.433	12247	1.636
GRVR	KUF02909053	P	T	3,327.70	115,974.88	34.85	136.00	.00	.00	.00	115,974.88	34.85	136.00	6.830	8.184	12813	2.513
	Total CONTRACT			27,516.58	1,025,553.90	37.27	151.32	.00	.00	.00	1,025,553.90	37.27	151.32	8.152	9.282	12315	1.742
GRVR	KUF029120054	T	T	12,815.13	405,727.01	31.66	132.02	68,650.13	5.36	22.34	474,377.14	37.02	154.35	8.349	10.943	11991	.895
	Total SPOT			12,815.13	405,727.01	31.66	132.02	68,650.13	5.36	22.34	474,377.14	37.02	154.35	8.349	10.943	11991	.895
	Total GRVR			40,331.71	1,431,280.91	35.49	145.29	68,650.13	1.70	6.97	1,499,931.04	37.19	152.26	8.215	9.810	12212	1.473
TYRN	C/C CHEMICAL & COAL - COOK	B	T	375.70	12,971.63	34.53	139.41	.00	.00	.00	12,971.63	34.53	139.41	8.555	8.267	12383	.687
TYRN	C/C CHEMICAL & COAL - RUBY	B	T	7,531.66	262,685.86	34.88	139.45	.00	.00	.00	262,685.86	34.88	139.45	6.242	9.711	12505	.881
TYRN	C/C CHEMICAL & COAL -	B	T	2,664.54	94,372.12	35.42	139.58	.00	.00	.00	94,372.12	35.42	139.58	7.196	7.598	12687	.773
TYRN	SMOKY MOUNTAIN COAL	P	T	5,057.36	181,023.31	35.79	137.50	.00	.00	.00	181,023.31	35.79	137.50	7.429	6.011	13016	.966
	Total SPOT			15,629.26	551,052.92	35.26	138.83	.00	.00	.00	551,052.92	35.26	138.83	6.844	8.119	12698	.885
	Total TYRN			15,629.26	551,052.92	35.26	138.83	.00	.00	.00	551,052.92	35.26	138.83	6.844	8.119	12698	.885
	Grand Total			637,700.54	17,880,839.18	28.04	119.15	2,602,509.71	4.08	17.34	20,483,348.89	32.12	136.50	9.234	11.046	11766	1.542

KENTUCKY UTILITIES COMPANY
FUEL OIL PRICES / RECEIPTS FOR OCTOBER 2002

Plant / Date Received	Vendor	P.O. #	Gallons	Price Per Gal.	¢ / MMBTU	% Sul.	Dollars
GHENT	Lykins	F02879	-7426				\$ (6,048.00) Adjustment per Kevin H.
10/9/2002	Lykins Oil Company	F02879	22462	\$ 0.865	\$ 617.91	0.40	\$ 19,431.24
10/16/2002	Lykins Oil Company	F02879	30021	\$ 0.886	\$ 632.84	0.40	\$ 26,597.81
10/22/2002	Lykins Oil Company	F02879	7508	\$ 0.848	\$ 605.70	0.40	\$ 6,384.89
10/23/2002	Lykins Oil Company	F02879	30045	\$ 0.845	\$ 603.53	0.40	\$ 25,386.25
10/29/2002	Lykins Oil Company	F02879	30117	\$ 0.850	\$ 607.10	0.40	\$ 25,597.44
TOTAL Lykins Oil			120151	\$ 0.860	\$ 614.57	0.40	\$ 103,377.63
TOTAL GHENT			120151	\$ 0.860	\$ 614.57	0.40	\$ 103,377.63
GREEN RIVER							
	Key Oil Company	F02877	38074	\$ 0.8525	\$ 608.93	0.40	\$ 32,458.09
TOTAL Key Oil			38074	\$ 0.8525	\$ 608.93	0.40	\$ 32,458.09
TOTAL GREEN RIVER			38074	\$ 0.8525	\$ 608.93	0.40	\$ 32,458.09
TOTAL SYSTEM			158225	\$ 0.858	\$ 613.21	0.40	\$ 135,835.72

Kentucky Utilities Company
Analysis of Coal Purchases
For The Month Of November

Station	Supplier	Prod/Trans Broker/Mode	POCN	Tons Purchased	F.O.B Mine			Trans Cost			Delivered Cost			Btu/lb	Ash%	Moist%	Sul %	
					Fuel \$	\$/Ton	\$/MMBTU	Freight \$	\$/Ton	\$/MMBTU	Total \$	\$/Ton	\$/MMBTU					
BRWN	AEI COAL SALES COMPANY, INC.	P	R	KUR01787	38,239.97	967,324.91	25.30	103.82	263,473.43	6.89	28.28	1,230,798.34	32.19	132.09	6.654	11.665	12183	1.509
BRWN	PERRY COUNTY COAL	P	R	KUR01788	17,174.75	560,050.17	32.61	133.20	118,334.03	6.89	28.14	678,384.20	39.50	161.34	6.806	10.486	12241	1.543
BRWN	PINE BRANCH COAL SALES, INC.	P	R	KUR02861	55,414.72	1,527,375.08	27.56	112.95	381,807.46	6.89	28.24	1,909,182.54	34.45	141.19	6.701	11.300	12201	1.520
	Total SPOT				8,957.25	259,787.67	29.00	126.22	61,715.45	6.89	29.99	321,503.12	35.89	156.21	8.860	12.468	11489	1.212
	Total BRWN				64,371.97	1,787,162.75	27.76	114.71	443,522.91	6.89	28.47	2,230,685.66	34.65	143.17	7.002	11.462	12102	1.477
GHHS	CONSOL CORPORATION	P	B	KUR00731	106,151.20	2,526,571.04	23.80	96.38	289,262.11	2.73	11.03	2,815,833.15	26.53	107.41	6.402	10.993	12348	3.461
GHHS	BLACK BEAUTY COAL CO.	P	B	KUR02857	29,924.60	712,154.13	24.13	109.10	59,968.90	2.00	9.06	772,123.03	26.14	118.16	13.333	10.128	11060	3.422
GHHS	SMOKY MOUNTAIN COAL	P	B	KUR02860	13,950.90	363,459.74	26.05	115.40	31,891.76	2.29	10.13	395,351.50	28.34	125.53	9.383	13.280	11288	3.489
GHHS	PEN COAL CORPORATION	P	B	KUP99679	19,131.10	538,819.11	29.21	120.25	32,580.25	1.70	7.01	591,399.36	30.91	127.26	8.043	10.140	12146	.871
	Total CONTRACT				169,157.80	4,171,004.02	24.66	102.65	413,703.02	2.45	10.18	4,584,707.04	27.10	112.84	8.060	10.932	12010	3.163
	Total GHHS				169,157.80	4,171,004.02	24.66	102.65	413,703.02	2.45	10.18	4,584,707.04	27.10	112.84	8.060	10.932	12010	3.163
GHLS	AMG	P	B	KUR00775	46,849.72	1,119,931.71	23.90	97.33	152,730.11	3.26	13.27	1,272,661.82	27.16	110.61	6.435	11.907	12280	.681
GHLS	ARCH COAL SALES CO., INC.	P	B	KUR01777	50,014.00	1,359,423.30	27.18	113.11	77,871.81	1.56	6.48	1,437,295.11	28.74	119.59	7.465	12.775	12015	.574
GHLS	ARCH COAL SALES CO., INC.	P	B	KUR01777	20,889.90	571,159.29	27.34	113.11	32,525.58	1.56	6.44	603,684.87	28.90	119.59	7.293	12.391	12086	.613
GHLS	ARCH COAL SALES CO., INC.	P	B	KUR01777	30,247.80	818,419.72	27.06	112.74	47,095.81	1.56	6.49	865,515.53	28.61	119.23	7.609	12.839	12000	.551
GHLS	ARCH COAL SALES CO., INC.	P	B	KUR02848	63,686.48	1,723,372.39	27.06	112.74	949,310.70	14.91	84.88	1,621,683.09	25.46	144.99	27.519	5.116	08781	.278
GHLS	ARCH COAL SALES	P	B	KUR02849	4,850.40	213,618.96	44.04	183.31	7,552.07	1.56	6.48	221,171.03	45.60	189.79	7.199	13.034	12013	.606
GHLS	MASSEY COAL SALES	P	B	KUR02850	21,435.13	943,634.24	44.02	180.63	33,374.49	1.56	6.39	977,008.73	45.58	187.02	6.418	11.103	12186	.640
GHLS	MASSEY COAL SALES	P	B	KUR02850	59,319.80	2,595,689.58	43.76	180.62	92,360.95	1.56	6.43	2,688,050.53	45.31	187.05	6.620	12.002	12113	.658
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	KUR02889	50,235.50	2,034,099.79	40.49	167.08	163,767.71	3.26	13.45	2,197,867.50	43.75	180.54	8.318	11.569	12117	.662
	Total CONTRACT				347,528.73	10,328,348.98	29.72	129.18	1,556,589.23	4.48	19.47	11,884,938.21	34.20	148.65	10.914	10.831	11503	.566
	Total GHLS				347,528.73	10,328,348.98	29.72	129.18	1,556,589.23	4.48	19.47	11,884,938.21	34.20	148.65	10.914	10.831	11503	.566
GRVR	VANDETTA	P	T	KUR00770	4,099.18	148,363.58	36.19	153.52	.00	.00	.00	148,363.58	36.19	153.52	10.478	9.189	11788	2.529
GRVR	DODGIE HILL MINING COMPANY	P	T	KUR02909	21,728.84	753,986.32	34.70	136.00	.00	.00	.00	753,986.32	34.70	136.00	6.699	8.577	12757	2.637
	Total CONTRACT				25,828.02	902,349.90	34.94	138.60	.00	.00	.00	902,349.90	34.94	138.60	7.299	8.674	12603	2.620
GRVR	ARCH COAL	P	T	KUR02912	10,175.07	279,283.31	27.45	112.54	56,311.04	5.53	22.69	335,594.35	32.98	135.23	6.894	11.807	12195	2.216
	Total SPOT				10,175.07	279,283.31	27.45	112.54	56,311.04	5.53	22.69	335,594.35	32.98	135.23	6.894	11.807	12195	2.216
	Total GRVR				36,003.09	1,181,632.21	32.82	131.41	56,311.04	1.56	6.26	1,237,944.25	34.38	137.67	7.184	9.560	12488	2.506
TYRN	C/C CHEMICAL & COAL - COOK	B	T	KUR02905	122.90	4,252.66	34.60	139.58	.00	.00	.00	4,252.66	34.60	139.58	7.128	9.406	12395	.708
TYRN	C/C CHEMICAL & COAL - RUBY	B	T	KUR02905	5,404.76	192,239.95	35.57	139.58	.00	.00	.00	192,239.95	35.57	139.58	6.102	8.619	12741	.755
TYRN	C/C CHEMICAL & COAL -	B	T	KUR02905	2,283.54	78,709.01	34.47	139.58	.00	.00	.00	78,709.01	34.47	139.58	7.890	8.820	12347	.716
TYRN	SMOKY MOUNTAIN COAL	P	T	KUR02906	1,944.38	68,705.32	35.34	137.50	.00	.00	.00	68,705.32	35.34	137.50	7.849	6.697	12849	.977
TYRN	C/C CHEMICAL & COAL - RUBY	B	T	KUR02917	799.88	27,349.41	34.19	138.75	.00	.00	.00	27,349.41	34.19	138.75	6.824	10.554	12321	.779
TYRN	C/C CHEMICAL & COAL -	B	T	KUR02917	164.20	5,663.79	34.49	138.75	.00	.00	.00	5,663.79	34.49	138.75	8.161	8.063	12430	.725
	Total SPOT				10,719.66	376,920.14	35.16	139.13	.00	.00	.00	376,920.14	35.16	139.13	6.897	8.458	12637	.788
	Total TYRN				10,719.66	376,920.14	35.16	139.13	.00	.00	.00	376,920.14	35.16	139.13	6.897	8.458	12637	.788
	Grand Total				627,781.25	17,645,069.10	28.43	120.68	2,470,126.20	3.93	16.71	20,315,195.30	32.36	137.39	9.461	10.810	11777	1.474

**KENTUCKY UTILITIES COMPANY
FUEL OIL PRICES / RECEIPTS FOR NOVEMBER 2002**

Plant / Date Received	Vendor	P.O. #	Gallons	Price Per Gal.	¢ / MMBTU	% Sul.	Dollars
GHENT							
11/14/2002	Key Oil	F02877	38038	\$ 0.7875	\$ 562.50	0.40	\$ 29,954.92
11/25/2002	Key Oil	F02877	7553	\$ 0.8505	\$ 607.50	0.40	\$ 6,423.83
	TOTAL KEY OIL		45591	\$ 0.7979	\$ 569.96	0.40	\$ 36,378.75
11/7/2002	Lykins Oil	F02879	7525	\$ 0.8314	\$ 593.87	0.40	\$ 6,256.44
	TOTAL LYKINS OIL		7525	\$ 0.8314	\$ 593.87	0.40	\$ 6,256.44
	TOTAL GHENT		53116	\$ 0.8027	\$ 573.34	0.40	\$ 42,635.19
GREEN RIVER							
11/1/2002	Key Oil	F02877	15208	\$ 0.8525	\$ 608.93	0.40	\$ 12,964.82
11/4/2002	Key Oil	F02877	22822	\$ 0.8525	\$ 608.93	0.40	\$ 19,455.76
11/5/2002	Key Oil	F02877	30338	\$ 0.8525	\$ 608.93	0.40	\$ 25,863.15
	TOTAL KEY OIL		68368	\$ 0.8525	\$ 608.93	0.40	\$ 58,283.73
	TOTAL GREEN RIVER		68368	\$ 0.8525	\$ 608.93	0.40	\$ 58,283.73
	TOTAL SYSTEM		121484	\$ 0.8307	\$ 593.37	0.40	\$ 100,918.92

Kentucky Utilities Company
Analysis of Coal Purchases
For The Month Of December

Station	Supplier	Prod/Trans Bk/Mode	POCN	F.O.B Mine			Trans Cost			Delivered Cost			Bluff	Sul %						
				Tons Purchased	Fuel \$	\$/Ton	#MMBTU	Freight \$	\$/Ton	#MMBTU	Total \$	\$/Ton			#MMBTU	Mokist%	Ash%			
BRWN	AEI COAL SALES COMPANY, INC.	P	R	KUF01787	84,393.42	2,108,976.62	24.99	104.07	581,470.70	6.89	28.69	31.88	132.77	2,690,447.32	31.88	132.77	7.069	12.205	12006	1.439
BRWN	PERRY COUNTY COAL	P	R	KUF01788	26,186.75	845,699.63	32.29	133.20	180,426.71	6.89	28.42	39.18	161.61	1,026,126.34	39.18	161.61	6.740	11.619	12123	1.605
Total CONTRACT					110,580.17	2,954,676.25	26.72	111.02	761,897.41	6.89	28.63	37.16	139.65	3,716,573.66	37.16	139.65	6.991	12.066	12034	1.478
BRWN	PINE BRANCH COAL SALES, INC.	P	R	KUF02861	18,048.95	527,520.57	29.23	126.47	124,357.26	6.89	29.81	36.12	156.28	651,877.83	36.12	156.28	8.365	12.710	11555	1.022
Total SPOT					18,048.95	527,520.57	29.23	126.47	124,357.26	6.89	29.81	36.12	156.28	651,877.83	36.12	156.28	8.365	12.710	11555	1.022
Total BRWN					128,629.12	3,482,196.82	27.07	113.11	886,254.67	6.89	28.79	4,368,451.49	33.96	141.90	7.184	12.157	11967	1.414		
GHHS	CONSOL CORPORATION	P	B	KUF00731	92,235.60	2,164,811.74	23.47	96.38	251,342.08	2.73	11.19	24.16	107.37	2,416,153.82	24.16	107.37	6.565	11.947	12176	3.422
GHHS	BLACK BEAUTY COAL CO.	P	B	KUF02857	25,589.80	617,500.76	24.13	109.10	51,281.98	2.00	9.06	66.87	181.61	668,782.74	26.13	118.16	13.317	10.266	11059	3.538
GHHS	SMOKY MOUNTAIN COAL	P	B	KUF02860	11,096.30	288,166.64	25.97	115.40	25,366.13	2.29	10.16	31.33	125.56	313,532.77	28.26	125.56	10.341	12.761	11252	3.324
GHHS	PEN COAL CORPORATION	P	B	KUF09679	17,553.71	512,299.33	29.18	120.25	29,893.96	1.70	7.02	54.21	193.29	542,193.29	30.89	127.27	8.617	9.553	12135	.877
Total CONTRACT					146,475.41	3,582,778.47	24.46	102.72	357,884.15	2.44	10.26	3,940,662.62	26.90	112.98	8.277	11.428	11906	3.130		
Total GHHS					146,475.41	3,582,778.47	24.46	102.72	357,884.15	2.44	10.26	3,940,662.62	26.90	112.98	8.277	11.428	11906	3.130		
GHLS	AMG	P	B	KUF00775	37,744.24	906,215.21	24.01	97.33	123,046.23	3.26	13.22	1,029,261.44	27.27	1,029,261.44	110.55	5.910	12.042	12334	.685	
GHLS	ARCH COAL SALES CO., INC.	P	B	KUF01777	20,461.80	545,477.13	26.66	111.80	31,859.03	1.56	6.53	577,336.16	28.22	577,336.16	118.33	7.562	13.245	11922	.617	
GHLS	ARCH COAL SALES CO., INC.	P	B	KUF01777	55,794.40	1,534,559.56	27.50	113.11	86,871.90	1.56	6.40	1,621,431.46	29.06	1,621,431.46	119.51	7.618	11.529	12158	.644	
GHLS	MASSEY COAL SALES	P	B	KUF02848	114,191.80	2,210,314.27	10.60	60.37	1,857,575.38	16.27	92.66	3,067,889.65	26.87	3,067,889.65	153.03	27.375	5.382	0.8778	.295	
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	KUF02850	77,079.71	3,408,233.52	44.22	180.62	120,013.14	1.56	6.36	3,528,246.66	45.77	3,528,246.66	186.99	5.918	11.826	12240	.672	
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	KUF02889	42,431.80	1,703,496.88	40.15	167.08	138,327.65	3.26	13.57	1,841,824.53	43.41	1,841,824.53	180.65	8.565	11.979	12014	.639	
Total CONTRACT					347,703.75	9,308,296.57	26.77	121.09	2,357,693.33	6.78	30.67	11,665,989.90	33.55	151.77	13.657	9.788	11054	.538		
Total GHLS					347,703.75	9,308,296.57	26.77	121.09	2,357,693.33	6.78	30.67	11,665,989.90	33.55	151.77	13.657	9.788	11054	.538		
GRVR	VANDETTA	P	T	KUF00770	6,711.87	239,445.81	35.67	153.52	.00	.00	.00	239,445.81	35.67	239,445.81	114.37	9.627	11619	2.359		
GRVR	DODGE HILL MINING COMPANY	P	T	KUF02909	25,253.97	872,373.13	34.54	136.00	.00	.00	.00	872,373.13	34.54	872,373.13	17.147	8.563	12700	2.639		
Total CONTRACT					31,965.84	1,111,818.94	34.78	139.43	.00	.00	.00	1,111,818.94	34.78	139.43	8.048	8.786	12473	2.580		
GRVR	ARCH COAL	P	T	KUF02912	9,719.79	268,168.21	27.59	112.70	55,598.66	5.72	23.37	323,766.87	33.31	323,766.87	8.093	11.994	12240	1.900		
Total SPOT					9,719.79	268,168.21	27.59	112.70	55,598.66	5.72	23.37	323,766.87	33.31	323,766.87	8.093	11.994	12240	1.900		
Total GRVR					41,685.63	1,379,987.15	33.10	133.29	55,598.66	1.33	5.37	1,435,585.81	34.44	138.66	8.058	9.534	12419	2.472		
TYRN	SMOKY MOUNTAIN COAL	P	T	KUF02906	1,657.00	58,449.41	35.27	137.50	.00	.00	.00	58,449.41	35.27	58,449.41	7.926	6.750	12827	.918		
TYRN	KUF02917	P	T	KUF02917	685.87	23,147.80	33.75	138.75	.00	.00	.00	23,147.80	33.75	23,147.80	7.173	10.915	12162	.919		
TYRN	C/C CHEMICAL & COAL - RUBY	B	T	KUF02917	6,529.89	225,853.24	34.59	138.75	.00	.00	.00	225,853.24	34.59	225,853.24	6.243	10.144	12464	.737		
TYRN	C/C CHEMICAL & COAL -	B	T	KUF02917	1,520.87	52,198.10	34.32	138.75	.00	.00	.00	52,198.10	34.32	52,198.10	6.534	10.190	12368	.730		
Total SPOT					10,393.63	359,648.55	34.60	138.55	.00	.00	.00	359,648.55	34.60	359,648.55	6.615	9.661	12488	.778		
Total TYRN					10,393.63	359,648.55	34.60	138.55	.00	.00	.00	359,648.55	34.60	359,648.55	6.615	9.661	12488	.778		
Grand Total					674,887.54	18,112,907.56	26.84	116.50	3,657,430.81	5.42	23.52	21,770,338.37	32.26	140.02	10.801	10.378	11519	1.388		

**KENTUCKY UTILITIES COMPANY
FUEL OIL PRICES / RECEIPTS FOR DECEMBER 2002**

Plant / Date Received	Vendor	P.O. #	Gallons	Price Per Gal.	¢ / MMBTU	% Sul.	Dollars
GHENT							
12/4/2002	Lykins	F02879	22213	\$ 0.8393	599.48		\$ 18,642.61
12/5/2002	Lykins	F02879	6564	\$ 0.8392	599.45		\$ 5,508.74
12/8/2002	Lykins	F02879	7599	\$ 0.9401	671.51		\$ 7,143.91
Total Lykins			36376	\$ 0.8603	614.52		\$ 31,295.26
12/24/2002	Key Oil	F02877	7665	\$ 1.01	721.16		\$ 7,738.72
Total Key Oil			7665	\$ 1.01	721.16		\$ 7,738.72
Total GHENT			44041	\$ 0.8863	633.08		\$ 39,033.98

Kentucky Utilities Company
Analysis of Coal Purchases
For The Month Of January 2003

Station	Supplier	Prod/Trans Brok Mode	POCN	Tons Purchased	F.O.B Mine			Trans Cost			Delivered Cost			Blu/lb	Sul %		
					Fuel \$	\$/Ton	#MMBTU	Freight \$	\$/Ton	#MMBTU	Total \$	\$/Ton	#MMBTU			Molst%	Ash%
BRVN	AEI COAL SALES COMPANY, INC.	P	R	46,640.25	1,198,185.07	24.83	103.81	321,351.33	6.89	28.80	1,479,536.40	31.72	132.62	6.90	13.134	11960	1.432
BRVN	PERRY COUNTY COAL	P	R	17,157.20	545,990.79	31.82	133.25	118,213.11	6.89	28.85	664,203.90	38.71	162.10	6.155	13.513	11941	1.144
BRVN	CONSOL OF KENTUCKY	P	R	8,855.03	245,625.77	27.74	105.21	61,011.16	6.89	26.13	306,636.93	34.63	131.35	6.830	6.103	13182	1.509
BRVN	COAL NETWORK, INC.	B	R	27,004.77	798,959.20	29.59	112.27	186,062.90	6.89	26.15	985,022.10	36.48	138.42	6.110	6.625	13176	1.524
BRVN	PROGRESS FUELS CORP/KY/MAY	P	R	9,156.45	238,817.40	28.27	111.74	63,087.94	6.89	27.24	321,905.34	35.16	138.98	6.340	9.675	12648	2.107
	Total CONTRACT			108,813.70	3,007,578.23	27.64	111.31	749,726.44	6.89	27.75	3,757,304.67	34.53	139.05	6.534	10.715	12416	1.472
	Total BRVN			108,813.70	3,007,578.23	27.64	111.31	749,726.44	6.89	27.75	3,757,304.67	34.53	139.05	6.534	10.715	12416	1.472
GHHS	CONSOL CORPORATION	P	B	83,948.90	2,046,126.38	23.81	96.34	238,675.75	2.78	11.24	2,284,802.13	26.58	107.58	6.935	10.597	12355	3.208
GHHS	BLACK BEAUTY COAL CO.	P	B	41,520.00	1,049,387.15	24.32	109.10	91,516.11	2.12	9.51	1,140,903.26	26.44	118.61	13.121	10.005	11145	3.423
GHHS	SMOKY MOUNTAIN COAL	B	B	4,577.40	121,282.06	26.50	115.40	10,756.90	2.35	10.24	132,038.96	28.85	125.64	8.442	13.260	11480	3.664
GHHS	PEN COAL CORPORATION	P	B	4,663.70	134,382.05	28.81	120.25	8,091.38	1.73	7.24	142,473.43	30.55	127.49	8.245	10.905	11981	9.000
	Total CONTRACT			138,342.00	3,351,177.64	24.22	101.47	349,040.14	2.52	10.57	3,700,217.78	26.75	112.04	8.959	10.511	11936	3.212
	Total GHHS			138,342.00	3,351,177.64	24.22	101.47	349,040.14	2.52	10.57	3,700,217.78	26.75	112.04	8.959	10.511	11936	3.212
GHLS	AMG	P	B	16,998.95	405,122.78	23.83	97.33	56,396.34	3.32	13.55	461,519.12	27.15	110.88	6.077	12.464	12243	6.666
GHLS	ARCH COAL SALES CO., INC.	P	B	15,082.60	400,429.82	26.55	111.88	23,483.60	1.56	6.56	423,913.42	28.11	118.44	8.147	12.899	11865	5.811
GHLS	ARCH COAL SALES CO., INC.	P	B	16,742.90	446,692.51	26.68	111.85	26,068.69	1.56	6.53	472,761.20	28.24	118.37	7.727	13.206	11927	5.981
GHLS	ARCH COAL SALES CO., INC.	P	B	110,338.85	1,165,665.68	10.56	59.79	1,677,919.51	15.21	86.06	2,845,585.19	25.77	145.85	27.029	5.428	08835	2.911
GHLS	ARCH COAL SALES	P	B	15,085.10	667,912.87	44.28	183.17	24,151.24	1.60	6.62	692,064.21	45.88	189.80	6.665	13.319	12086	6.007
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	60,044.70	2,438,286.32	40.61	167.08	200,296.04	3.34	13.73	2,638,582.36	43.94	180.81	7.541	12.189	12152	6.333
GHLS	CEREDO SYN FUEL, LLC	P	B	29,897.80	1,268,160.03	42.42	175.00	47,866.37	1.60	6.61	1,316,026.40	44.02	181.61	7.191	12.078	12119	6.500
GHLS	CEREDO SYN FUEL, LLC	P	B	31,620.20	1,268,396.75	40.11	170.78	50,623.95	1.60	6.82	1,319,020.70	41.71	177.60	6.829	14.068	11744	6.556
	Total CONTRACT			295,811.10	8,060,666.86	27.25	125.66	2,106,803.74	7.12	32.84	10,167,472.60	34.37	138.51	14.611	10.024	10842	5.044
	Total GHLS			295,811.10	8,060,666.86	27.25	125.66	2,106,803.74	7.12	32.84	10,167,472.60	34.37	138.51	14.611	10.024	10842	5.044
GRVR	VANDETTA	P	T	6,780.34	244,095.23	36.00	153.52	.00	.00	244,095.23	36.00	153.52	10.865	9.267	11725	2.558	
GRVR	AMERICAN MINING / STONE	P	T	16,774.94	481,077.65	28.68	124.67	.00	.00	481,077.65	28.68	124.67	11.209	10.187	11502	2.705	
GRVR	DODGE HILL MINING COMPANY	P	T	18,042.13	619,910.28	34.36	136.00	.00	.00	619,910.28	34.36	136.00	7.294	8.843	12632	2.621	
	Total CONTRACT			41,597.41	1,345,083.16	32.34	134.41	.00	.00	1,345,083.16	32.34	134.41	9.455	9.454	12028	2.645	
	Total GRVR			41,597.41	1,345,083.16	32.34	134.41	.00	.00	1,345,083.16	32.34	134.41	9.455	9.454	12028	2.645	
TYRN	SMOKY MOUNTAIN COAL	P	T	577.13	20,034.60	34.71	136.65	.00	.00	20,034.60	34.71	136.65	9.575	6.146	12702	9.953	
TYRN	C/C CHEMICAL & COAL - LEWIS	B	T	834.29	25,223.51	30.23	132.23	.00	.00	25,223.51	30.23	132.23	8.607	13.745	11432	1.063	
TYRN	C/C CHEMICAL & COAL - RUBY	B	T	7,727.32	265,275.23	34.33	138.75	.00	.00	265,275.23	34.33	138.75	5.763	11.275	12371	7.653	
TYRN	C/C CHEMICAL & COAL -	B	T	1,910.09	63,718.07	33.37	137.98	.00	.00	63,718.07	33.37	137.98	8.700	9.051	12092	9.277	
TYRN	C/C CHEMICAL & COAL - DIXIE	B	T	371.36	10,984.87	34.18	138.75	.00	.00	10,984.87	34.18	138.75	8.464	8.389	12318	6.888	
	Total SPOT			11,370.19	385,256.28	33.88	138.07	.00	.00	385,256.28	33.88	138.07	6.735	10.741	12271	8.244	
TYRN	AMERICAN MINING / AUSTIN COAL	P	T	2,828.58	101,434.61	35.86	141.25	.00	.00	101,434.61	35.86	141.25	6.215	8.546	12694	7.737	
	Total CONTRACT			14,198.77	486,690.89	34.28	138.72	.00	.00	486,690.89	34.28	138.72	6.631	10.304	12355	8.066	
	Total TYRN			14,198.77	486,690.89	34.28	138.72	.00	.00	486,690.89	34.28	138.72	6.631	10.304	12355	8.066	
	Grand Total			598,762.88	16,251,196.78	27.14	118.01	3,205,572.32	5.35	23.28	19,456,769.10	32.49	141.29	11.290	10.229	11499	1.461

KENTUCKY UTILITIES COMPANY							
FUEL OIL PRICES / RECEIPTS FOR JANUARY 2003							
Plant / Date				Price			
Received	Vendor	P.O. #	Gallons	Per Gal.	¢ / MMBTU	% Sul.	Dollars
Green River							
10-Jan-03	LYKINS	F02879	15,119	0.910843	650.60	0.40	\$ 13,771.03
13-Jan-03			30,263	0.910825	650.59	0.40	\$ 27,564.31
14-Jan-03			30,290	0.910808	650.58	0.40	\$ 27,588.38
15-Jan-03			22,726	0.910800	650.57	0.40	\$ 20,698.85
	Total Lykins		98,398	0.910817	650.58	0.40	\$ 89,622.57
TOTAL GREEN RIVER			98,398	0.910817	650.58	0.40	\$ 89,622.57
Tyrone							
22-Jan-03	KEY OIL	F02877	61,042	0.920000	657.14	0.40	\$ 56,158.64
24-Jan-03			7,684	0.920000	657.14	0.40	\$ 7,069.28
27-Jan-03			30,274	0.920000	657.14	0.40	\$ 27,852.08
28-Jan-03			15,098	0.920000	657.14	0.40	\$ 13,890.16
29-Jan-03			22,601	0.920000	657.14	0.40	\$ 20,792.92
	Total Key Oil		136,699	0.920000	657.14	0.40	\$ 125,763.08
TOTAL TYRONE			136,699	0.920000	657.1428571	0.40	\$ 125,763.08
Ghent							
11-Jan-03	KEY OIL	F02877	7,699	0.985854	704.18	0.40	\$ 7,590.09
	Total Key Oil		7,699	0.985854	704.18	0.40	\$ 7,590.09
24-Jan-03	LYKINS	F02879	7,119	1.039105	742.22	0.40	\$ 7,397.39
	Total Lykins		7,119	1.039105	742.22	0.40	\$ 7,397.39
TOTAL GHENT			14,818	1.011437	722.46	0.40	\$ 14,987.48
Brown CT's							
29-Jan-03	SOMERSET	F02887	23,740	0.9610	686.43	0.05	\$ 22,814.14
30-Jan-03	SOMERSET		39,521	0.9610	686.43	0.05	\$ 37,979.68
31-Jan-03	SOMERSET		31,546	0.9610	686.43	0.05	\$ 30,315.71
	Total Somerset		94,807	0.9610	686.43	0.05	\$ 91,109.53
TOTAL EW BROWN			94,807	0.9610	686.43	0.05	\$ 91,109.53
TOTAL SYSTEM			344,722	0.932585	666.13	0.30	\$ 321,482.66

Kentucky Gas Company
Analysis of Coal Purchases
For The Month Of February 2003

Station	Supplier	Prod/Trans Brok Mode	POCN	Tons Purchased	F.O.B Mine			Trans Cost			Delivered Cost			Ash%	Moist%	Btu/lb	Sul %
					Fuel \$	\$/Ton	#MMBTU	Freight \$	\$/Ton	#MMBTU	Total \$	\$/Ton	#MMBTU				
BRWN	AEI COAL SALES COMPANY, INC.	P R	KUF01787	9,511.65	250,848.03	26.37	106.03	65,535.27	6.89	27.70	316,383.30	33.26	133.72	6.400	11.035	12437	1.666
BRWN	PERRY COUNTY COAL	P R	KUF01788	17,793.55	573,399.43	32.23	131.92	122,597.56	6.89	28.21	695,996.99	39.12	160.12	6.349	11.095	12214	2.088
BRWN	CONSOL OF KENTUCKY	P R	KUF03904	17,745.51	482,379.91	27.18	105.24	122,266.56	6.89	26.67	604,646.47	34.07	131.91	6.954	7.684	12915	1.395
BRWN	CONSOL PENNSYLVANIA COAL	P R	KUF03904	9,321.40	325,152.89	34.88	134.02	.00	.00	.00	325,152.89	34.88	134.02	6.290	7.459	13014	1.715
BRWN	COAL NETWORK, INC.	B R	KUF03911	15,658.15	458,289.72	29.27	111.67	107,884.65	6.89	26.29	566,174.37	36.16	137.96	6.745	6.528	13105	1.555
BRWN	PROGRESS FUELS CORP/KY/MAY	P R	KUF03915	25,623.80	718,879.45	28.05	111.76	176,547.99	6.89	27.45	895,377.44	34.94	139.20	6.917	9.411	12551	2.076
	Total CONTRACT			95,654.06	2,808,899.43	29.37	115.79	594,832.03	6.22	24.52	3,403,731.46	35.58	140.31	6.678	8.903	12680	1.791
	Total BRWN			95,654.06	2,808,899.43	29.37	115.79	594,832.03	6.22	24.52	3,403,731.46	35.58	140.31	6.678	8.903	12680	1.791
GHHS	CONSOL CORPORATION	P B	KUF00731	65,345.60	1,559,638.99	23.87	96.31	182,967.68	2.80	11.30	1,742,606.67	26.67	107.61	7.785	9.529	12391	2.495
GHHS	BLACK BEAUTY COAL CO.	P B	KUF02857	36,356.80	864,029.23	23.77	108.99	74,931.37	2.06	9.45	938,960.60	25.83	118.44	14.413	10.108	10903	3.370
GHHS	SMOXY MOUNTAIN COAL	B B	KUF02860	18,703.10	479,453.15	25.63	115.40	43,952.31	2.35	10.58	523,405.46	27.98	125.98	10.462	13.426	11107	3.443
GHHS	PEN COAL CORPORATION	P B	KUF99679	10,976.90	323,868.38	29.50	120.25	17,574.02	1.60	6.53	341,442.40	31.11	126.78	6.110	10.563	12268	1.446
	Total CONTRACT			131,382.40	3,226,989.75	24.56	104.20	319,425.38	2.43	10.31	3,546,415.13	26.99	114.51	9.860	10.330	11786	2.784
	Total GHHS			131,382.40	3,226,989.75	24.56	104.20	319,425.38	2.43	10.31	3,546,415.13	26.99	114.51	9.860	10.330	11786	2.784
GHLS	AMG	P B	KUF00775	10,868.79	261,608.62	24.07	97.33	36,410.46	3.35	13.55	298,019.08	27.42	110.88	5.391	12.335	12365	.696
GHLS	ARCH COAL SALES CO., INC.	P B	KUF02848	91,495.85	975,990.20	10.67	60.70	1,396,444.84	15.26	86.85	2,372,435.04	25.93	147.54	27.323	5.331	08787	.293
GHLS	MASSEY COAL SALES	P B	KUF02850	57,252.57	2,551,060.54	44.56	173.34	191,796.15	3.35	13.03	2,742,856.69	47.91	186.37	6.341	10.166	12853	.597
GHLS	BLACK HAWK SYN FUEL, LLC	P B	KUF02889	31,475.10	1,247,495.86	39.63	166.98	105,441.62	3.35	14.11	1,352,937.48	42.98	181.09	8.423	13.000	11868	.612
GHLS	BLACK HAWK SYN FUEL, LLC	P B	KUF02889	3,191.10	134,755.55	42.23	167.08	10,690.19	3.35	13.25	145,445.74	45.58	180.34	8.837	8.107	12637	.670
GHLS	CEREDO SYN FUEL, LLC	P B	KUF02890	7,689.80	308,773.70	40.15	173.57	12,311.37	1.60	6.92	321,085.07	41.75	180.49	10.339	12.704	11567	.621
GHLS	CEREDO SYN FUEL, LLC	P B	KUF02897	20,111.70	814,256.83	40.49	171.23	32,198.83	1.60	6.77	846,455.66	42.09	178.01	7.655	12.998	11822	.677
	Total CONTRACT			222,084.91	6,293,941.30	28.34	130.32	1,785,293.46	8.04	36.97	8,079,234.76	36.38	167.28	15.527	8.997	10873	.488
	Total GHLS			222,084.91	6,293,941.30	28.34	130.32	1,785,293.46	8.04	36.97	8,079,234.76	36.38	167.28	15.527	8.997	10873	.488
GRVR	AMERICAN MINING / STONE	P T	KUF02908	19,377.34	572,852.57	29.56	129.63	.00	.00	.00	572,852.57	29.56	129.63	11.804	10.146	11403	2.663
GRVR	DODGE HILL MINING COMPANY	P T	KUF02909	27,312.30	939,835.93	34.41	136.00	.00	.00	.00	939,835.93	34.41	136.00	7.535	8.338	12651	2.591
	Total CONTRACT			46,689.64	1,512,688.50	32.40	133.51	.00	.00	.00	1,512,688.50	32.40	133.51	9.307	9.088	12133	2.621
	Total GRVR			46,689.64	1,512,688.50	32.40	133.51	.00	.00	.00	1,512,688.50	32.40	133.51	9.307	9.088	12133	2.621
TYRN	SMOXY MOUNTAIN COAL	P T	KUF02906	576.09	20,203.90	35.07	137.50	.00	.00	.00	20,203.90	35.07	137.50	8.698	6.636	12753	1.045
TYRN	C/C CHEMICAL & COAL - RUBY	B T	KUF02917	10,248.88	368,647.60	35.97	138.75	.00	.00	.00	368,647.60	35.97	138.75	5.790	7.814	12962	.800
TYRN	C/C CHEMICAL & COAL - SPOT	B T	KUF02917	346.85	12,162.26	35.06	138.75	.00	.00	.00	12,162.26	35.06	138.75	6.634	8.329	12636	.793
	Total CONTRACT			11,171.82	401,013.76	35.90	138.69	.00	.00	.00	401,013.76	35.90	138.69	5.966	7.769	12941	.812
	Total TYRN			11,171.82	401,013.76	35.90	138.69	.00	.00	.00	401,013.76	35.90	138.69	5.966	7.769	12941	.812
TYRN	AMERICAN MINING / AUSTIN COAL	P T	KUF02918	5,729.99	208,491.42	36.39	141.25	.00	.00	.00	208,491.42	36.39	141.25	6.464	7.154	12880	.704
	Total CONTRACT			5,729.99	208,491.42	36.39	141.25	.00	.00	.00	208,491.42	36.39	141.25	6.464	7.154	12880	.704
	Total TYRN			16,901.81	609,505.18	36.06	139.55	.00	.00	.00	609,505.18	36.06	139.55	6.135	7.561	12920	.776
	Grand Total			512,712.82	14,452,024.16	28.19	121.22	2,699,550.87	5.27	22.64	17,151,575.03	33.45	143.86	11,548	9.282	11627	1.523

KENTUCKY UTILITIES COMPANY							
FUEL OIL PRICES / RECEIPTS FOR FEBRUARY 2003							
Plant / Date Received	Vendor	P.O. #	Gallons	Price Per Gal.	¢ / MMBTU	% Sul.	Dollars
BROWN CTS							
2/24/2003	Somerset Refinery	F02888	7,972	\$ 0.9610	686.43	0.05	\$ 7,661.09
2/25/2003	Somerset Refinery		15,836	\$ 0.9610	686.43	0.05	\$ 15,218.39
	TOTAL SOMERSET		23,808	\$ 0.9610	686.43	0.05	\$ 22,879.48
BROWN STEAM PLANT							
2/13/2003	Key Oil	F03925	45,825	\$ 1.1250	803.57	0.40	\$ 51,553.14
2/14/2003	Key Oil		30,754	\$ 1.1250	803.57	0.40	\$ 34,598.26
2/15/2003	Key Oil		37,728	\$ 1.1250	803.57	0.40	\$ 42,444.01
2/16/2003	Key Oil		7,486	\$ 1.1250	803.57	0.40	\$ 8,421.75
2/17/2003	Key Oil		7,686	\$ 1.1250	803.57	0.40	\$ 8,646.75
2/18/2003	Key Oil		38,257	\$ 1.1250	803.57	0.40	\$ 43,039.14
2/19/2003	Key Oil		15,383	\$ 1.1250	803.57	0.40	\$ 17,305.88
	TOTAL KEY OIL		183,119	\$ 1.1250	803.57	0.40	\$ 206,008.93
	TOTAL EW BROWN		206,927	\$ 1.1061	790.09	0.36	\$ 228,888.41
GREEN RIVER							
2/6/2003	Key Oil	F02877	15,191	\$ 1.1700	835.71	0.40	\$ 17,773.47
2/7/2003	Key Oil		23,102	\$ 1.1700	835.71	0.40	\$ 27,029.34
2/10/2003	Key Oil		46,258	\$ 1.1700	835.71	0.40	\$ 54,121.86
2/11/2003	Key Oil		22,817	\$ 1.1700	835.71	0.40	\$ 26,695.89
	TOTAL KEY OIL		107,368	\$ 1.1700	835.71	0.40	\$ 125,620.56
	TOTAL GREEN RIVER		107,368	\$ 1.1700	835.71	0.40	\$ 125,620.56
GHENT							
2/7/2003	KEY OIL	F02877	7,579	\$ 1.2805	914.64	0.40	\$ 9,704.91
2/28/2003	KEY OIL		7,694	\$ 1.4095	1006.79	0.40	\$ 10,844.69
	TOTAL KEY OIL		15,273	\$ 1.3455	961.06	0.40	\$ 20,549.60
	TOTAL GHENT		15,273	\$ 1.3455	961.06	0.40	\$ 20,549.60
	TOTAL SYSTEM		329,568	\$ 1.1380	812.88	0.37	\$ 375,058.57

Kentucky Utilities Company
Analysis of Fuel Purchases
For The Month of March 2003

Station	Supplier	Prod/Trans Brok Mode	POCN	Tons Purchased	F.O.B Mine			Trans Cost			Delivered Cost			Blu/lb	Sul %			
					Fuel \$	\$/Ton	#MMBTU	Freight \$	\$/Ton	#MMBTU	Total \$	\$/Ton	#MMBTU			Moist%	Ash%	
BRWN	AEI COAL SALES COMPANY, INC.	P	R	KUF01787	9,487.10	235,133.55	24.78	103.81	65,366.12	6.89	28.86	300,499.67	31.67	132.67	6.940	12.368	11937	1.515
BRWN	PERRY COUNTY COAL	P	R	KUF01788	17,373.35	559,358.95	32.20	133.20	119,702.38	6.89	28.50	679,061.33	39.09	161.70	7.465	10.803	12186	1.516
BRWN	CONSOL OF KENTUCKY	P	R	KUF03904	44,469.32	1,204,817.37	27.09	104.24	306,393.61	6.89	26.51	1,511,210.98	33.98	130.76	6.590	7.398	12995	1.308
BRWN	CONSOL PENNSYLVANIA COAL	P	R	KUF03904	9,414.18	329,275.46	34.98	131.56	.00	.00	.00	329,275.46	34.98	131.56	4.540	7.160	13291	1.814
BRWN	COAL NETWORK, INC.	B	R	KUF03911	26,192.55	772,796.27	29.50	110.77	180,466.67	6.89	25.87	953,262.94	36.39	136.64	5.491	6.572	13318	1.583
BRWN	PROGRESS FUELS CORP/KY/MAY	P	R	KUF03915	24,185.25	693,983.78	28.65	110.31	166,636.37	6.89	26.52	859,620.15	35.54	136.83	5.625	8.265	12988	2.071
	Total CONTRACT				131,121.75	3,794,365.38	28.94	112.31	838,565.15	6.40	24.82	4,632,930.53	35.33	137.13	6.187	8.187	12883	1.587
	Total BRWN				104,927.00	2,522,539.76	24.04	96.31	293,795.60	2.80	11.22	2,816,335.36	26.84	107.53	7.195	9.396	12481	2.437
GHHS	CONSOL CORPORATION	P	B	KUF00731	41,413.50	986,506.61	23.82	109.10	85,533.24	2.06	9.44	1,071,859.85	25.88	118.54	13.376	10.694	10917	3.317
GHHS	BLACK BEAUTY COAL CO.	P	B	KUF02857	21,386.70	565,227.12	26.43	115.40	50,258.78	2.35	10.26	615,485.90	28.78	123.66	9.162	12.464	11451	3.214
GHHS	SMOKY MOUNTAIN COAL	P	B	KUF02860	167,727.20	4,074,273.49	24.29	101.52	429,407.62	2.56	10.70	4,503,681.11	26.85	112.22	8.972	10.108	11963	2.753
	Total CONTRACT				167,727.20	4,074,273.49	24.29	101.52	429,407.62	2.56	10.70	4,503,681.11	26.85	112.22	8.972	10.108	11963	2.753
	Total GHHS				23,627.06	563,821.27	23.86	97.33	79,150.67	3.35	13.66	642,971.94	27.21	110.99	5.894	12.355	12239	.701
GHLS	AMG	P	B	KUF00775	3,176.50	96,464.91	30.37	126.02	5,085.58	1.60	6.64	101,550.49	31.97	132.66	7.762	12.235	12049	.691
GHLS	CEREDO SYN FUEL, LLC	P	B	KUF01833	58,920.40	620,864.24	10.54	60.25	741,925.30	12.59	72.00	1,362,789.54	23.13	132.24	26.985	5.979	08745	2.849
GHLS	ARCH COAL SALES CO., INC.	P	B	KUF02848	44,987.92	1,949,673.72	43.34	173.34	150,709.55	3.35	13.40	2,100,383.27	46.69	186.74	6.841	10.662	12501	5.88
GHLS	MASSEY COAL SALES	P	B	KUF02850	42,265.25	1,706,132.03	40.37	167.08	141,588.63	3.35	13.87	1,847,720.66	43.72	180.95	7.779	12.252	12080	.624
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	KUF02889	21,540.40	893,208.43	41.47	167.08	72,160.37	3.35	13.50	965,368.80	44.82	180.58	8.342	9.836	12409	.640
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	KUF02889	63,717.42	2,640,226.91	41.44	175.00	102,011.59	1.60	6.76	2,742,238.50	43.04	181.76	8.755	12.321	11839	.632
GHLS	CEREDO SYN FUEL, LLC	P	B	KUF02890	38,883.00	1,599,374.14	41.13	172.29	62,251.66	1.60	6.71	1,661,625.80	42.73	179.00	7.970	12.379	11937	.677
GHLS	CEREDO SYN FUEL, LLC	P	B	KUF02897	297,117.95	10,069,765.65	33.89	148.00	1,354,883.35	4.56	19.91	11,424,649.00	38.45	167.91	11.571	10.631	11450	.569
	Total CONTRACT				297,117.95	10,069,765.65	33.89	148.00	1,354,883.35	4.56	19.91	11,424,649.00	38.45	167.91	11.571	10.631	11450	.569
	Total GHLS				29,186.14	858,600.60	29.42	128.19	.00	.00	.00	858,600.60	29.42	128.19	10.887	10.484	11474	2.659
GRVR	AMERICAN MINING / STONE	P	T	KUF02908	21,750.71	759,343.39	34.91	136.00	.00	.00	.00	759,343.39	34.91	136.00	6.271	8.376	12835	2.602
GRVR	DODGE HILL MINING COMPANY	P	T	KUF02909	50,936.85	1,617,943.99	31.76	131.74	.00	.00	.00	1,617,943.99	31.76	131.74	8.916	9.584	12055	2.635
	Total CONTRACT				50,936.85	1,617,943.99	31.76	131.74	.00	.00	.00	1,617,943.99	31.76	131.74	8.916	9.584	12055	2.635
	Total GRVR				1,086.46	38,500.34	35.44	137.50	.00	.00	.00	38,500.34	35.44	137.50	7.797	6.715	12886	1.045
TYRN	SMOKY MOUNTAIN COAL	P	T	KUF02906	9,902.48	353,579.02	35.71	138.62	.00	.00	.00	353,579.02	35.71	138.62	4.867	9.183	12879	.860
TYRN	C/C CHEMICAL & COAL - RUBY	B	T	KUF02917	1,599.46	56,233.56	35.16	138.45	.00	.00	.00	56,233.56	35.16	138.45	5.094	9.358	12697	.883
TYRN	C/C CHEMICAL & COAL -	B	T	KUF02917	12,588.40	448,312.92	35.61	138.50	.00	.00	.00	448,312.92	35.61	138.50	5.149	8.992	12856	.879
	Total SPOT				2,244.11	78,015.26	34.76	141.25	.00	.00	.00	78,015.26	34.76	141.25	6.425	10.499	12306	.840
TYRN	AMERICAN MINING / AUSTIN COAL	P	T	KUF02918	2,244.11	78,015.26	34.76	141.25	.00	.00	.00	78,015.26	34.76	141.25	6.425	10.499	12306	.840
	Total CONTRACT				14,832.51	526,328.18	35.48	138.90	.00	.00	.00	526,328.18	35.48	138.90	5.342	9.220	12773	.873
	Total TYRN				661,736.26	20,082,676.69	30.35	127.09	2,622,856.12	3.96	16.60	22,705,532.81	34.31	143.68	9.501	9.902	11940	1.490
	Grand Total																	

KENTUCKY UTILITIES COMPANY							
FUEL OIL PRICES / RECEIPTS FOR MARCH 2003							
Plant / Date	Vendor	P.O. #	Gallons	Price		% Sul.	Dollars
Received				Per Gal.	¢ / MMBTU		
BROWN	Key Oil	F03925	adjustment from Feb				\$ 300.00
GHENT	Key Oil	F02877	adjustment from Feb				\$ 60.00
BROWN CT'S							
3/12/2003	Lykins Oil	F03928	37838	\$ 1.245	889.23	0.05	\$ 47,105.20
3/13/2003	Lykins Oil		50329	\$ 1.245	889.23	0.05	\$ 62,655.87
3/14/2003	Lykins Oil		58470	\$ 1.245	889.23	0.05	\$ 72,790.70
	TOTAL LYKINS		146637	\$ 1.245	889.23	0.05	\$ 182,551.77
	TOTAL EW BROWN		146637	\$ 1.245	889.23	0.05	\$ 182,551.77
GHENT							
3/13/2003	Lykins Oil	F03927	37705	\$ 1.165	831.85	0.40	\$ 43,911.11
3/14/2003	Lykins Oil		7575	\$ 1.165	831.85	0.40	\$ 8,821.82
3/18/2003	Lykins Oil		15111	\$ 1.045	746.21	0.40	\$ 15,786.29
3/19/2003	Lykins Oil		22572	\$ 1.045	746.24	0.40	\$ 23,581.77
3/20/2003	Lykins Oil		7547	\$ 0.970	692.72	0.40	\$ 7,319.11
	TOTAL LYKINS		90510	\$ 1.098	784.60	0.40	\$ 99,420.10
3/27/2003	Key Oil	F03925	36586	\$ 0.8645	617.50	0.40	\$ 31,628.60
	TOTAL KEY OIL		36586	\$ 0.8645	617.50	0.40	\$ 31,628.60
	TOTAL GHENT		127096	\$ 1.031	736.50	0.40	\$ 131,048.70
	TOTAL SYSTEM		273733	\$ 1.146	818.32	0.21	\$ 313,600.47

Kentucky Utilities Company
Analysis of Coal Purchases
For The Month of April 2003

Station	Supplier	Prod/Trans Brok Mode	POCN	F.O.B Mine				Trans Cost				Delivered Cost				Blurb	Sul %			
				Tons Purchased	Fuel \$	\$/Ton	#MMBTU	Freight \$	\$/Ton	#MMBTU	Total \$	\$/Ton	#MMBTU	Moist%	Ash%			Total \$	\$/Ton	
BRWN	AEI COAL SALES COMPANY, INC.	P	R	KUF01787	9,380.35	233,929.04	24.94	103.81	64,620.61	6.89	28.68	31.83	132.50	298,559.65	31.83	6.160	12.481	12011	1.530	
BRWN	PIERRY COUNTY COAL	P	R	KUF01788	26,108.05	851,729.68	32.70	131.20	179,884.47	6.89	28.07	1,033,614.15	39.59	161.26	1,033,614.15	39.59	7.579	10.106	12275	1.458
BRWN	CONSOL OF KENTUCKY	P	R	KUF03904	35,887.49	942,833.36	26.27	104.00	247,264.81	6.89	27.27	1,190,118.17	33.16	131.27	1,190,118.17	33.16	6.308	9.678	12631	1.373
BRWN	CONSOL PENNSYLVANIA COAL	P	R	KUF03904	9,358.13	323,424.57	34.56	131.56	.00	.00	.00	323,424.57	34.56	131.56	323,424.57	34.56	5.550	7.140	13135	1.880
BRWN	COAL NETWORK, INC.	P	R	KUF03911	9,127.92	267,554.93	29.31	110.77	62,891.40	6.89	26.04	330,446.33	36.20	136.81	330,446.33	36.20	6.030	6.615	13231	1.588
BRWN	PROGRESS FUELS CORP/KY/MAY	P	R	KUF03915	27,517.15	774,918.95	28.16	109.77	189,593.16	6.89	26.86	964,512.11	35.05	136.62	964,512.11	35.05	6.478	8.542	12828	2.167
	Total CONTRACT				117,379.09	3,396,410.53	28.94	114.50	744,264.45	6.34	25.09	4,140,674.98	35.28	139.59	4,140,674.98	35.28	6.537	9.290	12635	1.648
	Total BRWN				117,379.09	3,396,410.53	28.94	114.50	744,264.45	6.34	25.09	4,140,674.98	35.28	139.59	4,140,674.98	35.28	6.537	9.290	12635	1.648
GHHS	CONSOL CORPORATION	P	B	KUF00731	53,161.70	1,259,930.38	23.70	96.31	152,642.79	2.87	11.67	1,412,573.17	26.57	107.98	1,412,573.17	26.57	7.515	10.103	12304	2.647
GHHS	BLACK BEAUTY COAL CO.	P	B	KUF02857	31,432.80	758,016.55	24.12	109.10	66,180.98	2.11	9.53	824,197.53	26.22	116.63	824,197.53	26.22	13.176	10.243	11052	3.372
GHHS	SMOKY MOUNTAIN COAL	P	B	KUF02860	21,457.30	620,979.48	28.47	115.40	56,225.16	2.40	10.45	677,204.64	28.87	125.85	677,204.64	28.87	8.831	12.869	11470	3.513
	Total CONTRACT				106,051.80	2,638,926.41	24.42	103.85	275,048.93	2.55	10.82	2,913,975.34	26.97	114.67	2,913,975.34	26.97	9.448	10.744	11759	3.046
	Total GHHS				106,051.80	2,638,926.41	24.42	103.85	275,048.93	2.55	10.82	2,913,975.34	26.97	114.67	2,913,975.34	26.97	9.448	10.744	11759	3.046
GHLS	AMG	P	B	KUF00775	20,486.83	501,805.81	24.49	97.33	69,924.12	3.41	13.56	571,729.93	27.91	110.89	571,729.93	27.91	5.439	10.738	12583	.461
GHLS	CFRDO SYN FUEL, LLC	P	B	KUF01833	24,044.50	722,869.88	30.06	125.34	39,187.84	1.63	6.81	762,057.72	31.69	132.34	762,057.72	31.69	7.866	12.286	11974	.641
GHLS	ARCHI COAL SALES CO., INC.	P	B	KUF02848	68,501.50	727,873.02	10.63	60.10	1,047,218.54	15.29	86.47	1,775,091.56	25.91	146.57	1,775,091.56	25.91	27.212	4.818	08840	.294
GHLS	MASSEY COALS SALES	P	B	KUF02850	58,468.72	2,519,306.76	43.09	173.34	200,457.33	3.43	13.79	2,719,764.09	46.52	187.13	2,719,764.09	46.52	6.886	11.136	12429	.605
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	KUF02889	41,214.60	1,683,965.77	40.86	167.08	141,675.39	3.44	14.06	1,825,641.16	44.30	181.14	1,825,641.16	44.30	7.460	11.841	12227	.634
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	KUF02889	8,043.50	332,300.66	41.31	167.08	27,381.77	3.40	13.77	359,682.43	44.72	180.85	359,682.43	44.72	7.943	10.592	12363	.662
GHLS	CEREDO SYN FUEL, LLC	P	B	KUF02890	29,907.70	1,235,920.74	41.32	175.00	49,168.25	1.64	6.96	1,285,088.99	42.97	181.96	1,285,088.99	42.97	9.018	12.395	11807	.602
GHLS	CEREDO SYN FUEL, LLC	P	B	KUF02897	43,880.00	1,830,945.28	41.73	171.87	70,992.03	1.62	6.66	1,901,937.31	43.34	178.53	1,901,937.31	43.34	7.094	12.198	12139	.681
GHLS	PERRY COUNTY COAL	P	B	KUF03913	18,961.91	607,201.58	32.02	123.08	127,518.82	6.72	25.85	734,720.40	38.75	148.92	734,720.40	38.75	6.860	7.154	13009	.727
	Total CONTRACT				313,509.26	10,162,189.50	32.41	140.60	1,773,524.09	5.66	24.54	11,935,713.59	38.07	165.14	11,935,713.59	38.07	11.641	9.924	11527	.568
	Total GHLS				313,509.26	10,162,189.50	32.41	140.60	1,773,524.09	5.66	24.54	11,935,713.59	38.07	165.14	11,935,713.59	38.07	11.641	9.924	11527	.568
GRVR	AMERICAN MINING / STONE	P	T	KUF02908	17,478.17	527,796.12	30.20	131.16	.00	.00	.00	527,796.12	30.20	131.16	527,796.12	30.20	10.671	10.543	11512	2.578
GRVR	DOUGIE HILL MINING COMPANY	P	T	KUF02909	6,543.63	228,944.57	34.99	136.00	.00	.00	.00	228,944.57	34.99	136.00	228,944.57	34.99	5.932	8.731	12863	2.375
	Total CONTRACT				24,021.80	756,740.69	31.50	132.59	.00	.00	.00	756,740.69	31.50	132.59	756,740.69	31.50	9.380	10.049	11880	2.577
	Total GRVR				24,021.80	756,740.69	31.50	132.59	.00	.00	.00	756,740.69	31.50	132.59	756,740.69	31.50	9.380	10.049	11880	2.577
TYRN	SMOKY MOUNTAIN COAL	P	T	KUF02906	168.12	5,851.25	34.80	137.50	.00	.00	.00	5,851.25	34.80	137.50	5,851.25	34.80	7.756	7.935	12656	1.035
TYRN	C/C CHEMICAL & COAL - RUBY	B	T	KUF02917	9,912.12	349,836.21	35.29	138.56	.00	.00	.00	349,836.21	35.29	138.56	349,836.21	35.29	5.543	9.515	12736	.859
	Total SPOT				10,080.24	355,687.46	35.29	138.54	.00	.00	.00	355,687.46	35.29	138.54	355,687.46	35.29	5.580	9.489	12735	.862
	Total TYRN				10,080.24	355,687.46	35.29	138.54	.00	.00	.00	355,687.46	35.29	138.54	355,687.46	35.29	5.580	9.489	12735	.862
	Grand Total				573,042.19	17,309,954.59	30.21	127.63	2,792,837.47	4.87	20.59	20,102,792.06	35.08	148.22	20,102,792.06	35.08	9.981	9.947	11834	1.346

KENTUCKY UTILITIES COMPANY							
FUEL OIL PRICES / RECEIPTS FOR APRIL 2003							
Plant / Date	Vendor	P.O. #	Gallons	Price Per Gal.	¢ / MMBTU	% Sul.	Dollars
Ghent							
4/2/2003	Key Oil Company	F03925	29186	\$ 0.8785	627.50	0.40	\$ 25,639.90
4/3/2003	Key Oil Company		7028	\$ 0.8785	627.50	0.40	\$ 6,174.10
4/17/2003	Key Oil Company		22833	\$ 0.9300	664.29	0.40	\$ 21,234.69
4/18/2003	Key Oil Company		45672	\$ 0.9300	664.29	0.40	\$ 42,474.96
4/19/2003	Key Oil Company		7612	\$ 0.9300	664.29	0.40	\$ 7,079.16
Total Key Oil			112331	\$ 0.9134	652.43	0.40	\$ 102,602.81
Lykins							
4/9/2003	Lykins Oil Company	F03927	7620	\$ 0.8949	639.23	0.40	\$ 6,819.29
4/10/2003	Lykins Oil Company		15051	\$ 0.9174	655.29	0.40	\$ 13,807.87
4/11/2003	Lykins Oil Company		22558	\$ 0.9174	655.31	0.40	\$ 20,695.32
4/24/2003	Lykins Oil Company		14999	\$ 0.8565	611.79	0.40	\$ 12,846.64
4/25/2003	Lykins Oil Company		29991	\$ 0.8565	611.79	0.40	\$ 25,687.29
4/28/2003	Lykins Oil Company		30018	\$ 0.8565	611.79	0.40	\$ 25,710.42
Total Lykins Oil			120237	\$ 0.8780	627.14	0.40	\$ 105,566.83
TOTAL GHENT			232568	\$ 0.8951	639.35	0.40	\$ 208,169.64

Friday, June 27, 2003

Kentucky Utilities Company
Analysis of Coal Purchases
For The Month Of May 2003

Station	Supplier	Prod/Trans Brok Mode	POCN	Tons Purchased	F.O.B Mine			Trans Cost			Delivered Cost			Btu/lb	Ash%	Moist%	Sul %	
					Fuel \$	\$/Ton	#MMBTU	Freight \$	\$/Ton	#MMBTU	Total \$	\$/Ton	#MMBTU					Total \$
BRWN	AEI COAL SALES COMPANY, INC.	P	R	KUF01787	19,011.12	474,261.11	24.95	103.81	130,986.65	6.89	28.67	605,247.76	31.84	132.49	6.625	11.821	12015	1.569
BRWN	PERRY COUNTY COAL	P	R	KUF01788	23,651.15	63,318.03	2.47	10.12	184,846.43	7.21	29.53	184,846.46	9.67	39.65	6.596	11.663	12200	1.325
BRWN	CONSOL OF KENTUCKY	P	R	KUF03904	44,773.86	1,143,954.14	25.55	102.60	308,505.68	6.89	27.67	1,452,459.82	32.44	130.26	6.563	10.447	12451	1.468
BRWN	CONSOL PENNSYLVANIA COAL	P	R	KUF03904	9,337.43	324,379.83	34.74	131.56	0.00	0.00	0.00	324,379.83	34.74	131.56	5.520	7.077	13203	1.918
BRWN	PROGRESS FUELS CORP/KY/MAY	P	R	KUF03915	34,854.40	957,596.04	27.47	109.76	248,142.17	7.12	28.44	1,205,738.21	34.59	138.21	7.342	9.402	12515	2.017
BRWN	Total CONTRACT				133,629.96	2,963,509.15	22.18	89.35	872,480.93	6.53	26.31	3,835,990.08	28.71	115.66	6.708	10.368	12410	1.630
BRWN	HORIZON NATURAL RESOURCES	P	R	KUF03953	27,849.85	748,390.63	26.87	108.33	191,885.47	6.89	27.78	940,276.10	33.76	136.11	6.304	9.957	12403	1.429
BRWN	Total SPOT				27,849.85	748,390.63	26.87	108.33	191,885.47	6.89	27.78	940,276.10	33.76	136.11	6.304	9.957	12403	1.429
BRWN	Total BRWN				161,479.81	3,711,899.78	22.99	92.62	1,064,366.40	6.59	26.56	4,776,266.18	29.58	119.18	6.639	10.297	12409	1.595
GHHS	BLACK BEAUTY COAL CO.	P	B	KUF02857	1,492.10	35,458.51	23.76	109.10	3,157.28	2.12	9.71	38,615.79	25.88	118.81	13.840	10.477	10891	3.205
GHHS	Total CONTRACT				1,492.10	35,458.51	23.76	109.10	3,157.28	2.12	9.71	38,615.79	25.88	118.81	13.840	10.477	10891	3.205
GHHS	Total GHHS				1,492.10	35,458.51	23.76	109.10	3,157.28	2.12	9.71	38,615.79	25.88	118.81	13.840	10.477	10891	3.205
GHLS	AMG	P	B	KUF00775	7,843.26	190,479.69	24.29	97.33	26,988.66	3.44	13.79	217,468.35	27.73	111.12	5.477	11.205	12476	.696
GHLS	ARCH COAL SALES CO., INC.	P	B	KUF01777	15,803.90	516,512.07	32.68	134.22	25,981.61	1.64	6.75	542,493.68	34.33	140.97	7.889	11.319	12175	.637
GHLS	CEREDO SYN FUEL, LLC	P	B	KUF01833	9,448.10	289,994.60	30.69	126.02	15,532.67	1.64	6.75	305,527.27	32.34	132.77	7.035	12.284	12178	.663
GHLS	ARCH COAL SALES CO., INC.	P	B	KUF02848	86,854.60	920,006.97	10.59	60.12	1,329,222.77	15.30	86.86	2,249,229.74	25.90	146.97	26.946	5.372	08810	.321
GHLS	MASSEY COAL SALES	P	B	KUF02850	7,819.35	358,403.04	45.84	180.63	12,855.02	1.64	6.48	371,258.06	47.48	187.10	4.720	10.862	12688	.696
GHLS	MASSEY COAL SALES	P	B	KUF02850	19,596.30	827,315.78	42.22	173.34	67,430.87	3.44	14.13	894,746.65	45.66	187.46	7.032	12.603	12178	.609
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	KUF02889	44,479.30	1,756,716.33	39.50	167.06	153,053.29	3.44	14.55	1,909,769.62	42.94	181.61	8.520	12.842	11821	.656
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	KUF02889	4,801.00	199,739.21	41.60	167.08	16,520.24	3.44	13.82	216,259.45	45.04	180.90	8.313	9.438	12450	.679
GHLS	CEREDO SYN FUEL, LLC	P	B	KUF02890	31,951.30	1,342,178.26	42.01	175.00	52,527.95	1.64	6.85	1,394,706.21	43.65	181.85	8.213	12.130	12002	.641
GHLS	PERRY COUNTY COAL	P	B	KUF03940	2,994.23	96,449.27	32.21	123.08	20,136.19	6.72	25.70	116,585.46	38.94	148.77	7.660	5.984	13086	.739
GHLS	MARMET SYN FUEL, LLC/CALLA	P	B	KUF03913	11,122.90	445,935.97	40.09	165.00	38,273.91	3.44	14.16	484,209.88	43.53	179.16	8.356	11.134	12149	.653
GHLS	MARMET SYN FUEL, LLC/CALLA	P	B	KUF03913	22,495.10	901,718.34	40.09	165.00	77,405.64	3.44	14.16	979,123.98	43.53	179.16	8.117	11.650	12147	.683
GHLS	MARMET SYN FUEL, LLC/IMPERIAL	P	B	KUF03943	265,209.34	7,845,449.53	29.58	134.11	1,835,928.82	6.92	31.38	9,681,378.35	36.50	165.50	14.060	9.763	11029	.546
GHLS	Total CONTRACT				265,209.34	7,845,449.53	29.58	134.11	1,835,928.82	6.92	31.38	9,681,378.35	36.50	165.50	14.060	9.763	11029	.546
GRVR	AMERICAN MINING / STONE	P	T	KUF02908	20,495.75	630,084.35	30.74	133.11	.00	.00	.00	630,084.35	30.74	133.11	10.791	10.093	11548	2.493
GRVR	DODGE HILL MINING COMPANY	P	T	KUF02909	1,399.79	48,426.68	34.60	136.00	.00	.00	.00	48,426.68	34.60	136.00	6.252	9.209	12719	2.663
GRVR	Total CONTRACT				21,895.54	678,511.03	30.99	133.31	.00	.00	.00	678,511.03	30.99	133.31	10.501	10.036	11623	2.504
GRVR	Total GRVR				21,895.54	678,511.03	30.99	133.31	.00	.00	.00	678,511.03	30.99	133.31	10.501	10.036	11623	2.504
TYRN	C/C CHEMICAL & COAL - RUBY	B	T	KUF02917	7,405.08	265,370.24	35.84	138.60	.00	.00	.00	265,370.24	35.84	138.60	5.046	8.770	12928	.805
TYRN	Total SPOT				7,405.08	265,370.24	35.84	138.60	.00	.00	.00	265,370.24	35.84	138.60	5.046	8.770	12928	.805
TYRN	AMERICAN MINING / AUSTIN COAL	P	T	KUF02918	4,024.61	141,300.42	35.11	141.25	.00	.00	.00	141,300.42	35.11	141.25	7.027	9.538	12428	.919
TYRN	Total CONTRACT				4,024.61	141,300.42	35.11	141.25	.00	.00	.00	141,300.42	35.11	141.25	7.027	9.538	12428	.919
TYRN	Total TYRN				11,429.69	406,670.66	35.58	139.51	.00	.00	.00	406,670.66	35.58	139.51	5.744	9.040	12752	.845
	Grand Total				461,506.48	12,677,989.51	27.47	118.59	2,903,452.50	6.29	27.16	15,581,442.01	33.76	145.75	11.088	9.947	11582	1.022

KENTUCKY UTILITIES COMPANY							
FUEL OIL PRICES / RECEIPTS FOR MAY 2003							
Plant / Date Received	Vendor	P.O. #	Gallons	Price Per Gal.	¢ / MMBTU	% Sul.	Dollars
GHENT							
5/8/2003	Lykins Oil	F03927	74729	\$ 0.7656	546.86	0.40	\$ 57,213.02
5/9/2003	Lykins Oil	F03927	7478	\$ 0.7656	546.85	0.40	\$ 5,725.13
5/11/2003	Lykins Oil	F03927	7470	\$ 0.7996	571.16	0.40	\$ 5,973.18
	TOTAL LYKINS OIL		89677	\$ 0.7684	548.89	0.40	\$ 68,911.33
5/14/2003	Key Oil Company	F03925	7576	\$ 0.8225	587.50	0.40	\$ 6,231.26
5/15/2003	Key Oil Company	F03925	75767	\$ 0.8225	587.50	0.40	\$ 62,318.34
5/21/2003	Key Oil Company	F03925	15122	\$ 0.7995	571.07	0.40	\$ 12,090.04
5/22/2003	Key Oil Company	F03925	60512	\$ 0.7995	571.07	0.40	\$ 48,379.36
5/23/2003	Key Oil Company	F03925	7559	\$ 0.7975	569.64	0.40	\$ 6,028.30
5/29/2003	Key Oil Company	F03925	7571	\$ 0.7945	567.50	0.40	\$ 6,015.16
5/30/2003	Key Oil Company	F03925	37847	\$ 0.7945	567.50	0.40	\$ 30,069.46
5/31/2003	Key Oil Company	F03925	30278	\$ 0.7945	567.50	0.40	\$ 24,055.88
	TOTAL KEY OIL		242232	\$ 0.8058	575.56	0.40	\$ 195,187.80
	TOTAL GHENT		331909	\$ 0.7957	568.36	0.40	\$ 264,099.13

Kentucky Utilities Company
Analysis of Coal Purchases
For The Month Of June 2003

Station	Prod/Brk Mode	POCN	Tons Purchased	F.O.B Mine			Trans Cost			Delivered Cost			Blu/lb	Sul %		
				Supplier	Fuel \$	\$/Ton	#MMBTU	Freight \$	\$/Ton	#MMBTU	Total \$	\$/Ton			#MMBTU	Moist%
BRWN	P	R	28,342.35	PERRY COUNTY COAL	791,529.01	27.93	116.37	195,278.79	6.89	28.71	986,807.80	34.82	145.08	7.267	11.199	1.519
BRWN	P	R	34,152.57	CONSOL OF KENTUCKY	887,469.56	25.99	104.00	235,311.21	6.89	27.58	1,122,780.77	32.88	131.58	7.507	9.519	1.311
BRWN	P	R	9,410.75	CONSOL PENNSYLVANIA COAL	320,167.04	34.02	131.56	.00	.00	.00	320,167.04	34.02	131.56	6.400	7.909	2.115
BRWN	B	R	9,025.57	COAL NETWORK, INC.	269,313.71	29.84	110.77	62,186.21	6.89	25.58	331,499.92	36.73	136.35	4.760	6.429	1.333
BRWN	P	R	18,516.65	PROGRESS FUELS CORP/KY/MAY	503,321.66	27.29	106.65	128,456.92	6.94	27.11	633,778.58	34.23	133.76	6.178	8.887	1.294
BRWN	P	R	99,447.89	Total CONTRACT	2,173,000.98	27.89	111.23	621,233.13	6.25	24.91	3,395,034.11	34.14	136.14	6.837	9.447	1.632
BRWN	P	R	9,533.82	HORIZON NATURAL RESOURCES	248,119.69	26.03	108.33	65,688.05	6.89	28.68	313,807.74	32.92	137.01	7.120	11.415	1.375
BRWN	P	R	108,981.71	Total SPOT	2,481,199.69	26.03	108.33	65,688.05	6.89	28.68	3,138,077.4	32.92	137.01	7.120	11.415	1.375
BRWN	P	R	66,033.40	Total BRWN	3,021,920.67	27.73	110.98	686,921.18	6.30	25.23	3,708,841.85	34.03	136.21	6.862	9.619	1.609
GHHS	P	B	36,785.30	CONSOL CORPORATION	1,588,520.05	42.40	96.31	189,912.06	2.88	11.51	1,778,432.11	26.93	107.82	6.853	9.843	2.965
GHHS	P	B	20,255.50	BLACK BEAUTY COAL CO.	891,428.90	44.23	109.10	77,837.71	2.12	9.53	969,266.61	26.35	118.63	12.993	10.009	3.433
GHHS	P	B	7,907.10	SMOKY MOUNTAIN COAL	534,816.52	26.40	115.40	48,896.79	2.41	10.55	583,713.31	28.82	125.95	8.742	12.810	3.364
GHHS	P	B	130,981.20	ARGUS ENERGY, LLC	226,959.95	28.70	120.25	14,216.79	1.80	7.53	241,176.74	30.50	127.78	7.991	11.188	3.938
GHHS	P	B	130,981.20	Total CONTRACT	3,241,725.42	24.75	103.95	330,863.35	2.53	10.61	3,572,588.77	27.28	114.56	8.938	10.430	3.036
GHHS	P	B	14,065.10	Total GHHS	455,756.96	32.40	134.22	23,123.02	1.64	6.81	478,879.98	34.05	141.03	7.308	12.692	1.600
GHLS	P	B	84,182.40	ARCH COAL SALES CO., INC.	888,392.11	10.55	60.11	1,288,327.44	15.30	87.17	2,176,719.55	25.86	147.28	27.098	5.460	0.878
GHLS	P	B	12,938.80	ARCH COAL SALES CO., INC.	567,901.79	43.92	183.33	21,258.23	1.64	6.86	589,160.02	45.56	190.19	8.886	11.285	1.978
GHLS	P	B	36,386.20	BLACK HAWK SYN FUEL, LLC	1,467,001.87	40.18	167.08	125,204.90	3.44	14.31	1,592,206.77	43.62	181.39	7.843	12.428	1.204
GHLS	P	B	19,028.30	CERDO SYN FUEL, LLC	795,325.86	41.80	175.00	31,282.52	1.64	6.88	826,608.38	43.44	181.88	9.182	11.638	1.942
GHLS	P	B	17,635.10	CERDO SYN FUEL, LLC	746,288.54	42.32	172.29	28,992.11	1.64	6.69	775,280.65	43.96	178.99	7.912	10.798	1.228
GHLS	P	B	10,479.10	PERRY COUNTY COAL	336,079.46	32.07	123.08	70,471.95	6.73	25.81	406,551.41	38.80	148.88	7.836	6.098	1.309
GHLS	P	B	49,213.90	MARMET SYN FUEL, LLC / CALLA	1,964,786.26	39.92	165.00	169,345.02	3.44	14.22	2,134,131.28	43.36	179.22	8.162	11.866	1.208
GHLS	P	B	15,904.30	MARMET SYN FUEL, LLC / IMPERIAL	621,923.44	39.10	164.64	54,726.71	3.44	14.49	676,650.15	42.55	179.12	8.025	13.384	1.876
GHLS	P	B	8,496.30	PIKE LETCHER SYN FUEL, LLC	254,301.65	29.93	115.39	57,137.62	6.73	25.93	311,439.27	36.66	141.31	8.010	6.274	1.297
GHLS	P	B	268,321.50	Total CONTRACT	8,092,757.94	30.16	135.97	1,869,869.52	6.97	31.42	9,962,627.46	37.13	167.39	14.080	9.549	1.091
GHLS	P	B	268,321.50	Total GHLS	8,092,757.94	30.16	135.97	1,869,869.52	6.97	31.42	9,962,627.46	37.13	167.39	14.080	9.549	1.091
GRVR	P	T	24,907.70	AMERICAN MINING / STONE	763,774.02	30.66	132.86	.00	.00	.00	763,774.02	30.66	132.86	10.364	10.575	1.540
GRVR	P	T	1,584.69	DODGE HILL MINING COMPANY	54,862.22	34.62	136.00	.00	.00	.00	54,862.22	34.62	136.00	6.760	8.254	1.278
GRVR	P	T	26,492.39	Total CONTRACT	818,636.24	30.90	133.07	.00	.00	.00	818,636.24	30.90	133.07	10.148	10.436	1.161
GRVR	P	T	26,492.39	Total GRVR	818,636.24	30.90	133.07	.00	.00	.00	818,636.24	30.90	133.07	10.148	10.436	1.161
TYRN	B	T	1,066.94	C/C CHEMICAL & COAL - RUBY	38,011.22	35.63	138.15	.00	.00	.00	38,011.22	35.63	138.15	4.913	9.303	1.289
TYRN	B	T	1,066.94	Total SPOT	38,011.22	35.63	138.15	.00	.00	.00	38,011.22	35.63	138.15	4.913	9.303	1.289
TYRN	P	T	685.40	AMERICAN MINING / AUSTIN COAL	24,441.35	35.66	141.25	.00	.00	.00	24,441.35	35.66	141.25	6.806	8.615	1.262
TYRN	P	T	685.40	Total CONTRACT	24,441.35	35.66	141.25	.00	.00	.00	24,441.35	35.66	141.25	6.806	8.615	1.262
TYRN	P	T	1,752.34	Total TYRN	62,452.57	35.64	139.35	.00	.00	.00	62,452.57	35.64	139.35	5.653	9.034	1.278
Grand Total			536,529.14		15,237,492.84	28.40	122.36	2,887,654.05	5.38	23.19	18,125,146.89	33.78	145.34	11.137	9.820	1.461

KENTUCKY UTILITIES COMPANY							
FUEL OIL PRICES / RECEIPTS FOR JUNE 2003							
Plant / Date Received	Vendor	P.O. #	Gallons	Price Per Gal.	¢ / MMBTU	% Sul.	Dollars
GHENT							
\$	0.82 difference from last month estimates						
6/5/2003	Lykins Oil	F03927	60,061	\$ 0.8140	581.44	0.40	\$ 48,890.37
6/6/2003	Lykins Oil		14,968	\$ 0.8141	581.48	0.40	\$ 12,185.06
6/11/2003	Lykins Oil		74,761	\$ 0.8420	601.43	0.40	\$ 62,948.81
6/26/2003	Lykins Oil		7,459	\$ 0.8325	594.64	0.40	\$ 6,209.62
	Total Lykins Oil	3,744	157,249	\$ 0.8282	591.57	0.40	\$ 130,233.86
6/11/2003	Marathon Ashland	F03929	7,486	\$ 0.8419	601.37	0.40	\$ 6,302.55
	Total Marathon Ashland		7,486	\$ 0.8419	601.37	0.40	\$ 6,302.55
	TOTAL GHENT		164,735	\$ 0.8288	592.02	0.40	\$ 136,536.41
GREEN RIVER							
6/16/2003	Key Oil Company	F03925	29,874	\$ 0.8220	587.14	0.40	\$ 24,556.43
6/17/2003	Key Oil Company		45,568	\$ 0.8220	587.14	0.40	\$ 37,456.90
6/18/2003	Key Oil Company		75,072	\$ 0.8220	587.14	0.40	\$ 61,709.19
6/19/2003	Key Oil Company		44,852	\$ 0.8220	587.14	0.40	\$ 36,868.34
	TOTAL GREEN RIVER	4,651	195,366	\$ 0.8220	587.14	0.40	\$ 160,590.86
	TOTAL SYSTEM		360,101	\$ 0.8251	589.37	0.40	\$ 297,127.27

Kentucky Gas Company
Analysis of Coal Purchases
For The Month Of July 2003

Station	Supplier	Prod/Trans Brock Mode	POCN	F.O.B Mine			Trans Cost			Delivered Cost			Blu/lb	Sul %				
				Tons Purchased	Fuel \$	\$/Ton	#MMBTU	Freight \$	\$/Ton	#MMBTU	Total \$	\$/Ton			#MMBTU	Molts%	Ash%	
BRWN	AEI COAL SALES COMPANY, INC.	P	R	KUF01787	27,786.21	690,284.70	24.84	103.24	200,502.78	7.22	29.99	133.22	890,787.48	32.06	6.91	11.673	12032	1.717
BRWN	PERRY COUNTY COAL	P	R	KUF01788	34,802.70	983,344.95	28.25	115.21	318,200.95	7.13	29.08	144.29	1,231,545.90	35.39	6.577	10.269	12262	1.952
BRWN	CONSOL OF KENTUCKY	P	R	KUF03904	45,724.16	1,204,806.00	26.35	104.00	232,704.32	7.28	28.72	132.72	1,537,510.32	33.63	6.795	9.155	12668	1.424
BRWN	CONSOL PENNSYLVANIA COAL	P	R	KUF03904	18,333.60	625,761.09	34.13	131.56	.00	.00	.00	131.56	625,761.09	34.13	6.490	7.431	12972	1.748
BRWN	COAL NETWORK, INC.	P	R	KUF03911	18,760.22	556,428.18	28.59	110.77	129,257.95	6.89	26.69	137.46	665,686.13	35.48	6.309	8.348	12907	1.653
BRWN	PROGRESS FUELS CORP/KY/MAY	P	R	KUF03915	27,696.48	781,063.63	28.20	109.77	190,828.77	6.89	26.82	136.10	971,892.40	35.09	6.199	8.058	12846	1.862
	Total CONTRACT				173,103.37	4,821,688.55	27.85	110.79	1,101,494.77	6.36	25.31	136.10	5,923,183.32	34.22	6.474	9.338	12571	1.706
	Total BRWN				173,103.37	4,821,688.55	27.85	110.79	1,101,494.77	6.36	25.31	136.10	5,923,183.32	34.22	6.474	9.338	12571	1.706
GHHS	CONSOL CORPORATION	P	B	KUF00731	58,329.70	1,370,726.94	23.50	96.31	169,288.35	2.90	11.89	108.20	1,540,015.29	26.40	8.225	10.043	12200	2.792
GHHS	BLACK BEAUTY COAL CO.	P	B	KUF02857	43,086.20	1,070,162.37	24.84	109.10	91,794.92	2.13	9.36	118.46	1,161,957.29	26.97	12.133	9.134	11383	3.443
GHHS	SMOKY MOUNTAIN COAL	P	B	KUF02860	15,382.80	411,237.07	26.73	115.40	37,430.70	2.43	10.50	123.90	448,667.77	29.17	8.117	12.536	11583	3.611
GHHS	ARGUS ENERGY, LLC	P	B	KUF03951	3,159.23	88,796.81	28.11	119.56	5,752.96	1.82	7.75	127.31	94,549.77	29.93	7.721	12.725	11754	8.72
	Total CONTRACT				119,957.93	2,940,923.19	24.52	103.74	304,266.93	2.54	10.73	114.48	3,245,190.12	27.05	9.602	10.107	11816	3.080
	Total GHHS				119,957.93	2,940,923.19	24.52	103.74	304,266.93	2.54	10.73	114.48	3,245,190.12	27.05	9.602	10.107	11816	3.080
GHLS	ARCH COAL SALES CO., INC.	P	B	KUF01777	3,244.20	103,860.84	32.11	133.69	5,317.03	1.64	6.84	140.54	109,177.87	33.76	7.382	13.072	12010	.611
GHLS	ARCH COAL SALES CO., INC.	P	B	KUF01777	4,490.40	141,138.17	31.88	132.87	7,476.52	1.67	6.94	139.81	150,614.69	33.54	7.010	13.609	11995	.558
GHLS	CEREDO SYN FUEL, LLC	P	B	KUF01833	19,196.90	581,380.55	30.29	126.02	31,592.77	1.65	6.85	132.87	612,973.32	31.93	8.013	12.159	12016	.575
GHLS	ARCH COAL SALES CO., INC.	P	B	KUF02848	110,047.25	1,166,899.71	10.60	60.14	1,687,070.21	15.33	86.95	25.93	2,853,969.92	25.93	26.959	5.424	08816	.310
GHLS	ARCH COAL SALES CO., INC.	P	B	KUF02849	14,134.50	603,011.87	42.66	182.21	23,533.94	1.66	7.11	189.32	626,545.81	44.33	9.059	13.362	11707	.577
GHLS	ARCH COAL SALES CO., INC.	P	B	KUF02849	3,132.70	138,184.53	43.83	183.33	5,183.04	1.64	6.88	190.21	143,367.57	45.47	8.667	11.426	11954	.599
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	KUF02889	42,490.70	1,689,568.50	39.82	166.99	147,270.07	3.47	14.56	181.54	1,836,838.57	43.29	7.869	12.149	11965	.599
GHLS	CEREDO SYN FUEL, LLC	P	B	KUF02890	30,627.60	1,282,607.31	41.88	175.00	50,994.98	6.74	25.73	148.81	1,333,602.29	43.54	8.842	12.149	11965	.599
GHLS	PERRY COUNTY COAL	P	B	KUF03913	13,582.82	437,659.62	32.22	123.08	91,508.08	6.74	25.73	148.81	529,167.70	38.96	7.126	6.302	13090	.690
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	KUF03942	18,872.30	754,006.88	39.95	165.00	65,788.83	3.49	14.40	179.40	819,795.71	43.44	7.600	12.423	12107	.627
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	KUF03942	30,082.80	1,168,970.58	38.86	164.35	104,439.42	3.47	14.68	179.03	1,273,410.00	42.33	8.026	13.732	11822	.599
GHLS	MARMET SYN FUEL, LLC/IMPERIAL	P	B	KUF03943	289,852.17	8,069,288.56	27.84	128.86	2,220,174.89	7.66	35.45	164.32	10,289,463.45	35.50	15.243	9.721	10802	.497
	Total CONTRACT				289,852.17	8,069,288.56	27.84	128.86	2,220,174.89	7.66	35.45	164.32	10,289,463.45	35.50	15.243	9.721	10802	.497
	Total GHLS				289,852.17	8,069,288.56	27.84	128.86	2,220,174.89	7.66	35.45	164.32	10,289,463.45	35.50	15.243	9.721	10802	.497
GRVR	AMERICAN MINING / STONE	P	T	KUF02908	18,233.28	571,010.91	31.32	132.37	.00	.00	.00	132.37	571,010.91	31.32	9.340	10.201	11829	2.315
GRVR	DODGE HILL MINING COMPANY	P	T	KUF02909	12,521.46	433,324.66	34.61	136.00	.00	.00	.00	136.00	433,324.66	34.61	6.796	8.502	12723	2.551
	Total CONTRACT				30,754.74	1,004,335.57	32.66	133.91	.00	.00	.00	133.91	1,004,335.57	32.66	8.304	9.509	12193	2.411
	Total GRVR				30,754.74	1,004,335.57	32.66	133.91	.00	.00	.00	133.91	1,004,335.57	32.66	8.304	9.509	12193	2.411
TYRN	AMERICAN MINING	P	T	KUF02918	6,181.83	216,544.54	35.03	141.11	.00	.00	.00	141.11	216,544.54	35.03	7.421	9.297	12412	.928
	Total CONTRACT				6,181.83	216,544.54	35.03	141.11	.00	.00	.00	141.11	216,544.54	35.03	7.421	9.297	12412	.928
TYRN	CARDIGAN COAL & COKE/CANDLE	P	T	KUF03962	1,234.81	38,776.88	31.40	135.20	.00	.00	.00	135.20	38,776.88	31.40	8.131	13.611	11614	.943
	Total SPOT				1,234.81	38,776.88	31.40	135.20	.00	.00	.00	135.20	38,776.88	31.40	8.131	13.611	11614	.943
	Total TYRN				7,416.64	255,321.42	34.43	140.18	.00	.00	.00	140.18	255,321.42	34.43	7.539	10.015	12279	.930
	Grand Total				631,084.85	17,091,557.29	27.52	118.85	3,625,936.59	5.84	25.21	144.06	20,717,493.88	33.36	11.274	9.682	11577	1.433

KENTUCKY UTILITIES COMPANY							
FUEL OIL PRICES / RECEIPTS FOR JULY 2003							
Plant / Date Received	Vendor	P.O. #	Gallons	Price Per Gal.	¢ / MMBTU	% Sul.	Dollars
GHENT	LYKINS						Difference from estimate last month oil purchases - 1.44
7/1/2003	LYKINS	F03927	14874	\$ 0.8282	591.57	0.40	\$ 12,318.57
7/2/2003	LYKINS		37208	\$ 0.8282	591.57	0.40	\$ 30,815.34
7/3/2003	LYKINS		22332	\$ 0.8282	591.55	0.40	\$ 18,494.79
7/18/2003	LYKINS		7430	\$ 0.8302	593.03	0.40	\$ 6,168.66
7/23/2003	LYKINS		52076	\$ 0.8001	571.52	0.40	\$ 41,667.30
7/24/2003	LYKINS		22321	\$ 0.8001	571.47	0.40	\$ 17,857.99
	TOTAL LYKINS		156241	\$ 0.8149	582.08	0.40	\$127,322.65
7/11/2003	MARATHON ASHLAND	F03929	37121	\$ 0.8166	583.28	0.40	\$ 30,312.72
	TOTAL MARATHON ASHLAND		37121	\$ 0.8166	583.28	0.40	\$ 30,312.72
	TOTAL GHENT		193362	\$ 0.8152	582.31	0.40	\$157,635.37

Monday, September 15, 2003

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Kentucky Fuel Services Company
Analysis of Coal Purchases
For The Month Of August 2003

Station	Supplier	Proof/Trans Brok Mode	POCN	Tons Purchased	F.O.B Mine			Trans Cost			Delivered Cost			Blu/ld	Sul %	
					Fuel \$	\$/Ton	#/MMBTU	Freight \$	\$/Ton	#/MMBTU	Total \$	\$/Ton	#/MMBTU			Moist%
BRWN	AEI COAL SALES COMPANY, INC.	P	R	18,659.63	467,985.03	25.08	103.73	128,564.85	6.89	28.50	31.97	132.23	5.687	11.844	12089	1.645
BRWN	PERRY COUNTY COAL	P	R	28,145.20	811,809.43	28.85	116.80	193,906.65	6.89	27.90	35.74	144.70	5.882	10.743	12348	1.483
BRWN	CONSOL OF KENTUCKY	P	R	35,787.71	957,352.74	26.75	104.00	264,048.92	7.38	28.69	1,221,421.66	34.13	7.209	7.712	12861	1.409
BRWN	CONSOL PENNSYLVANIA COAL	P	R	18,761.38	640,016.49	34.11	131.56		0.00	0.00	640,016.49	34.11	6.191	7.733	12965	1.699
BRWN	COAL NETWORK, INC.	B	R	18,207.67	530,995.20	29.16	110.77	125,450.88	6.89	26.17	365,446.08	36.05	5.710	7.439	13164	1.598
BRWN	PROGRESS FUELS CORP/KY/MAY	P	R	36,372.85	1,046,984.25	28.78	109.76	250,608.94	6.89	26.27	1,297,593.19	35.67	6.771	6.536	13112	1.389
	Total CONTRACT			155,932.44	4,455,143.14	28.57	111.76	962,600.24	6.17	24.15	5,417,743.38	34.74	6.388	8.450	12782	1.503
	Total BRWN			155,932.44	4,455,143.14	28.57	111.76	962,600.24	6.17	24.15	5,417,743.38	34.74	6.388	8.450	12782	1.503
GHHS	CONSOL CORPORATION	P	B	117,978.20	2,796,533.69	23.70	96.31	343,788.49	2.91	11.84	3,140,322.18	26.62	7.021	10.676	12306	3.006
GHHS	BLACK BEAUTY COAL CO.	P	B	47,864.20	1,140,168.02	23.82	109.10	107,620.84	2.14	9.82	1,247,788.86	25.96	12.705	11.049	10917	3.494
GHHS	SMOKY MOUNTAIN COAL	B	B	17,145.00	449,522.70	26.22	115.40	41,936.66	2.45	10.77	491,459.36	28.66	9.038	13.207	11360	3.466
GHHS	ARGUS ENERGY, LLC	P	B	9,549.39	275,618.37	28.86	120.25	17,389.45	1.82	7.59	293,007.82	30.68	7.671	11.279	12001	.838
	Total CONTRACT			192,536.79	4,661,842.78	24.21	102.07	505,735.44	2.63	11.07	5,167,578.22	26.84	8.646	11.024	11861	3.061
	Total GHHS			192,536.79	4,661,842.78	24.21	102.07	505,735.44	2.63	11.07	5,167,578.22	26.84	8.646	11.024	11861	3.061
GHLS	ARCH COAL SALES CO., INC.	P	B	14,450.30	476,889.00	33.00	134.22	24,059.76	1.67	6.77	500,948.76	34.67	5.963	12.404	12294	.700
GHLS	ARCH COAL SALES CO., INC.	P	B	10,549.10	334,011.18	31.66	132.85	17,564.26	1.67	6.99	351,575.44	33.33	7.547	13.321	11917	.570
GHLS	ARCH COAL SALES CO., INC.	P	B	60,973.45	649,796.43	10.66	60.03	935,454.65	15.34	86.41	1,585,251.08	26.00	26.921	4.985	08877	.278
GHLS	ARCH COAL SALES	P	B	17,277.00	756,900.00	43.79	183.33	28,766.21	1.67	6.97	785,266.21	45.45	9.518	12.472	11942	.625
GHLS	ARCH COAL SALES	P	B	9,770.00	433,333.48	44.35	182.69	17,791.17	1.82	7.50	451,124.65	46.17	9.995	9.232	12139	.647
GHLS	MASSEY COAL SALES	P	B	1,479.48	72,040.15	48.69	180.62	2,463.33	1.66	6.18	74,503.48	50.36	8.750	4.471	13479	.694
GHLS	MASSEY COAL SALES	P	B	23,795.79	1,148,972.00	48.28	180.63	39,619.99	1.66	6.23	1,188,591.99	49.95	7.047	5.980	13366	.724
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	41,968.00	1,678,285.43	39.99	167.08	146,300.45	3.49	14.57	1,824,585.88	43.48	8.768	10.752	12223	.643
GHLS	CEREDO SYN FUEL, LLC	P	B	31,509.60	1,347,996.44	42.78	175.00	52,463.46	1.66	6.81	1,400,459.90	44.45	8.160	12.822	11980	.586
GHLS	CEREDO SYN FUEL, LLC	P	B	17,286.00	743,547.29	43.01	172.29	28,781.18	1.66	6.67	772,328.47	44.68	6.657	5.955	13190	.761
GHLS	PERRY COUNTY COAL	P	B	17,876.34	580,403.86	32.47	123.08	120,540.16	6.74	25.56	700,944.02	39.21	10.060	12.552	11669	.639
GHLS	KRT / RC SYN FUEL, LLC	P	B	11,025.80	440,688.96	39.97	171.26	22,119.72	3.49	14.48	459,046.91	41.63	8.431	12.183	12037	.617
GHLS	MARMET SYN FUEL, LLC / CALLA	P	B	52,797.20	2,073,362.33	39.27	164.93	184,051.04	3.49	14.64	2,257,413.37	42.76	8.249	12.991	11905	.605
GHLS	BLACK HAWK SYN FUEL, LLC	P	B	15,737.10	622,150.50	39.53	165.00	54,859.54	3.49	14.55	677,010.04	43.02	8.160	12.822	11980	.586
GHLS	MARMET SYN FUEL, LCO/IMPERIAL	P	B	332,840.46	11,610,025.69	34.88	150.05	1,693,192.87	5.09	21.88	13,303,218.56	39.97	11.555	9.998	11623	.573
	Total CONTRACT			332,840.46	11,610,025.69	34.88	150.05	1,693,192.87	5.09	21.88	13,303,218.56	39.97	11.555	9.998	11623	.573
	Total GHLS			332,840.46	11,610,025.69	34.88	150.05	1,693,192.87	5.09	21.88	13,303,218.56	39.97	11.555	9.998	11623	.573
GRVR	AMERICAN MINING / STONE	P	T	23,469.44	743,886.52	31.70	132.61		0.00	0.00	743,886.52	31.70	10.380	8.213	11951	2.504
GRVR	DODGE HILL MINING COMPANY	P	T	15,060.59	522,833.81	34.72	136.00		0.00	0.00	522,833.81	34.72	6.806	8.204	12763	2.514
	Total CONTRACT			38,530.03	1,266,720.33	32.88	133.99		0.00	0.00	1,266,720.33	32.88	8.983	8.209	12268	2.508
	Total GRVR			38,530.03	1,266,720.33	32.88	133.99		0.00	0.00	1,266,720.33	32.88	8.983	8.209	12268	2.508
TYRN	AMERICAN MINING	P	T	7,849.60	281,136.18	35.82	141.25		0.00	0.00	281,136.18	35.82	6.633	8.689	12678	.829
	Total CONTRACT			7,849.60	281,136.18	35.82	141.25		0.00	0.00	281,136.18	35.82	6.633	8.689	12678	.829
TYRN	OC-CHEMICAL & COAL - RUBY	B	T	1,899.68	77,820.31	40.96	159.58		0.00	0.00	77,820.31	40.96	4.856	9.478	12835	.863
	Total SPOT			1,899.68	77,820.31	40.96	159.58		0.00	0.00	77,820.31	40.96	4.856	9.478	12835	.863
	Total TYRN			9,749.28	358,956.49	36.82	144.86		0.00	0.00	358,956.49	36.82	6.287	8.843	12709	.836
	Grand Total			729,589.00	22,352,688.43	30.64	127.84	3,161,528.55	4.33	18.08	25,514,216.98	34.97	9.477	9.828	11982	1.534

KENTUCKY UTILITIES COMPANY
FUEL OIL PRICES / RECEIPTS FOR AUGUST 2003

Plant / Date Received	Vendor	P.O. #	Gallons	Price Per Gal.	¢ / MMBTU	% Sul.	Dollars
Jul-2003	Lykins Oil						\$ 2.08
							difference in \$ from estimate
GHENT							
8/1/2003	Marathon Ashland	F03929	7446	\$ 0.8440	602.86	0.40	\$ 6,284.41
8/3/2003	Marathon Ashland	F03929	28791	\$ 0.8440	602.86	0.40	\$ 24,299.63
8/28/2003	Marathon Ashland	F03929	7441	\$ 0.8855	632.51	0.40	\$ 6,589.12
8/29/2003	Marathon Ashland	F03929	7891	\$ 0.8855	632.50	0.40	\$ 6,810.38
TOTAL			51369	\$ 0.8562	611.59	0.40	\$ 43,983.54
GHENT							
8/8/2003	Lykins Oil	F03927	14904	\$ 0.9053	646.63	0.40	\$ 13,492.22
8/13/2003	Lykins Oil	F03927	36312	\$ 0.8800	628.54	0.40	\$ 31,952.75
TOTAL			51216	\$ 0.8873	633.80	0.40	\$ 45,444.97
GHENT							
8/20/2003	Key Oil	F03925	35198	\$ 0.8465	604.64	0.40	\$ 29,795.10
8/29/2003	Key Oil	F03925	7539	\$ 0.8820	630.00	0.40	\$ 6,649.40
TOTAL			42737	\$ 0.8528	609.12	0.40	\$ 36,444.50
TOTAL KU SYSTEM			145322	\$ 0.8662	618.69	0.40	\$ 125,873.01

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Kentucky Utilities Company
Analysis of Coal Purchases
For The Month of September

Station	Supplier	Proof/Trans Book/Mode	POCN	Tons Purchased	F.O.B Mine			Trans Cost			Delivered Cost			Blu/lb	Sul %		
					Fuel \$	\$/Ton	\$/MMBTU	Freight \$	\$/Ton	\$/MMBTU	Total \$	\$/Ton	\$/MMBTU			Molts%	Ash%
BRWN	AEI COAL SALES COMPANY, INC.	P	KUF07187	27,610.76	684,779.01	24.80	103.81	190,238.14	6.89	28.84	875,017.15	31.69	132.65	5.749	12.847	11945	1.442
BRWN	FERRY COUNTY COAL	R	KUF01788	18,320.65	523,934.80	28.60	116.80	126,229.27	6.89	28.14	650,164.07	35.49	144.94	7.129	10.017	12242	1.192
BRWN	CONSOL OF KENTUCKY	P	KUF03904	36,453.75	962,810.61	26.41	104.00	251,166.35	6.89	27.13	1,213,976.96	33.30	131.13	7.393	8.409	12698	1.365
BRWN	CONSOL PENNSYLVANIA COAL	P	KUF03904	19,564.45	664,374.82	33.96	131.56	.00	.00	.00	664,374.82	33.96	131.56	6.509	7.650	12906	1.879
BRWN	PROGRESS FUELS CORP/KY/MAY	P	KUF03915	36,070.40	1,016,343.96	28.18	109.77	257,576.60	7.14	27.82	1,273,920.56	35.32	137.58	6.214	8.690	12835	1.526
	Total CONTRACT			138,020.01	3,852,243.20	27.91	111.18	825,210.36	5.98	23.82	4,677,453.56	33.89	135.00	6.596	9.476	12552	1.472
	Total BRWN			138,020.01	3,852,243.20	27.91	111.18	825,210.36	5.98	23.82	4,677,453.56	33.89	135.00	6.596	9.476	12552	1.472
GHHS	CONSOL CORPORATION	P	KUF00731	6,371.70	149,818.57	23.31	96.31	18,567.14	2.91	11.94	168,385.71	26.43	108.25	7.428	10.815	12207	2.384
GHHS	BLACK BEAUTY COAL CO.	P	KUF02857	33,027.80	799,075.13	24.19	109.10	70,811.62	2.14	9.67	869,886.75	26.34	118.77	13.021	10.100	11088	3.345
GHHS	SMOKY MOUNTAIN COAL	P	KUF02860	12,377.40	320,379.33	25.88	115.40	30,275.12	2.45	10.91	350,654.45	28.33	126.31	10.105	13.207	11215	3.417
GHHS	ARGUS ENERGY, LLC	P	KUF03951	1,555.40	44,451.18	28.58	120.25	2,832.38	1.82	7.66	47,283.56	30.40	127.91	8.500	10.788	11883	9.06
	Total CONTRACT			53,332.30	1,313,724.21	24.63	109.24	122,486.26	2.30	10.19	1,436,210.47	26.93	119.43	11.544	10.927	11274	3.200
	Total GHHS			53,332.30	1,313,724.21	24.63	109.24	122,486.26	2.30	10.19	1,436,210.47	26.93	119.43	11.544	10.927	11274	3.200
GHLS	CEREDO SYN FUEL, LLC	P	KUF01833	7,961.90	241,849.55	30.38	126.02	13,256.57	1.67	6.91	255,106.12	32.04	132.93	8.396	11.598	12052	5.88
GHLS	ARCH COAL SALES CO., INC.	P	KUF02848	30,729.20	326,645.86	10.63	60.06	471,447.41	15.34	86.68	798,093.27	25.97	146.73	26.825	5.137	08880	2.71
GHLS	ARCH COAL SALES	P	KUF02850	9,246.00	402,646.74	43.55	183.33	15,394.60	1.67	7.01	418,041.34	45.21	190.34	9.502	11.852	11877	5.73
GHLS	MASSEY COAL SALES	P	KUF02850	13,109.47	643,784.09	49.11	180.62	21,827.25	1.66	6.12	665,611.34	50.77	186.75	8.070	4.530	13594	6.99
GHLS	MASSEY COAL SALES	P	KUF02850	4,691.70	230,909.99	49.22	180.62	7,811.68	1.66	6.11	238,721.67	50.88	186.74	7.544	4.527	13624	7.27
GHLS	BLACK HAWK SYN FUEL, LLC	P	KUF02889	38,935.70	1,571,582.18	40.52	167.08	135,729.85	3.49	14.38	1,713,312.03	44.00	181.46	8.236	11.657	12125	6.61
GHLS	CEREDO SYN FUEL, LLC	P	KUF02890	17,431.50	727,364.19	41.73	175.00	29,023.44	1.66	6.98	756,387.63	43.39	181.98	9.122	11.648	11922	5.90
GHLS	CEREDO SYN FUEL, LLC	P	KUF02897	14,186.80	621,920.60	43.84	172.29	23,621.02	1.66	6.54	645,541.62	45.50	178.84	7.845	8.903	12722	7.07
GHLS	PERRY COUNTY COAL	P	KUF03913	17,912.86	572,330.00	31.95	123.08	131,943.15	7.37	28.37	704,273.15	39.32	151.45	7.094	6.280	12980	7.11
GHLS	MARMET SYN FUEL, LLC/CALLA	P	KUF03940	3,097.20	122,332.27	39.50	165.00	10,796.84	3.49	14.56	133,129.11	42.98	179.56	9.142	10.701	11969	6.81
GHLS	BLACK HAWK SYN FUEL, LLC	P	KUF03942	12,261.80	485,203.11	39.57	165.00	42,744.63	3.49	14.54	527,047.74	43.06	179.54	8.260	12.348	11991	6.52
GHLS	MARMET SYN FUEL, LLC/IMPERIAL	P	KUF03943	6,101.00	240,290.94	39.39	165.00	21,268.08	3.49	14.60	261,559.02	42.87	179.60	8.462	12.575	11943	6.66
GHLS	LAFAYETTE COAL CO.	P	KUF03956	13,690.60	417,030.76	30.46	140.82	34,472.94	2.52	11.64	451,503.70	32.98	152.46	17.939	7.971	10816	5.57
	Total CONTRACT			189,355.73	6,609,890.28	34.91	149.02	959,337.46	5.07	21.63	7,569,227.74	39.97	170.65	11.962	9.012	11712	5.89
	Total GHLS			189,355.73	6,609,890.28	34.91	149.02	959,337.46	5.07	21.63	7,569,227.74	39.97	170.65	11.962	9.012	11712	5.89
GRVR	AMERICAN MINING / STONE	P	KUF02908	17,671.15	550,054.74	31.13	131.53	.00	.00	.00	550,054.74	31.13	131.53	10.873	8.362	11833	2.532
	Total CONTRACT			17,671.15	550,054.74	31.13	131.53	.00	.00	.00	550,054.74	31.13	131.53	10.873	8.362	11833	2.532
	Total GRVR			17,671.15	550,054.74	31.13	131.53	.00	.00	.00	550,054.74	31.13	131.53	10.873	8.362	11833	2.532
TYRN	AMERICAN MINING	P	KUF02918	8,314.95	293,724.14	35.32	141.16	.00	.00	.00	293,724.14	35.32	141.16	6.972	9.355	12512	8.09
	Total CONTRACT			8,314.95	293,724.14	35.32	141.16	.00	.00	.00	293,724.14	35.32	141.16	6.972	9.355	12512	8.09
TYRN	C/C CHEMICAL & COAL - RUBY	B	KUF03967	6,065.92	243,339.86	40.12	158.91	.00	.00	.00	243,339.86	40.12	158.91	5.960	9.721	12622	9.40
	Total SPOT			6,065.92	243,339.86	40.12	158.91	.00	.00	.00	243,339.86	40.12	158.91	5.960	9.721	12622	9.40
	Total TYRN			14,380.87	537,064.00	37.35	148.69	.00	.00	.00	537,064.00	37.35	148.69	6.545	9.509	12558	8.64
	Grand Total			412,760.06	12,862,976.43	31.16	130.16	1,907,034.08	4.62	19.30	14,770,010.51	35.78	149.46	9.878	9.404	11971	1.314

Monday, October 20, 2003

Form B page 4, Sheet 2 of 2

**Kentucky Utilities Company
 Gas Purchases**

October 2002

EW BROWN CT'S

	MCF	Gas \$/MCF	Gas \$	Estimated BTU/MCF	Estimated TOTAL MBTU
	141,229	4.8478	684,650.00	1,036	146,313.000
Total BR	141,229	\$ 4.85	\$ 684,650.00	1,036.000	146,313.000

HAEFLING

Sep customer chg
 Trueup

	-	-	207.59	1,036	-
	-	-	-	1,036	-
Total HF	-	#DIV/0!	\$ 207.59	1,036.000	-

TOTAL	141,229	4.8492732	684,858	517.999	146,313
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November 2002

EW BROWN CT'S

	153,485	3.2372	496,863.00	1,036	159,010.000
Total BR	153,485	\$ 3.24	\$ 496,863.00	1,036.000	159,010.000

HAEFLING

Sep customer chg
 Trueup

	-	-	-	1,036	-
	-	-	-	1,036	-
Total HF	-	#DIV/0!	\$ -	1,036.000	-

TOTAL	153,485	3.2372088	496,863	517.999	159,010
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December 2002

EW BROWN CT'S

	64,796	4.4992	291,529.10	1,036	67,129.000
Total BR	64,796	\$ 4.50	\$ 291,529.10	1,036.000	67,129.000

HAEFLING

Dec customer chg
 Trueup

	-	-	207.59	1,036	-
	-	-	-	1,036	-
Total HF	-	#DIV/0!	\$ 207.59	1,036.000	-

TOTAL	64,796	4.5023921	291,737	518.003	67,129
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January 2003

EW BROWN CT'S

	190,614	6.1850	1,178,939.70	1,036	197,476.000
Total BR	190,614	\$ 6.19	\$ 1,178,939.70	1,036.000	197,476.000

HAEFLING

Dec customer chg
 Trueup

	-	-	207.59	1,036	-
	-	-	-	1,036	-
Total HF	-	#DIV/0!	\$ 207.59	1,036.000	-

TOTAL	190,614	6.1860481	1,179,147	518	197,476
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February 2003

Form B page 4, Sheet 2 of 2

Kentucky Utilities Company
 Gas Purchases

	MCF	Gas \$/MCF	Gas \$	Estimated BTU/MCF	Estimated TOTAL MBTU
EW BROWN CT'S					
Total BR	-	\$ -	\$ -	-	-
HAEFLING					
Dec customer chg Trueup	-	-	207.59	1,036	-
Total HF	-	#DIV/0!	\$ 207.59	1,036.000	-
TOTAL	-	#DIV/0!	208	#DIV/0!	-

March 2003

EW BROWN CT'S					
Total BR	27,486	8.5017	233,876.38	56,759	28,475.000
HAEFLING					
Dec customer chg Trueup	-	-	207.59	1,036	-
Total HF	-	#DIV/0!	\$ 207.59	1,036.000	-
TOTAL	27,486	8.5092047	233,884	517,991	28,475

APRIL 2003

EW BROWN CT'S					
Total BR	15,196	6.2971	95,690.56	18,000	15,743.000
HAEFLING					
Dec customer chg Trueup	-	-	207.59	1,036	-
Total HF	-	#DIV/0!	\$ 207.59	1,036.000	-
TOTAL	15,196	6.3107397	95,898	517,998	15,743

May 2003

EW BROWN CT'S					
Total BR	68,481	8.4534	441,936.79	1,036	70,946.000
HAEFLING					
Customer chg Trueup	-	-	207.59	1,036	-
Total HF	-	#DIV/0!	\$ 207.59	1,036.000	-
TOTAL	68,481	6.4564478	442,144	517,998	70,946

June 2003

**Kentucky Utilities Company
 Gas Purchases**

	MCF	Gas \$/MCF	Gas \$	Estimated BTU /MCF	Estimated TOTAL MBTU
<u>EW BROWN CT'S</u>					
	7,401	5.6884	42,099.66	1,036	7,667.000
Total BR	7,401	\$ 5.69	\$ 42,099.66	1,036.000	7,667.000
<u>HAEFLING</u>					
Customer chg	-	-	207.59	1,036	-
Trueup	-	-	-	1,036	-
Total HF	-	#DIV/0!	\$ 207.59	1,036.000	-
TOTAL	7,401	5.7163897	42,307	517.971	7,667

July 2003

<u>EW BROWN CT'S</u>					
	65,599	5.5763	365,797.74	1,036	67,961.000
Total BR	65,599	\$ 5.58	\$ 365,797.74	1,036.000	67,961.000
<u>HAEFLING</u>					
Customer chg	-	-	207.59	1,036	-
Trueup	-	-	-	1,036	-
Total HF	-	#DIV/0!	\$ 207.59	1,036.000	-
TOTAL	65,599	5.5794296	366,005	518.003	67,961

AUGUST 2003

<u>EW BROWN CT'S</u>					
	194,714	6.3060	1,227,865.16	1,036	201,724.000
Total BR	194,714	\$ 6.31	\$ 1,227,865.16	1,036.000	201,724.000
<u>HAEFLING</u>					
Customer chg	-	-	178.35	1,036	-
Trueup	-	-	-	1,036	-
Total HF	-	#DIV/0!	\$ 178.35	1,036.000	-
TOTAL	194,714	6.3069117	1,228,044	518.001	201,724

SEPTEMBER 2003

<u>EW BROWN CT'S</u>					
	13,707	24.0559	329,734.00	1,036	14,200.000
Total BR	13,707	\$ 24.06	\$ 329,734.00	1,036.000	14,200.000
<u>HAEFLING</u>					
Customer chg	-	-	178.35	1,036	-
Trueup	-	-	-	1,036	-
Total HF	-	#DIV/0!	\$ 178.35	1,036.000	-

	EW BROWN				GHENT HIGH SULFUR				GHENT COMPLIANCE			
	Monthly Burned (Tons)	Last 12 months Burned (Tons)	Ending Inventory (Tons)	# of Days Inventory	Monthly Burned (Tons)	Last 12 months Burned (Tons)	Ending Inventory (Tons)	# of Days Inventory	Monthly Burned (Tons)	Last 12 months Burned (Tons)	Ending Inventory (Tons)	# of Days Inventory
Sep-98	143,677.00	1,702,241.00	212,137.76	45.50	136,257.00	1,893,434.00	185,959.40	40.50	267,415.00	3,666,962.00	559,576.01	52.50
Oct-98	125,825.00	1,672,927.00	242,116.86	52.80	134,575.00	1,500,234.00	216,710.60	53.20	286,403.00	3,909,348.00	601,780.41	56.20
Nov-98		1,522,358.00	242,116.86	59.00		1,361,969.00	218,710.60	57.80		3,687,397.00	601,780.41	59.60
Dec-98		1,383,711.00	167,669.58	44.10		1,254,539.00	202,018.80	63.70		3,345,065.00	601,780.41	65.70
Jan-00	170,842.00	1,367,870.00	167,669.58	63.90	136,824.00	1,254,740.00	202,018.80	58.80	394,271.00	3,303,063.00	392,695.11	42.70
Feb-00	164,170.00	1,416,297.00	102,627.86	26.40	110,195.00	1,229,007.00	214,109.40	64.60	303,800.00	3,202,153.00	323,137.41	35.10
Mar-00	158,443.00	1,421,812.00	91,693.46	23.50	131,802.00	1,212,997.00	217,399.50	64.40	277,416.00	3,202,538.00	433,874.81	49.40
Apr-00	172,310.00	1,471,716.00	85,680.86	21.20					331,416.00	3,217,946.00	486,691.26	55.20
May-00	106,412.00	1,476,366.00	161,821.78	40.00	114,055.00	1,025,127.00	222,060.60	78.40	344,599.00	3,196,711.00	541,880.86	61.80
Jun-00	158,912.00	1,503,109.00	154,854.53	37.60	114,055.00	1,025,127.00	222,060.60	78.40	339,989.00	3,215,907.00	541,265.58	61.40
Jul-00	162,918.00	1,514,725.00	161,179.46	38.80	132,282.00	1,052,790.00	164,498.50	57.00	340,675.00	3,218,175.00	428,126.96	48.70
Aug-00	162,246.00	1,525,355.00	162,095.16	38.80	131,737.00	1,046,270.00	89,504.50	31.20	323,920.00	3,274,680.00	222,419.36	24.80
Sep-00	141,848.00	1,523,627.00	180,189.38	42.50	148,187.00	1,059,882.00	129,715.00	44.70	286,239.00	3,647,362.00	246,631.79	24.90
Oct-00	160,328.00	1,558,130.00	181,301.06	43.20	153,239.00	1,213,121.00	137,349.10	41.30	372,848.00	4,019,427.00	159,823.92	14.50
Nov-00	132,815.00	1,691,045.00	172,785.29	37.30	136,748.00	1,349,869.00	132,864.00	36.50	296,599.00	3,921,755.00	301,979.89	28.10
Dec-00	160,814.00	1,851,859.00	107,125.10	21.10	136,748.00	1,328,304.00	111,853.90	30.30	334,309.00	3,952,264.00	285,649.21	26.40
Jan-01	145,134.00	1,826,151.00	131,354.25	26.30	128,912.00	1,347,021.00	111,853.90	30.30	369,317.00	4,044,165.00	493,967.36	44.60
Feb-01	143,229.00	1,805,210.00	120,339.00	24.30	154,441.00	1,369,660.00	169,118.70	45.10	360,785.00	4,073,534.00	637,164.31	57.10
Mar-01	170,688.00	1,817,455.00	141,446.33	28.40	98,798.00	1,468,858.00	234,689.00	55.50	399,147.00	4,128,082.00	632,511.83	55.80
Apr-01	92,478.00	1,737,623.00	210,663.63	44.30	75,669.00	1,544,065.00	234,689.00	55.50	353,018.00	4,141,099.00	704,167.03	62.10
May-01	114,985.00	1,746,196.00	233,401.73	46.80	143,523.00	1,573,533.00	172,253.50	52.80	372,591.00	4,181,509.00	624,169.48	54.50
Jun-01	106,118.00	1,693,802.00	258,141.87	55.80	156,326.00	1,595,039.00	172,253.50	52.80	386,062.00	4,228,888.00	653,460.46	56.40
Jul-01	141,829.00	1,672,713.00	264,100.30	57.60	160,529.00	1,603,306.00	167,807.51	38.20	348,943.00	4,253,911.00	492,324.54	42.20
Aug-01	168,164.00	1,678,631.00	222,003.25	48.30	132,888.00	1,504,457.00	144,504.41	32.90	306,882.00	4,296,786.00	489,612.65	41.00
Sep-01	146,780.00	1,663,462.00	157,683.93	34.20	150,690.00	1,506,960.00	209,658.31	47.70	395,590.00	4,362,762.00	608,575.57	51.80
Oct-01	168,386.00	1,691,520.00	190,484.60	41.10	151,420.00	1,605,141.00	243,647.51	55.40	358,873.00	4,283,604.00	669,659.61	57.10
Nov-01	122,165.00	1,680,770.00	259,895.75	56.40	135,685.00	1,604,078.00	211,304.31	48.10	371,117.00	4,358,122.00	697,464.81	58.40
Dec-01	95,319.00	1,615,275.00	325,488.43	73.50	135,685.00	1,604,078.00	211,304.31	48.10	274,046.00	4,297,659.00	764,427.61	64.90
Jan-02	162,439.00	1,632,579.00	356,048.43	79.60	135,525.00	1,624,344.00	234,338.31	52.70	320,556.00	4,246,888.00	751,320.00	64.50
Feb-02	127,535.00	1,616,885.00	377,848.43	85.30	135,525.00	1,630,974.00	227,741.31	51.00	340,992.00	4,237,705.00	703,235.00	60.60
Mar-02	187,213.00	1,813,410.00	332,404.00	75.20	148,607.00	1,625,140.00	238,501.00	55.00	306,920.00	4,145,478.00	698,542.00	61.60
Apr-02	134,314.00	1,655,246.00	342,035.00	75.40	57,160.00	1,522,213.00	249,944.00	59.90	306,920.00	4,130,140.00	714,657.00	63.20
May-02	139,869.00	1,680,130.00	338,100.00	73.50	14,318.00	1,454,356.00	174,278.00	43.70	337,678.00	4,101,314.00	722,091.00	64.30
Jun-02	169,261.00	1,743,273.00	292,533.00	61.20	75,666.00	1,438,085.00	177,869.00	45.20	343,755.00	4,108,489.00	702,355.00	62.40
Jul-02	176,159.00	1,777,603.00	269,840.00	55.40	138,065.00	1,420,186.00	191,333.00	40.00	353,308.00	4,112,854.00	491,392.00	43.60
Aug-02	157,627.00	1,767,066.00	271,944.00	58.20	144,620.00	1,419,162.00	131,778.00	33.80	245,594.00	3,963,658.00	574,151.00	52.90
Sep-02	147,375.00	1,767,661.00	265,127.00	54.70	140,792.00	1,409,264.00	154,515.00	40.00	252,742.00	3,909,518.00	718,190.00	67.10
Oct-02	22,995.00	1,622,270.00	331,660.00	74.60	139,966.00	1,397,810.00	207,674.00	54.30	306,877.00	3,894,427.00	759,017.00	71.80
Nov-02	84,526.00	1,594,631.00	343,957.00	79.20	137,983.00	1,400,106.00	216,466.00	56.40	410,916.00	3,896,621.00	644,312.00	60.30
Dec-02	138,628.00	1,627,940.00	333,958.00	74.90	149,183.00	1,413,746.00	205,645.00	53.10	410,916.00	3,894,427.00	644,312.00	60.30
Jan-03	186,898.00	1,652,400.00	255,875.00	56.50	137,654.00	1,415,958.00	189,373.00	51.40	270,502.00	3,894,427.00	644,312.00	60.30
Feb-03	147,232.00	1,672,097.00	204,296.00	44.60	143,708.00	1,410,959.00	223,392.00	57.80	250,719.00	3,894,427.00	644,312.00	60.30
Mar-03	84,647.00	1,589,531.00	250,770.00	57.60	99,974.00	1,453,773.00	231,470.00	58.10	292,103.00	3,787,301.00	662,950.00	64.20
Apr-03	148,545.00	1,604,762.00	218,604.00	48.70	89,974.00	1,483,773.00	189,201.00	46.60	314,377.00	3,774,759.00	613,482.00	59.30
May-03	164,620.00	1,629,513.00	215,463.00	48.30	43,761.00	1,535,365.00	192,367.00	45.70	272,309.00	3,709,389.00	608,495.00	60.00
Jun-03	137,871.00	1,598,123.00	186,574.00	42.60	127,815.00	1,539,365.00	170,607.00	40.50	363,144.00	3,728,778.00	536,203.00	52.50
Jul-03	162,691.00	1,594,655.00	196,966.00	45.40	141,718.00	1,539,365.00	170,607.00	40.50	363,144.00	3,728,778.00	536,203.00	52.50
Aug-03	181,468.00	1,588,496.00	161,450.00	44.00	126,838.00	1,523,238.00	234,306.00	56.10	365,777.00	3,669,318.00	503,266.00	48.70
Sep-03	135,610.00	1,576,931.00	193,660.00	44.80	119,041.00	1,510,413.00	188,597.00	40.70	297,948.00	3,643,858.00	394,675.00	39.50

KU's 13 Month
avg supply of
coal on hand
55.15
Test Year + 1 month
Sep 2001 - Sep 2002 63.21
Sep 2000 - Sep 2001 39.39
Sep 1999 - Sep 2000 41.06

48.82
48.02
39.49
48.47
56.76
56.58
39.98
51.32

	GREEN RIVER				TYRONE				TOTAL COMPANY			
	Monthly Burned (Tons)	Last 12 months Burned (Tons)	Ending Inventory (Tons)	# of Days Inventory	Monthly Burned (Tons)	Last 12 months Burned (Tons)	Ending Inventory (Tons)	# of Days Inventory	Monthly Burned (Tons)	Last 12 months Burned (Tons)	Ending Inventory (Tons)	# of Days Inventory
Sep-99	42,296.00	517,153.00	59,981.17	41.60	8,311.00	100,691.00	14,825.18	53.70	604,698.00	7,758,085.00	1,016,858.00	47.80
Oct-99	30,190.00	510,925.00	62,844.61	44.90	12,130.00	101,691.00	13,451.20	48.10	596,623.00	7,758,085.00	1,144,165.88	53.80
Nov-99	-	475,308.00	62,844.61	48.30	-	94,601.00	13,451.20	51.90	-	6,556,436.01	1,144,165.88	57.90
Dec-99	36,859.00	435,148.00	55,780.97	52.70	8,490.00	91,244.00	6,620.01	56.10	751,033.00	6,556,436.01	1,144,165.88	63.70
Jan-00	40,484.00	440,733.00	65,453.30	54.20	10,363.00	101,607.00	3,458.19	26.50	635,115.00	6,570,213.01	929,980.46	46.10
Feb-00	40,947.00	440,672.00	74,565.35	61.80	9,179.00	108,239.00	11,834.69	12.40	622,228.00	6,447,993.01	831,442.58	39.70
Mar-00	26,804.00	438,393.00	78,313.59	65.20	17,135.00	119,047.00	15,463.68	39.90	553,645.00	6,398,683.00	886,325.85	47.10
Apr-00	54,907.00	445,592.00	73,832.47	60.30	15,839.00	126,425.00	17,534.30	50.60	528,870.00	6,359,017.00	1,021,738.82	58.60
May-00	52,440.00	448,084.00	73,280.27	59.60	12,216.00	126,145.00	17,937.24	51.60	683,657.00	6,384,581.00	1,012,871.63	57.90
Jun-00	56,370.00	433,748.00	63,254.14	53.20	12,421.00	119,410.00	8,898.39	39.60	699,642.00	6,369,407.00	889,743.04	51.00
Jul-00	33,025.00	424,478.00	82,486.15	70.90	4,506.00	115,605.00	12,556.16	39.60	729,000.00	6,404,709.00	832,586.08	47.40
Aug-00	33,025.00	439,010.00	76,965.62	63.90	18,322.00	121,797.00	5,430.14	16.30	643,539.00	6,435,652.00	592,303.72	35.60
Oct-00	44,547.00	483,557.00	82,711.05	62.40	10,797.00	132,594.00	9,172.80	25.30	684,614.00	6,503,441.00	651,580.98	38.60
Nov-00	66,692.00	550,189.00	47,755.88	31.70	17,519.00	150,113.00	7,692.40	18.70	720,961.00	7,224,402.00	655,694.74	33.10
Dec-00	64,747.00	578,077.00	35,670.48	22.50	17,143.00	158,766.00	17,064.11	39.20	763,253.00	7,987,655.00	403,479.39	18.40
Jan-01	29,371.00	566,984.00	51,605.75	33.20	9,759.00	165,162.00	20,301.39	46.90	647,042.00	7,883,664.00	623,557.91	28.90
Feb-01	52,374.00	578,391.00	53,818.10	34.00	16,570.00	165,553.00	18,411.10	40.60	772,062.00	8,046,694.00	879,981.38	39.90
Mar-01	53,413.00	605,090.00	29,339.74	17.70	16,676.00	165,094.00	17,888.49	39.50	650,309.00	7,898,858.00	594,825.79	27.50
Apr-01	44,418.00	594,511.00	46,005.37	28.20	11,600.00	160,855.00	23,321.42	62.90	650,098.00	8,240,753.00	1,176,943.55	48.50
May-01	41,951.00	584,002.00	56,385.34	35.20	4,006.00	158,045.00	29,480.70	66.10	658,141.00	8,215,237.00	1,288,010.53	57.20
Jun-01	45,426.00	576,976.00	48,002.25	30.40	15,078.00	159,798.00	23,826.83	54.40	736,406.00	8,252,001.00	1,141,195.54	50.50
Jul-01	50,723.00	571,329.00	50,394.15	32.20	15,354.00	162,731.00	17,046.96	38.20	790,028.00	8,313,029.00	1,119,915.46	49.20
Aug-01	22,423.00	560,727.00	84,608.68	55.10	6,838.00	165,063.00	23,261.06	51.40	661,576.00	8,338,968.00	912,427.61	39.80
Sep-01	37,982.00	553,987.00	86,306.18	56.90	11,971.00	148,009.00	30,659.86	75.60	758,791.00	8,433,143.00	1,015,908.44	44.50
Oct-01	37,449.00	546,889.00	93,772.85	62.60	11,971.00	149,183.00	30,797.80	75.40	633,480.00	8,345,862.00	1,246,596.55	54.50
Nov-01	21,219.00	501,476.00	112,323.95	81.80	10.00	131,674.00	33,917.87	94.00	611,106.00	8,193,515.00	1,351,042.39	60.20
Dec-01	24,114.00	460,843.00	110,419.95	87.50	-	114,531.00	33,917.87	108.10	693,184.00	8,239,687.00	1,441,095.93	63.80
Jan-02	18,104.00	448,576.00	107,702.85	87.40	10,000.00	98,202.00	33,918.00	118.20	555,227.00	8,144,585.00	1,520,544.93	68.10
Feb-02	23,156.00	420,358.00	113,634.00	98.70	14,481.00	96,007.00	15,639.00	88.90	669,332.00	8,041,855.00	1,450,607.00	65.80
Mar-02	14,949.00	381,894.00	118,849.00	114.50	14,481.00	96,007.00	15,639.00	59.50	570,496.00	7,987,875.00	1,427,946.00	65.20
Apr-02	18,354.00	355,630.00	114,794.00	117.80	13,372.00	97,779.00	14,137.00	52.80	492,833.00	7,830,610.00	1,421,422.00	66.30
May-02	38,408.00	352,307.00	96,248.00	99.70	14,847.00	103,220.00	16,953.00	59.90	635,860.00	7,809,329.00	1,295,955.00	60.60
Jun-02	50,143.00	367,023.00	54,684.00	54.40	18,178.00	106,319.00	12,534.00	43.00	739,299.00	7,806,222.00	1,237,018.00	57.80
Jul-02	34,689.00	378,703.00	33,750.00	33.60	17,896.00	108,861.00	8,094.00	27.10	765,523.00	7,783,717.00	1,207,476.00	56.60
Aug-02	38,624.00	381,510.00	28,244.00	27.20	9,875.00	111,998.00	18,046.00	62.10	677,211.00	7,795,352.00	935,577.00	43.80
Sep-02	39,608.00	380,335.00	28,968.00	27.60	17,624.00	128,354.00	17,051.00	48.50	468,913.00	7,507,474.00	1,106,365.00	53.80
Oct-02	35,658.00	395,949.00	33,104.00	31.70	11,354.00	127,737.00	10,231.00	29.20	527,212.00	7,401,208.00	1,313,458.00	64.80
Nov-02	49,250.00	421,085.00	39,132.00	36.10	6,685.00	134,412.00	13,840.00	37.90	625,531.00	7,415,931.00	1,362,513.00	67.10
Dec-02	57,569.00	469,570.00	31,497.00	27.30	17,924.00	152,338.00	10,215.00	37.90	813,751.00	7,536,488.00	1,147,544.00	55.60
Jan-03	15,827.00	448,484.00	69,520.00	16.30	16,893.00	169,029.00	10,424.00	22.50	630,720.00	7,611,981.00	1,029,518.00	49.40
Feb-03	18,465.00	418,140.00	83,483.00	48.80	9,647.00	154,195.00	25,688.00	33.80	499,113.00	7,441,762.00	1,182,140.00	58.50
Mar-03	18,465.00	418,140.00	81,490.00	69.50	-	140,823.00	37,119.00	66.80	557,249.00	7,428,515.00	1,207,933.00	58.40
Apr-03	41,035.00	399,033.00	81,209.00	74.30	18,767.00	134,534.00	30,902.00	84.20	564,429.00	7,394,962.00	1,110,828.00	54.80
May-03	39,711.00	388,601.00	80,028.00	75.20	18,823.00	135,561.00	10,378.00	53.00	727,355.00	7,366,018.00	1,094,557.00	49.60
Jun-03	15,720.00	369,632.00	81,978.00	81.00	11,663.00	137,248.00	13,098.00	27.90	714,717.00	7,335,212.00	1,019,428.00	50.70
Jul-03	-	-	-	-	-	-	-	-	580,182.00	7,236,183.00	862,007.00	43.00
Aug-03	-	-	-	-	-	-	-	-	-	-	-	-
Sep-03	-	-	-	-	-	-	-	-	-	-	-	-

54.32
57.43
39.85
50.42

47.34
70.46
40.85
41.82

50.21
75.17
39.80
54.87

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 10

Responding Witness: Valerie L. Scott

- Q-10. Provide the actual fuel costs for the test year. The costs should be given in total dollars, cents per KWH generated, and cents per MBTU for each type of fuel. Also provide the actual amounts of each type of fuel used, the numbers of BTUs obtained from each type of fuel, and the KWH generated by each type of fuel.
- A-10. See attached.

KENTUCKY UTILITIES COMPANY	STEAM UNITS Test year ended Sep-03	COMBUSTION TURBINES Test year ended Sep-03	KU TOTALS
Production Costs (\$)	\$ 238,837,619.28	-	\$ 238,837,619.28
Coal, Inc. Freight	3,803,905.15	-	3,803,905.15
Other fuel production costs	1,988,248.40	182,373.21	2,170,621.61
Oil	-	10,550,071.72	10,550,071.72
Gas	244,629,772.83	10,732,444.93	255,362,217.76
Total fuel costs	<u>244,629,772.83</u>	<u>10,732,444.93</u>	<u>255,362,217.76</u>
Fuel Costs - Cents per KWH generated			
Coal, Inc. Freight	1.490	10.070	1.490
Oil	(1.540)	9.212	-0.585
Gas	-	-	9.212
Costs per MBTU (Cents)			
Coal, Inc. Freight	141.493	573.014	141.493
Oil	600.830	682.745	598.389
Gas	-	-	682.745
Quantities of Fuel Burned:			
Coal - tons	7,238,183	227,337	7,238,183
Oil - Gal	2,364,002	1,497,769	2,591,339
Gas - MCF	-	-	1,497,769
Million BTU Burned:			
Coal	168,798,142	31,827	168,798,142
Oil	330,917	1,545,243	362,744
Gas	-	-	1,545,243
Net KWH Output			
Coal	16,033,154,000	1,811,000	16,033,154,000
Oil	(3,080,000)	114,525,000	(1,269,000)
Gas	-	116,336,000	114,525,000
Total KWH Output	<u>16,030,074,000</u>	<u>116,336,000</u>	<u>16,146,410,000</u>

Note: Oil used in steam plants is for start-up and stabilization.

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 11

Responding Witness: Valerie L. Scott

Q-11. Provide the purchased power costs for the test year. These costs should be separated into demand and energy costs. The actual and estimated KW demands and KWH purchased should be included. Indicate any estimates used and explain the estimates in detail.

A-11.

Actual Purchased Power:

	<u>\$</u>	<u>KWH</u>
Energy	116,621,438.39	7,943,375,500
Demand	35,039,103.26	
Total	<u>151,660,541.65</u>	<u>7,943,375,500</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 12

Responding Witness: Valerie L. Scott

- Q-12. Provide the following information, in comparative form, for the test year and the 12-month period immediately preceding the test year:
- a. A Kentucky jurisdictional electric operations income statement, a statement of changes in financial position, a statement of cash flows, a statement of changes in owner's equity, and a balance sheet.
 - b. A total company income statement, a statement of changes in financial position, a statement of cash flows, a statement of changes in owner's equity, and a balance sheet.
- A-12.
- a. See attached Jurisdictional Electric Income Statement and Jurisdictional Electric Balance Sheet. Jurisdictional Statements of Changes in Cash Flows and Owner's Equity do not exist.
 - b. See attached Total Company Income Statement and Balance Sheet. Statements of Changes in Cash Flows, Financial Position and Owner's Equity do not exist.

KENTUCKY UTILITIES COMPANY
Statement of Income
Kentucky Retail Jurisdiction

		Twelve Months Ended 9/30/2003	Twelve Months Ended 9/30/2002
<u>Utility Operating Income</u>			
Operating Revenues:			
Residential Sales	440	\$ 259,950,634	\$ 241,697,546
Commercial and Industrial Sales:	442		
Small (or Comm) - Rural Comm & Comm L&P		177,206,473	164,659,104
Large (or Ind) - Industrial & Mine Power		191,275,018	176,460,695
Public Street and Highway Lighting	444	6,979,366	6,535,509
Other Sales to Public Authorities	445	55,421,217	51,205,376
Total Sales to Ultimate Consumers		<u>\$ 690,832,708</u>	<u>\$ 640,558,228</u>
Sales for Resale	447	60,867,933	93,133,381
Total Sales of Electricity		<u>\$ 751,700,641</u>	<u>\$ 733,691,609</u>
Less: Provision for Refund	449.1	1,630,147	1,708,659
Total Revenues Net of Provision for Refund		<u>\$ 750,070,494</u>	<u>\$ 731,982,950</u>
Other Operating Revenues:			
Miscellaneous Service Revenues	451	893,159	803,988
Rent from Electric Property	454	1,957,235	2,286,348
Other Electric Revenues	456	15,880,271	13,179,781
Total Other Operating Revenues		<u>\$ 18,730,665</u>	<u>\$ 16,270,117</u>
Total Operating Income		<u>\$ 768,801,159</u>	<u>\$ 748,253,067</u>
Operating Expenses:			
Operation Expenses	401	\$ 486,014,321	\$ 424,436,112
Maintenance Expenses	402	61,027,297	47,455,328
Depreciation Expense	403	84,366,747	74,692,490
Amortization of Limited-Term Electric Plant	404	4,009,877	-
Regulatory Credits	407	(9,444,394)	-
Taxes Other than Income Taxes	408.1	13,973,445	11,620,927
Income Taxes - Federal, State and Deferred	409.1	42,144,283	59,691,130
Accretion Expense	411.1	788,340	-
Investment Tax Credit Adjustment - Net	411.4	-	-
Losses/(Gains) from Disposition of Allowances	411.8	(246,288)	(236,972)
Total Utility Operating Expenses		<u>\$ 682,633,628</u>	<u>\$ 617,659,015</u>
Net Utility Operating Income		<u>\$ 86,167,532</u>	<u>\$ 130,594,052</u>

Other Income and Deductions are not jurisdictionalized.

KENTUCKY UTILITIES COMPANY
Kentucky Jurisdictional Balance Sheet

		At September 30, 2003 KU Retail Jurisdictional	At September 30, 2002 KU Retail Jurisdictional
Assets and Other Debits			
Utility Plant			
Utility Plant	101-106	\$ 2,769,525,318	\$ 2,678,298,405
Plus: Construction Work in Progress	107	296,516,710	108,851,000
Total Utility Plant		\$ 3,066,042,028	\$ 2,787,149,406
Less: Accumulated Provision for Depreciation	108,111	1,377,898,286	1,309,006,924
Net Utility Plant		\$ 1,688,143,742	\$ 1,478,142,481
Other Property and Investments			
Non-Utility Property	121	\$ -	\$ -
Less: Accum Prov for Depr and Amortization	122	-	-
Investment in Subsidiary Companies	123.1	-	-
Non-Current Portion of Allowances	158.1	-	-
Other Investments	124	-	-
Special Funds	125-128	-	-
Total Other Property and Investments		\$ -	\$ -
Current and Accrued Assets			
Cash	131	\$ 7,994,036	\$ 5,836,583
Special Deposits	132-134	216,985	89,835
Working Funds	135	83,474	81,287
Temporary Cash Investments	136	-	-
Customer Accounts Receivable	142	39,019,052	37,615,774
Other Accounts Receivable	143	2,272,437	3,808,349
Less: Accum Prov for Uncollectable Accts-Credit	144	374,896	240,779
Notes Receivable from Associated Companies	145	-	-
Accounts Receivable from Associated Companies	146	-	-
Fuel	151	28,892,883	29,131,117
Plant Materials and Operating Supplies	154	19,185,435	19,107,347
Allowances	158.1	59,695	76,373
Less: Non-Current Portion of Allowances	158.1	-	-
Stores Expense Undistributed	163	4,481,743	4,123,919
Prepayments	165	2,603,247	2,376,216
Interest and Dividends Receivable	171	-	-
Accrued Utility Revenues	173	(8,451,000)	29,493,000
Miscellaneous Current Assets – Mark to Market	174	405,651	1,477,600
Total Current and Accrued Assets		\$ 96,388,742	\$ 132,976,621
Deferred Debits			
Unamortized Debt Expense	181	\$ 4,251,455	\$ 3,471,018
Unrecovered Plant and Regulatory Costs	182	-	-
Other Regulatory Assets	182.3	58,148,840	59,500,285
Preliminary Survey and Inventory	183	404,681	341,066
Clearing Accounts	184	-	11,363,160
Miscellaneous Deferred Debits	186	33,663,337	13,175,368
Unamortized Loss on Re-Acquired Debt	189	7,773,723	5,841,686
Accumulated Deferred Income Taxes	190	55,402,850	60,942,344
Total Deferred Debits		\$ 159,644,886	\$ 154,634,929
Total Assets and Other Debits		\$ 1,944,177,370	\$ 1,765,754,031
Liabilities and Other Credits			
Proprietary Capital			
Common Stock Issued	201	\$ 270,623,935	\$ 269,188,003
Preferred Stock Issued	204	34,943,725	34,943,720
Premium on Capital Stock	207	-	-
Paid in Capital	208-211	13,173,750	13,103,850
Derivative Cumulative Effect	214200	(8,922,112)	3,812,185
Capital Stock Expense	214	(522,027)	(519,257)
Retained Earnings	215-216	481,009,311	412,386,033
Unappropriated Undistributed Subsidiary Earnings	216.1	-	-
Total Proprietary Capital		\$ 790,306,582	\$ 732,914,533
Long Term Debt			
Bonds	221	\$ 371,350,448	\$ 423,542,640
Long Term Debt Marked to Market	221200	13,948,513	8,443,772
Long Term Debt To Associated Companies	233006	153,693,750	-
Other Long Term Debt	224	-	-

KENTUCKY UTILITIES COMPANY
Kentucky Jurisdictional Balance Sheet

		At September 30, 2003 KU Retail Jurisdictional	At September 30, 2002 KU Retail Jurisdictional
Unamortized Premium on Long Term Debt	225	-	-
Total Long Term		\$ 538,992,711	\$ 431,986,411
Other Non-Current Liabilities			
Accumulated Provision for Property Insurance	228.1	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228.2	-	-
Accumulated Provision for Pensions and Benefits	228.3	93,792,137	75,190,906
Accumulated Miscellaneous Operating Provision	228.4	-	-
Total Other Non-Current Liabilities		\$ 93,792,137	\$ 75,190,906
Current and Accrued Liabilities			
Notes Payable	231	\$ -	\$ -
Accounts Payable	232	35,850,194	27,566,479
Notes Payable to Associated Companies	233	86,710,098	76,604,801
Accounts Payable to Associated Companies	234	-	-
Customer Deposits	235	12,349,298	11,186,753
Taxes Accrued	236	9,273,221	11,029,350
Interest Accrued	237	4,802,900	4,160,602
Dividends Declared	238	165,413	164,083
Matured Long Term Bonds/LTD Due in 1 Year	239	-	-
Tax Collections Payable	241	2,481,221	2,175,513
Miscellaneous Current and Accrued Liabilities	242	5,486,825	5,778,272
Total Current and Accrued Liabilities		\$ 157,119,170	\$ 138,665,852
Deferred Credits			
Customer Advances for Construction	252	\$ 1,455,980	\$ 1,416,781
Accumulated Deferred Investment Tax Credits	255	5,447,177	7,702,025
Other Deferred Credits	253	26,906,610	16,353,780
Other Regulatory Liabilities	254	45,192,782	44,250,360
Asset Retirement Obligation	230	16,850,671	-
Miscellaneous Long Term Liability Due to Associated Companies	234	-	-
Accumulated Deferred Income Taxes	281-283	277,690,799	256,577,541
Total Deferred Credits		\$ 373,544,019	\$ 326,300,488
Total Liabilities and Other Credits		\$ 1,953,754,619	\$ 1,705,058,191
Adjustment to Balance		\$ 9,577,249	\$ (60,695,840)

KENTUCKY UTILITIES COMPANY
Statement of Income
Total Company

		Twelve Months Ended 9/30/2003	Twelve Months Ended 9/30/2002
<u>Utility Operating Income</u>			
Operating Revenues:			
Residential Sales	440	\$ 280,164,345	\$ 260,496,042
Commercial and Industrial Sales:	442		
Small (or Comm) - Rural Comm & Comm L&P		187,132,872	173,676,224
Large (or Ind) - Industrial & Mine Power		201,469,704	186,051,907
Public Street and Highway Lighting	444	7,190,878	6,728,238
Other Sales to Public Authorities	445	58,653,534	54,241,612
Total Sales to Ultimate Consumers		\$ 734,611,333	\$ 681,194,024
Sales for Resale	447	133,054,603	167,267,594
Total Sales of Electricity		\$ 867,665,936	\$ 848,461,618
Less: Provision for Refund	449.1	1,008,230	(2,657,538)
Total Revenues Net of Provision for Refund		\$ 866,657,706	\$ 851,119,156
Other Operating Revenues:			
Miscellaneous Service Revenues	451	1,334,461	833,062
Rent from Electric Property	454	2,082,926	2,395,132
Other Electric Revenues	456	17,982,703	15,346,376
Total Other Operating Revenues		\$ 21,400,090	\$ 18,574,570
Total Operating Revenue		\$ 888,057,796	\$ 869,693,726
Operating Expenses:			
Operation Expenses	401	\$ 558,302,946	\$ 495,558,696
Maintenance Expenses	402	69,797,454	54,742,294
Depreciation Expense	403	96,724,719	86,433,135
Amortization of Limited-Term Electric Plant	404	4,509,128	3,083,953
Regulatory Credits	407	(10,973,572)	-
Taxes Other than Income Taxes	408.1	15,649,165	13,203,348
Income Taxes - Federal	409.1	23,165,408	43,465,234
Income Taxes - State	409.1	8,605,894	10,822,506
Provision for Deferred Income Taxes	410.1	61,741,513	69,557,830
Provision for Deferred Income Taxes - Credit	411.1	(41,971,629)	(49,189,102)
Accretion Expense	411.1	915,984	-
Investment Tax Credit Adjustment - Net	411.4	-	-
Losses/(Gains) from Disposition of Allowances	411.8	(286,166)	(277,303)
Total Utility Operating Expenses		\$ 786,180,843	\$ 727,400,590
Net Utility Operating Income		\$ 101,876,953	\$ 142,293,136
<u>Other Income and Deductions</u>			
Total Other Income		\$ 5,381,346	\$ 8,175,891
Total Other Income Deductions		(115,256)	553,792
Total Taxes on Other Income and Deductions		(3,090,784)	(4,400,991)
Net Other Income and Deductions		\$ 8,587,387	\$ 12,023,090
<u>Interest Charges</u>			
Interest on Long Term Debt	427	\$ 17,217,830	\$ 24,897,329
Amortization of Debt Discount and Expense	428	300,339	352,715
Amortization of Loss on Re-Acquired Debt	428.1	843,796	876,865
Amortization of Premium on Debt - Credit	429	-	-
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-	-
Interest on Debt to Associated Companies	430	1,347,734	847,049
Other Interest Expense	431	3,411,211	3,155,546
Allowance for Borrowed Funds Used During Construction	432	(95,191)	(27,700)
Net Interest Charges		\$ 23,025,719	\$ 30,101,802
Net Income		\$ 87,438,621	\$ 124,214,423

KENTUCKY UTILITIES COMPANY
Total Company Balance Sheet

		At September 30, 2003 Total Kentucky Utilities	At September 30, 2002 Total Kentucky Utilities
Assets and Other Debits			
Utility Plant			
Utility Plant	101-106	\$ 3,187,306,399	\$ 3,099,255,661
Plus: Construction Work in Progress	107	340,594,830	124,778,044
Total Utility Plant		\$ 3,527,901,229	\$ 3,224,033,705
Less: Accumulated Provision for Depreciation	108,111	1,600,258,255	1,528,492,305
Net Utility Plant		\$ 1,927,642,974	\$ 1,695,541,400
Other Property and Investments			
Non-Utility Property	121	\$ 1,027,089	\$ 1,027,089
Less: Accum Prov for Depr and Amortization	122	130,409	129,998
Investment in Subsidiary Companies	123.1	13,489,079	9,857,928
Non-Current Portion of Allowances	158.1	-	-
Other Investments	124	548,053	837,900
Special Funds	125-128	5,242,439	5,173,191
Total Other Property and Investments		\$ 20,176,251	\$ 16,766,109
Current and Accrued Assets			
Cash	131	\$ 9,085,680	\$ 6,687,347
Special Deposits	132-134	246,616	102,929
Working Funds	135	94,873	93,136
Temporary Cash Investments	136	-	-
Customer Accounts Receivable	142	7,481,395	(27,985,116)
Other Accounts Receivable	143	2,582,755	4,363,469
Less: Accum Prov for Uncollectable Accts-Credit	144	432,966	279,998
Notes Receivable from Associated Companies	145	36,538,156	33,457,130
Accounts Receivable from Associated Companies	146	10,325,289	11,019,706
Fuel	151	33,559,694	33,980,866
Plant Materials and Operating Supplies	154	22,073,546	22,039,200
Allowances	158.1	69,415	89,371
Less: Non-Current Portion of Allowances	158.1	-	-
Stores Expense Undistributed	163	5,156,409	4,756,697
Prepayments	165	2,901,731	2,722,583
Interest and Dividends Receivable	171	-	-
Accrued Utility Revenues	173	(8,553,000)	30,892,000
Miscellaneous Current Assets – Mark to Market	174	461,046	1,692,981
Total Current and Accrued Assets		\$ 121,590,641	\$ 123,632,303
Deferred Debits			
Unamortized Debt Expense	181	\$ 4,832,022	\$ 3,976,968
Unrecovered Plant and Regulatory Costs	182	-	-
Other Regulatory Assets	182.3	73,823,744	69,429,300
Preliminary Survey and Inventory	183	459,943	390,781
Clearing Accounts	184	-	12,945,635
Miscellaneous Deferred Debits	186	42,908,305	15,095,864
Unamortized Loss on Re-Acquired Debt	189	8,835,282	6,693,194
Accumulated Deferred Income Taxes	190	64,893,529	75,669,056
Total Deferred Debits		\$ 195,752,826	\$ 184,200,799
Total Assets and Other Debits		\$ 2,265,162,692	\$ 2,020,140,610
Liabilities and Other Credits			
Proprietary Capital			
Common Stock Issued	201	\$ 308,139,978	\$ 308,139,978
Preferred Stock Issued	204	40,000,000	40,000,000
Premium on Capital Stock	207	-	-
Paid in Capital	208-211	15,000,000	15,000,000
Derivative Cumulative Effect	214200	(10,158,967)	4,363,815
Capital Stock Expense	214	(594,394)	(594,394)
Retained Earnings	215-216	547,690,647	472,059,012
Unappropriated Undistributed Subsidiary Earnings	216.1	8,943,279	5,312,128
Total Proprietary Capital		\$ 909,020,543	\$ 844,280,538
Long Term Debt			
Bonds	221	\$ 422,830,000	\$ 484,830,000
Long Term Debt Marked to Market	221200	15,882,167	9,665,600
Long Term Debt To Associated Companies	233006	175,000,000	-

KENTUCKY UTILITIES COMPANY
Total Company Balance Sheet

		At September 30, 2003 Total Kentucky Utilities	At September 30, 2002 Total Kentucky Utilities
Other Long Term Debt	224	-	-
Unamortized Premium on Long Term Debt	225	-	-
Total Long Term		\$ 613,712,167	\$ 494,495,600
Other Non-Current Liabilities			
Accumulated Provision for Property Insurance	228.1	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228.2	-	-
Accumulated Provision for Pensions and Benefits	228.3	105,590,860	85,662,261
Accumulated Miscellaneous Operating Provision	228.4	-	-
Total Other Non-Current Liabilities		\$ 105,590,860	\$ 85,662,261
Current and Accrued Liabilities			
Notes Payable	231	\$ -	\$ -
Accounts Payable	232	40,360,023.27	31,405,485
Notes Payable to Associated Companies	233	98,730,542	87,689,650
Accounts Payable to Associated Companies	234	24,913,000	39,653,939
Customer Deposits	235	12,940,956	11,650,792
Taxes Accrued	236	10,539,547	12,637,033
Interest Accrued	237	5,458,771	4,767,069
Dividends Declared	238	188,002	188,000
Matured Long Term Bonds/LTD Due in 1 Year	239	-	-
Tax Collections Payable	241	2,920,500	2,268,266
Miscellaneous Current and Accrued Liabilities	242	6,177,049	6,582,975
Total Current and Accrued Liabilities		\$ 202,228,390	\$ 196,843,209
Deferred Credits			
Customer Advances for Construction	252	\$ 1,504,616	\$ 1,492,333
Accumulated Deferred Investment Tax Credits	255	6,519,139	9,238,543
Other Deferred Credits	253	28,999,862	14,605,191
Other Regulatory Liabilities	254	52,934,445	54,943,455
Asset Retirement Obligation	230	19,392,584	-
Miscellaneous Long Term Liability Due to Associated Companies	234	-	-
Accumulated Deferred Income Taxes	281-283	325,260,087	318,579,479
Total Deferred Credits		\$ 434,610,733	\$ 398,859,002
Total Liabilities and Other Credits		\$ 2,265,162,692	\$ 2,020,140,610

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 13

Responding Witness: Valerie L. Scott

Q-13. Provide the following:

- a. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on a Kentucky jurisdictional electric operations basis. Only one copy needs to be supplied to the Commission. Other parties of record may examine the copy filed with the Commission.
- b. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on a total company basis. Only one copy needs to be supplied to the Commission. Other parties of record may examine the copy filed with the Commission.

A-13. See attached.

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - BALANCE SHEET ACCOUNTS
AT SEPTEMBER 30, 2003

ACCOUNT	DESCRIPTION	Total Company BALANCE	Jurisdictional Allocator	Kentucky Retail Balance
101001	PLT IN SERV-EXCL 289	3,187,404,919.39	0.86891	2,769,568,008.51
102001	ELECTRIC PLANT-PURCHASED OR SOLD	(98,520.00)	0.88826	(87,511.38)
107001	CONSTR WORK IN PROG	340,594,829.71	0.87058	296,515,046.85
108005	ACCUM DEPRECIATION - ASSET RETIREMENT OBLIGATION	(1,646,876.69)	0.86065	(1,417,384.42)
108006	ACCUM DEPRECIATION - ASSET RETIREMENT OBLIGATION	(1,113.74)	0.79459	(884.97)
108007	ACCUM DEPR - ARO - OTHER PRODUCTION	(20,048.52)	0.86065	(17,254.76)
108011	ACCUM DEPR-STEAM POWER GENERATION	(811,775,586.28)	0.86065	(698,654,658.33)
108012	ACCUM DEPR-HYDRO POWER GENERATION	(8,449,171.24)	0.86065	(7,271,779.23)
108013	ACCUM DEPR-OTHER POWER GENERATION	(57,579,984.66)	0.86065	(49,556,213.80)
108014	ACCUM DEPR-TRANSMISSION	(260,435,589.03)	0.79459	(206,939,514.69)
108015	ACCUM DEPR-DISTRIBUTION	(389,550,340.77)	0.93756	(365,226,817.49)
108016	ACCUM DEPR-GENERAL	(33,403,382.84)	0.88826	(29,670,888.84)
108017	TRANSPORTATION	(21,674,375.24)	0.88826	(19,252,480.55)
108901	RETIREMENT - RWIP	(2,433,418.03)	0.86107	(2,095,343.26)
111002	AMORT-LTD-TERM PLANT	(13,288,367.64)	0.87469	(11,623,202.29)
121001	NONUTIL PROP IN SERV	1,027,089.06	0	-
122002	ACCUM AMORT-NONUTIL	(130,408.90)	0	-
123001	INVEST. IN ASSOC CO	10,239,079.00	0	-
123107	INVESTMENT IN KU RECEIVABLES LLC	3,000,000.00	0	-
124002	INVESTMENT IN OVEC	250,000.00	0	-
124009	OTHER INVESTMENTS-ALLY	548,053.13	0	-
128002	OTHER SPECIAL FUNDS	1,579.50	0	-
128005	OMU-INTEREST ON RESERVE, NEW	740,398.68	0	-
128006	OMU-R&I ON MAINTENANCE RESERVE	644,771.11	0	-
128007	OMU-R&I ON ADDITIONS AND REPLACEMENTS	120,000.00	0	-
128008	OMU-R&I ON OPERATIONS	538,258.48	0	-
128009	OMU-R&I INTEREST ON PURCHASE POWER	112,000.00	0	-
128010	OMU-PURCHASED POWER, COAL RESERVE	3,085,431.33	0	-
131060	CASH CLEARING	(18,763,986.21)	0.87985	(16,509,493.27)
131070	KU CASH ACCOUNTS	27,849,666.70	0.87985	24,503,529.25
134001	SPECIAL DEPOSITS	246,616.37	0.87985	216,985.41
135001	WORKING FUNDS	94,873.08	0.87985	83,474.08
136013	TEMP INV-MONEY POOL-GOLDMAN SACHS	(98,730,541.95)	0.87985	(86,868,067.33)
136014	TEMP INV-MONEY POOL-CLEARING	98,730,541.95	0.87985	86,868,067.33
142001	CUST A/R-ACTIVE	50,602,587.89	0	39,019,052.06
142003	WHOLESALE SALES A/R	214,217.06	0	-
142004	TRANSMISSION RECEIVABLE	2,744,185.76	0.86065	2,361,783.47
142005	CUST A/R SOLD TO SUBSIDIARY	(50,693,000.00)	0	-
142008	WHOLESALE SALES ACCOUNTS RECEIVABLE-UNBILLED	4,321,757.91	0	-
142009	KU PITCAIRN RECEIVABLE	195,715.85	0	-
143002	ACCTS REC - UNBILLED PROJECTS	21,387.77	0.87985	18,818.03
143008	EMPLOYEE COMPUTER LOANS	291,646.28	0.87985	256,604.98
143011	INSURANCE CLAIMS	18,193.99	0.87985	16,007.98
143012	ACCTS REC - MISCELLANEOUS	1,584,824.80	0.87985	1,394,408.10
143016	ACCTS REC - FREIGHT REBATE	(2,342.71)	0.87985	(2,061.23)
143017	ACCTS REC - DAMAGE CLAIMS (DTS)	127,968.05	0.87985	112,592.69
143018	ACCTS REC - RAR SETTLEMENTS	107,082.37	0.87985	94,216.42
143019	ACCTS REC - TAX REFUNDS	290,786.46	0.87985	255,848.47
143022	ACCTS REC - BEYOND THE METER	239,138.40	0.87985	210,405.92
144001	UNCOLL ACCT-CR-UTIL	(1,366,119.75)	0.86588	(1,182,895.77)
144002	UNCOLL ACCT-DR-C/OFF	1,880,699.62	0.86588	1,628,460.19
144003	UNCOLL ACCT-CR-RECOV	(514,579.87)	0.86588	(445,564.42)
144004	UNCOLL ACCT-CR-OTHER	(672,965.61)	0.86588	(582,707.46)
144006	UNCOLL ACCT-A/R MISC	(280,000.00)	0.86588	(242,446.40)
144007	UNCOLL ACCTS OFFSET - A/R SOLD TO SUBSIDIARY	520,000.00	0.86588	450,257.60
145002	NOTES RECEIVABLE FROM KU RECEIVABLES LLC	36,538,156.00	0	-
146021	LEM-DISCONTINUED OPERATIONS	24,928.14	0	-
146100	INTERCOMPANY	10,574,136.60	0	-
146200	A/R FRM ASSOC CO-AP SOURCE	(273,775.85)	0	-
151020	COAL PURCHASES - TONS	28,459,604.46	0.86094	24,502,011.86
151021	COAL - BTU ADJ - BTU	(20,054.00)	0.86094	(17,265.29)
151030	FUEL OIL - GAL	2,732,830.23	0.86094	2,352,802.86
151060	RAILCARS-OPER/MTCE	1,983,873.97	0.86094	1,707,996.46
151061	GAS PIPELINE OPER/MTCE	403,439.56	0.86094	347,337.25
154001	MATERIALS/SUPPLIES	21,997,072.83	0.86916	19,118,975.82
154003	LIMESTONE	76,473.34	0.86094	65,838.96
158101	ALLOWANCE INVENTORY	69,415.36	0.85997	59,695.13
163001	STORES EXPENSE	(30,884.86)	0.86916	(26,843.88)
163002	WAREHOUSE EXPENSES	734,120.59	0.86916	638,088.25
163003	FREIGHT	778,488.77	0.86916	676,631.30
163004	ASSET RECOVERY	8,174.46	0.86916	7,104.91
163005	SALES TAX	2,666,435.19	0.86916	2,317,558.81
163006	PHYS INVENT ADJUSTMT	804,973.88	0.86916	699,651.10
163007	INVOICE PRICE VARIANCES	(468,373.81)	0.86916	(407,091.78)
163100	OTHER	663,474.78	0.86916	576,665.74
165001	PREPAID INSURANCE	1,695,051.39	0.89714	1,520,698.40
165002	PREPAID TAXES	549,701.53	0.89714	493,159.23
165004	PREPAID INTEREST	468,054.72	0.89714	419,910.61
165017	PREPAID KEY MAN LIFE INS. PREMIUMS	188,923.41	0.89714	169,490.75
173001	ACCRUED UTIL REVENUE	(8,553,000.00)	0.98807	(8,450,962.71)
175001	DERIVATIVE ASSET - NONHEDGING-CURRENT	118,865.32	0.87985	104,583.65
176001	DERIVATIVE ASSET - CF/FV HEDGING-CURRENT	342,180.50	0.87985	301,067.51
181130	KU SERIES P 7.92	152,387.48	0.87985	134,078.12
181131	KU SERIES P 8.55	287,706.52	0.87985	253,138.58
181134	KU SERIES R 7.55	393,937.53	0.87985	346,605.94

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - BALANCE SHEET ACCOUNTS
AT SEPTEMBER 30, 2003

ACCOUNT	DESCRIPTION	Total Company BALANCE	Jurisdictional Allocator	Kentucky Retail Balance
181135	KU SERIES S 5.99%	86,078.18	0.87985	75,735.89
181143	KU SERIES 9, 5 3/4 DUE 12/01/23	650,618.80	0.87985	572,446.95
181144	KU SERIES 10, VARIOUS, DUE 11/01/24	433,384.82	0.87985	381,313.63
181145	KU SERIES A, 4.75%, DUE 05/01/23	338,607.29	0.87985	297,923.62
181184	UNAM EXP-PCB CC2002A \$20.93M 2/32	114,595.46	0.87985	100,826.82
181185	UNAM EXP-PCB CC2002B \$2.4M 2/32	79,230.01	0.87985	69,710.52
181186	UNAM EXP-PCB MC2002A \$7.4M 2/32	88,391.14	0.87985	77,770.94
181187	UNAM EXP-PCB MC2002A \$7.2M 2/32	88,772.72	0.87985	78,106.68
181188	UNAM EXP-PCB CC2002C \$96M 10/32	2,118,312.47	0.87985	1,863,797.23
182301	FASB 109 ADJ-FED	11,595,016.00	0.87985	10,201,674.83
182302	FASB 109 GR-UP-FED	6,704,809.00	0.87985	5,899,226.20
182303	FASB 109 ADJ-STATE	12,179,051.00	0.87985	10,715,738.02
182304	FASB 109 GR-UP-STATE	1,596,811.00	0.87985	1,404,954.16
182314	OTHER REGULATORY ASSETS	491,945.03	0.85375	419,998.07
182315	REGULATORY ASSET - PENSION	893,523.93	0.88826	793,681.57
182316	VDT EXPENSES	29,389,015.66	1	29,389,015.66
182317	OTHER REGULATORY ASSETS ARO - STEAM	10,972,950.71	0.86065	9,443,870.03
182318	OTHER REG ASSETS ARO - TRANSMISSION	621.74	0.86065	535.10
183301	PRELIM SURV/INV-ELEC	459,942.91	0.86891	399,648.99
184001	VACATION PAY-CL	(2,343,184.60)	0.88826	(2,081,357.15)
184002	VACATION PAY	2,343,184.60	0.88826	2,081,357.15
184010	HOLIDAY PAY-CL	(1,437,484.59)	0.88826	(1,276,860.06)
184011	HOLIDAY PAY	1,219,557.45	0.88826	1,083,284.10
184020	SICK PAY-CL	(465,445.37)	0.88826	(413,436.50)
184021	SICK PAY	1,110,654.89	0.88826	986,550.31
184030	OTH OFF-DUTY PAY-CL	(392,138.18)	0.88826	(348,320.66)
184031	OTHER OFF-DUTY PAY	387,846.15	0.88826	344,508.22
184040	ACCRUED TIA-CLEARING	(3,081,320.81)	0.88826	(2,737,014.02)
184073	WORKERS COMP PREMIUM	34,712.81	0.88826	30,834.00
184074	WORKERS COMP CLAIMS	791,037.05	0.88826	702,646.57
184075	WORKERS COMP INS-CL	(673,574.69)	0.88826	(598,309.45)
184091	PENSION PLANS	(3,726,057.05)	0.88826	(3,309,707.44)
184093	LONG TERM DISAB INS	(25,999.23)	0.88826	(23,094.08)
184094	POST RETIRE-FASB 106	(6,878,831.64)	0.88826	(6,110,190.99)
184095	OPEB - FASB 112	(465,068.09)	0.88826	(413,101.38)
184101	GROUP LIFE INS	(53,676.74)	0.88826	(47,678.90)
184103	MAJ MEDICAL INS	(3,969,282.11)	0.88826	(3,525,754.53)
184104	DENTAL INS	78,211.28	0.88826	69,471.95
184105	MEDICAL INSURANCE	3,820,792.84	0.88826	3,393,857.45
184108	401K PLAN	126,500.93	0.88826	112,365.72
184116	401K STOCK DROP-IN CLEARING	(337,017.61)	0.88826	(299,359.26)
184300	TRANSPORT EXP-CL	(17,797,974.41)	0.88826	(15,809,228.75)
184301	GASOLINE-TRANSP	1,158,809.27	0.88826	1,029,323.92
184303	TIRE/TIRE RPR-TRANSP	8,467.11	0.88826	7,521.00
184304	VEHICLE REPR-TRANSP	3,272,476.18	0.88826	2,906,809.69
184306	GARAGE OP EXP-TRANSP	1,191,139.95	0.88826	1,058,041.97
184307	ADMIN/OTH EXP-TRANSP	560,031.38	0.88826	497,453.47
184308	VALUE-ADD SVCSTR	204,355.00	0.88826	181,520.37
184309	DIESEL FUEL-TRANSP	1,294,643.98	0.88826	1,149,980.46
184312	RENT/STORAGE-TRANSP	3,878,106.94	0.88826	3,444,767.27
184314	LICENSE/TAX-TRANSP	72,353.93	0.88826	64,269.10
184315	DEPRECIATION-TRANSP	6,543,302.05	0.88826	5,812,153.48
184317	VEHICLE PART ADMINISTRATION	44,636.42	0.88826	39,648.75
184318	TRANSPORTATION CLEARING ACCOUNT ADJUSTMENT	863,000.00	0.88826	766,568.38
184319	FUEL ADMINISTRATION VEHICLES	4,695.99	0.88826	4,171.26
184320	TRANSPORTATION CLEARING ACCOUNT ADJUSTMENT OFFSET	(863,000.00)	0.88826	(766,568.38)
184400	POWER OPR EQ-CL	(173,969.33)	0.88826	(154,530.00)
184404	VEHICLE REPR-PWR OPR	60,524.70	0.88826	53,761.67
184406	GARAGE OP EXP-PWR OP	142,564.89	0.88826	126,634.69
184407	ADMIN/OTH EXP-PWR OP	40,634.62	0.88826	36,094.11
184412	RENT/STORAGE-PWR OPR	4,014.53	0.88826	3,565.95
184417	EQUIPMENT PART ADMINISTRATION	12,689.19	0.88826	11,271.30
184450	CL ACC TO OTH DEF CR	17,262,111.42		
184601	LOCAL ENGR CLR - RETAIL ELEC-TRANSMISSION	1,758.75	0.79459	1,397.49
184602	LOCAL ENGR CLR - RETAIL ELEC-DISTRIBUTION	28,163.44	0.93756	26,404.91
184610	CONST. OVERHEADS - PLANT	228,805.78	0.86065	196,921.69
184611	CONST OVERHEADS - TRANSMISSION	(853,144.06)	0.86065	(734,258.44)
184612	CONST OVERHEADS - DISTRIBUTION	(1,188,876.97)	0.93756	(1,114,643.49)
184614	CONST OVERHEADS - GO	(2,062,738.04)	0.88826	(1,832,247.69)
184701	EMPLOYEE ADVANCES - CLEARING	(1,000.00)	0.88826	(888.26)
186001	MISC DEFERRED DEBITS	10,602,372.07	0.00827	87,681.62
186004	FINANCING EXPENSE	37,700.00	0.87985	33,170.35
186020	OMU EMISSION ALLOWANCE INVENTORY	8,326,438.52	0.86094	7,168,563.98
186023	KU RATE CASE	277,583.28	1	277,583.28
186050	CUSTOMER ORDERS	(291,955.54)	0.9416	(274,905.34)
186071	KU LONG-TERM DER ASSET (FAS 133) SWAP MATURES 5/15/07	6,705,783.00	0.87985	5,900,083.17
186072	KU LONG-TERM DER. ASSET (FAS 133) SWAP MATURES 12/1/23	3,062,535.00	0.87985	2,694,571.42
186073	KU LONG-TERM DER. ASSET (FAS 133) SWAP MATURES 6/1/25	6,148,267.00	0.87985	5,409,552.72
186200	RC&EEP LGE ADM-LAB	124,795.62	1	124,795.62
186201	RC&EEP LGE ADM-NOLAB	38,322.73	1	38,322.73
186225	RC&EEP WEATHERIZ.	302,874.78	1	302,874.78
186231	RC&EEP LIGHTING	4,179.26	1	4,179.26
186235	RC&EEP OTHER	296,754.54	1	296,754.54
186251	RES DIR LOAD CONTROL	2,639,596.80	1	2,639,596.80
186260	RES ENERGY AUD	287,670.44	1	287,670.44

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - BALANCE SHEET ACCOUNTS
AT SEPTEMBER 30, 2003

ACCOUNT	DESCRIPTION	Total Company BALANCE	Jurisdictional Allocator	Kentucky Retail Balance
186380	DSM PROGRAM	(5,760,852.13)	1	(5,760,852.13)
186506	INTANGIBLE PENSION ASSET	10,106,240.00	0.88826	8,976,968.74
189031	KU SERIES L 9 1/8%	42,441.19	0.87985	37,341.88
189032	KU SERIES M 9 1/4%	282,820.87	0.87985	248,839.94
189033	KU SERIES P 7.92%	775,078.90	0.87985	681,953.17
189036	KU SERIES S	138,198.30	0.87985	121,593.77
189042	KU SERIES A 4.75%	328,818.90	0.87985	289,311.31
189084	UNAM LOSS-PCB CC2002A \$20.93M 2/32	1,028,452.84	0.87985	904,884.23
189085	UNAM LOSS-PCB CC2002B \$2.4M 2/32	117,800.93	0.87985	103,647.15
189086	UNAM LOSS-PCB MC2002A \$7.4M 2/32	361,242.55	0.87985	317,839.26
189087	UNAM LOSS-PCB MC2002A \$7.2M 2/32	365,562.96	0.87985	321,640.57
189088	UNAM LOSS-PCB CC2002C \$96M 10/32	5,394,864.63	0.87985	4,746,671.64
190001	ACC DEF INC TAX-FED	24,696,430.91	0.85375	21,084,577.89
190003	ACC DEF INC TAX-ST	6,432,066.85	0.85375	5,491,377.07
190007	FASB 109 ADJ-FED	16,533,113.00	0.87985	14,546,659.47
190008	FASB 109 GRS-UP-FED	8,884,063.00	0.87985	7,816,642.83
190009	FASB 109 ADJ-STATE	6,926,297.00	0.87985	6,094,102.42
190010	FASB 109 GRS-UP-ST	630,415.00	0.87985	554,670.64
190011	FAS 133 DEF TAX ASSET-FED	632,914.40	0.87985	556,869.73
190012	FAS 133 DEF TAX ASSET-STATE	158,228.60	0.87985	139,217.43
201002	COMMON STOCK-W/O PAR	(308,139,977.56)	0.87825	(270,623,935.29)
204002	PS-\$25 PAR VAL-5%	(40,000,000.00)	0.87359	(34,943,600.00)
211001	CONTRIBUTED CAPITAL - MISC.	(15,000,000.00)	0.87825	(13,173,750.00)
214010	CAP STOCK EXP-COMMON	321,288.87	0.87825	282,171.95
214011	CAP STOCK EXP-PREFERRED-KU	273,105.42	0.87825	239,854.84
215101	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE	(114,735.25)	0.87825	(100,766.23)
216001	UNAPP RETAINED EARN	(547,575,912.22)	0.87825	(480,908,544.91)
216101	UNAPP UNDSST SUB EARN	(8,943,279.00)	0	-
219003	OCI - MINIMUM PENSION LIABILITY	10,462,375.00	0.87825	9,188,580.84
219005	ACCUMULATED OCI - HEDGES	(303,408.50)	0.87825	(266,468.52)
221131	KU FM SERIES P 7.92%	(53,000,000.00)	0.87825	(46,547,250.00)
221132	KU FM SERIES P 8.55%	(33,000,000.00)	0.87825	(28,982,250.00)
221135	KU FM SERIES R 7.55%	(50,000,000.00)	0.87825	(43,912,500.00)
221136	KU FM SERIES S 5.99%	(36,000,000.00)	0.87825	(31,617,000.00)
221144	KU PC SERIES 9, 5 3/4% DUE 12/01/23	(50,000,000.00)	0.87825	(43,912,500.00)
221145	KU PC SERIES 10, VARIOUS, DUE 11/01/24	(54,000,000.00)	0.87825	(47,425,500.00)
221146	KU PC SERIES A, 4.75%, DUE 05/01/23	(12,900,000.00)	0.87825	(11,329,425.00)
221184	PCB CC2002A \$20.93M DUE 2/32 VAR	(20,930,000.00)	0.87825	(18,381,772.50)
221185	PCB CC2002B \$2.4M DUE 2/32 VAR	(2,400,000.00)	0.87825	(2,107,800.00)
221186	PCB MC2002A \$7.4M DUE 2/32 VAR	(7,400,000.00)	0.87825	(6,499,050.00)
221187	PCB MC2002A \$7.2M DUE 2/32 VAR	(7,200,000.00)	0.87825	(6,323,400.00)
221188	PCB CC2002C \$96M DUE 10/32 VAR	(96,000,000.00)	0.87825	(84,312,000.00)
221201	KU L-T DER LIAB (FAS 133) \$53M END 05/15/07	(8,177,900.00)	0.87825	(7,182,240.68)
221202	KU L-T DER LIAB (FAS 133) \$50M END 12/01/23	(1,556,000.00)	0.87825	(1,366,557.00)
221203	KU L-T DER LIAB (FAS 133) \$50M END 06/01/25	(6,148,267.00)	0.87825	(5,399,715.49)
228301	FASB106-POST RET BEN	(48,266,133.09)	0.88826	(42,872,875.38)
228302	FASB106-POST RET BEN - VA	(4,024,034.67)	0.88826	(3,574,389.04)
228303	FASB106-POST RET BEN - FERC	(3,185,062.94)	0.88826	(2,829,164.01)
230002	ASSET RETIREMENT OBLIGATIONS - STEAM	(19,374,150.50)	0.86065	(16,674,362.63)
230003	ASSET RETIREMENT OBLIGATIONS - TRANSMISSION	(18,433.00)	0.86065	(15,864.36)
232001	ACCTS PAYABLE-REG	(24,004,705.22)	0.86916	(20,863,929.59)
232002	SALS/WAGES ACCRUED	(1,217,012.40)	0.88826	(1,081,023.43)
232004	DEF OFFICERS SAL	(440,479.11)	0.88826	(391,259.97)
232006	DIVS PAY-CIT FIDELIT	(1,755.26)	0.87985	(1,544.37)
232009	PURCHASING ACCRUAL	326,164,881.30	0.86916	283,489,468.23
232010	WHOLESALE PURCHASES A/P	(7,577,494.80)	0.86916	(6,586,055.38)
232011	TRANSMISSION PAYABLE	(1,401,553.91)	0.86916	(1,218,174.60)
232014	RECEIVING/INSPECTION ACCRUAL	(328,865,455.30)	0.86916	(284,098,379.13)
232020	CORPORATE PROCARD LIABILITY	(136.34)	0.86916	(118.50)
232100	ACCOUNTS PAYABLE-TRADE	(4,999,034.68)	0.86916	(4,344,960.98)
232102	PENSION PAYABLE	(40,825,361.98)	0.88826	(36,263,536.03)
232105	WORKERS COMPENSATION	(3,523,082.32)	0.88826	(3,129,413.10)
232109	POST EMPLOY BENE PAY	(5,073,000.00)	0.88826	(4,506,142.98)
232112	PENSION PAYABLE-VA	(387,800.54)	0	-
232113	PENSION PAYABLE-FERC	(306,384.16)	0	-
232205	IBEW UNION DUES WITHHOLDING PAYABLE	(13.26)	0.88826	(11.78)
232206	UNITED WAY WITHHOLDING PAYABLE	(1,685.35)	0.88826	(1,497.03)
232207	US SAVINGS BONDS WITHHOLDING PAYABLE	(1,817.50)	0.88826	(1,614.41)
232214	401K WITHHOLDING PAYABLE	(191.19)	0.88826	(169.83)
232216	DCAP WITHHOLDING PAYABLE	(7,564.85)	0.88826	(6,719.55)
232217	FUND FOR THE ARTS WITHHOLDING PAYABLE	9.00	0.88826	7.99
232223	GARNISHEES WITHHOLDING PAYABLE	1.33	0.88826	1.18
232235	UNITED STEEL WORKERS UNION DUES	17.80	0.88826	15.81
232238	HCRA WITHHOLDING PAYABLE	(5,490.80)	0.88826	(4,877.26)
232239	UNIVERSAL LIFE INS WITHHOLDING PAYABLE	(542.73)	0.88826	(482.09)
233006	NOTES PAYABLE TO FIDELIA	(175,000,000.00)	0.87825	(153,693,750.00)
233100	NOTES PAYABLE TO ASSOC CO	(98,730,541.95)	0.87825	(86,710,098.47)
234010	I/C PAYABLE - FIDELIA	(2,393,645.85)	0.87825	(2,102,219.47)
234100	A/P TO ASSOC CO	(15,317,221.81)	0	-
234200	A/P TO ASSOC CO -AP SOURCE	(9,595,777.96)	0	-
235001	CUSTOMER DEPOSITS	(12,940,956.22)	0.95428	(12,349,295.70)
236005	STATE UNEMPLOYMENT-OPR	(199,072.04)	0.88826	(176,827.73)
236007	FICA-OPR	(408,341.58)	0.88826	(362,713.49)
236009	AUTO/TRAILER LICENSE-OPR	106,249.84	0.86891	92,321.55
236010	CORP INCOME-KY-OPR	(6,080,450.72)	0.82523	(5,017,770.35)

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - BALANCE SHEET ACCOUNTS
AT SEPTEMBER 30, 2003

ACCOUNT	DESCRIPTION	Total Company BALANCE	Jurisdictional Allocator	Kentucky Retail Balance
236011	CORP INCOME-FED-OPR	(581,394.68)	0.81556	(474,162.25)
236014	ST SALES/USE TAX-KY-OPR	(178,252.02)	0.86588	(154,344.86)
236021	OTHER TAXES ACCRUED-OPR	(158,418.11)	0.86891	(137,651.08)
236028	REAL ESTATE & PERSONAL PROPERTY TAXES	(3,039,967.82)	0.87682	(2,665,416.90)
237133	KU SERIES P 7.92%	(1,574,100.00)	0.87985	(1,384,971.89)
237134	KU SERIES P 8.55%	(1,058,062.50)	0.87985	(930,936.29)
237137	KU SERIES R 7.55%	(1,258,333.37)	0.87985	(1,107,144.62)
237138	KU SERIES S 5.99%	(449,250.00)	0.87985	(395,272.61)
237146	KU SERIES 9, 5 3/4%, DUE 12/01/23	(958,333.37)	0.87985	(843,189.62)
237147	KU SERIES 10, VARIOUS, DUE 11/01/24	(45,064.27)	0.87985	(39,649.80)
237149	2000 SERIES A - 4.75%	(1,934.96)	0.87985	(1,702.47)
237151	KU ACCR. INT. SWAP-MATURES 5/15/07, \$53M	896,554.80	0.87985	788,833.74
237152	KU ACCR. INT. SWAP-MATURES 12/1/23, \$50M	822,566.80	0.87985	723,735.40
237153	KU ACCR. INT. SWAP-MATURES 6/1/25, \$50M	1,089,098.10	0.87985	958,242.96
237184	ACCR INT-PCB CC2002A \$20.93M 2/32	(4,214.67)	0.87985	(3,708.28)
237185	ACCR INT-PCB CC2002B \$2.4M 2/32	(483.29)	0.87985	(425.22)
237186	ACCR INT-PCB MC2002A \$7.4M 2/32	(1,490.17)	0.87985	(1,311.13)
237187	ACCR INT-PCB MC2002A \$7.2M 2/32	(1,449.87)	0.87985	(1,275.67)
237188	ACCR INT-PCB CC2002C \$96M 10/32	(30,575.99)	0.87985	(26,902.28)
237301	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(490,052.22)	0.9542	(467,607.83)
238001	DIV-PS-5%, \$25 PV	(188,001.65)	0.87985	(165,413.25)
241001	TAX COLL PAY-FICA	23,960.38	0.88826	21,283.05
241002	T/C PAY-PERS INC-KY	105.71	0.88826	93.90
241006	T/C PAY-ST SALES/USE	(982,726.73)	0.86588	(850,923.42)
241009	T/C PAY-OCCUP/SCHOOL	(1,700,572.97)	0.88826	(1,510,550.95)
241040	SALES TAX BILLED CUSTOMERS-TENNESSEE	(22.27)	0	-
241041	CONSUMER UTILITY TAX-VA	(103,513.29)	0	-
241042	SALES TAX-NORTON, VA	814.29	0	-
241043	WISE COUNTY, VA SALES TAX	27.48	0	-
241044	LEE COUNTY, VA SALES TAX	(19.82)	0	-
241045	UNKNOWN LOCAL VA. SALES TAX	4,430.45	0	-
241050	FRANCHISE FEE-NET UNBILLED	58,570.59	0.86588	50,715.10
241051	FRANCHISE FEE PAYABLE-CHARGE UNCOLLECTED	10,032.81	0.86588	8,687.21
241052	FRANCHISE FEE COLLECTED ON BAD DEBTS	(2,718.11)	0.86588	(2,353.56)
241053	PENNSYLVANIA GROSS RECEIPTS TAX	(169,922.70)	0	-
241060	KU LICENSE FEES (P/R)	(58,945.62)	0.86588	(51,040.01)
242002	MISC LIAB-VESTED VAC	(4,035,726.30)	0.88826	(3,584,774.24)
242007	PAYROLL ADVANCES	(325.00)	0.88826	(288.68)
242012	LOCK NO 7 RENTAL	(0.02)	0	-
242014	ESCHEATED DEPOSITS	(101,922.30)	0.9416	(95,970.04)
242015	FRANCHISE FEE PAYABLE-FRANCHISE LOCATIONS	(2,498,842.29)	0.86588	(2,163,697.56)
242028	SERVICE DEPOSIT REFUND PAYABLE	(3,701.87)	0.9416	(3,485.68)
242030	WINTERCARE ENERGY FUND	(5,486.86)	1	(5,486.86)
242032	REVENUE SUBJECT TO REFUND-RETAIL	548,681.00	0.86588	475,091.90
244001	DERIVATIVE LIABILITY - NONHEDGING-CURRENT	(38,526.66)	0.88826	(34,221.69)
245001	DERIVATIVE LIABILITY - CF/FV HEDGING-CURRENT	(41,198.50)	0.88826	(36,594.98)
252001	LINE EXTENSIONS	(641,412.10)	0.967675	(620,678.45)
252003	OTH CUST ADV-CONSTR	(1,191.83)	0.967675	(1,153.30)
252005	MOBILE HOME LINE	(35,168.29)	0.967675	(34,031.48)
252006	20% SUPPLEMENT	(826,844.03)	0.967675	(800,116.30)
253004	OTH DEFERRED CR-OTHR	(337,158.64)	0.88826	(299,484.53)
253005	CL ACC FR OTH DEF DR	(17,262,111.42)	0.88826	(15,333,243.09)
253013	REVENUE SUBJECT TO REFUND	(10,346,000.07)	1	(10,346,000.07)
254001	FASB 109 ADJ-FED	(28,718,986.00)	0.88826	(25,509,926.50)
254002	FASB 109 GR-UP-FED	(15,445,534.00)	0.88826	(13,719,650.03)
254003	FASB 109 ADJ-STATE	(7,204,586.00)	0.88826	(6,399,545.56)
254004	FASB 109 GR-UP-STATE	(655,439.00)	0.88826	(582,200.25)
254012	SPARE PARTS	(1,054,591.90)	0.87985	(927,882.68)
254014	REGULATORY LIABILITY ARO - STEAM	(238,130.00)	0.86065	(204,946.58)
254015	REGULATORY LIABILITY ARO - TRANSMISSION	(671,770.00)	0.86065	(578,158.95)
255002	JOB DEVELOP CR	(6,519,139.00)	0.8365	(5,453,259.77)
282001	DEF INC TAX-PROP-FED	(239,616,788.49)	0.85375	(204,572,833.17)
282003	DEF INC TAX-PROP-ST	(45,605,821.55)	0.85375	(38,935,970.15)
282007	FASB 109 ADJ-FED PRO	4,820,505.00	0.85375	4,115,506.14
282009	FASB 109 ADJ-ST PROP	(11,044,057.00)	0.85375	(9,428,863.66)
283001	DEF INC TAX-OTH-FED	(20,873,650.39)	0.85375	(17,820,879.02)
283003	DEF INC TAX-OTH-ST	(5,256,869.36)	0.85375	(4,488,052.22)
283005	FASB 109 - ARO 143 FED	(5,591,563.00)	0.85375	(4,773,796.91)
283006	FASB 109 - ARO 143 ST	(1,436,525.00)	0.85375	(1,226,433.22)
283007	FASB 109 ADJ-FED	(894,984.00)	0.85375	(764,092.59)
283008	FASB 109 GRS-UP-FED	(482,049.00)	0.85375	(411,549.33)
283009	FASB 109 ADJ-STATE	1.00	0.85375	0.85
283011	FASB 109 GR-UP-F-OTH	2,595,611.00	0.85375	2,216,002.89
283012	FASB 109 GR-UP-S-OTH	(991,968.00)	0.85375	(846,892.68)
283013	FAS 133 DEF TAX LIABILITY-FED	(705,542.40)	0.85375	(602,356.82)
283014	FAS 133 DEF TAX LIABILITY-STATE	(176,385.60)	0.85375	(150,589.21)
	TOTAL	0.00		

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS
FOR THE PERIOD OCTOBER 1, 2002 - SEPTEMBER 30, 2003

ACCOUNT	DESCRIPTION	TOTALS	Jurisdictional Allocator	Kentucky Retail Balance
403011	DEPREC EXP - STEAM POWER GEN	34,626,141.09	0.84879	29,390,322.30
403012	DEPREC EXP - HYDRO POWER GEN	166,024.69	0.85925	142,656.71
403013	DEPREC EXP - OTH POWER GEN	11,660,073.11	0.8578	10,002,010.71
403014	DEPREC EXP - TRANSMISSION	14,361,779.31	0.79667	11,441,598.72
403015	DEPREC EXP - DISTRIBUTION	28,665,698.29	0.97048	27,819,486.88
403016	GENERAL DEPRECIATION EXPENSE	7,113,763.36	0.88826	6,318,871.44
403111	DEPREC EXP ARO STEAM	131,195.21	0.86065	112,913.16
403112	DEPREC EXP ARO TRANSMISSION	43.74	0.86065	37.64
404401	AMT-EL INTAN PLT-RTL	4,509,127.62	0.88928	4,009,877.01
407401	REGULATORY CREDITS - STEAM	(10,972,950.71)	0.86065	(9,443,870.03)
407402	REGULATORY CREDITS - TRANSMISSION	(621.74)	0.86065	(535.10)
408101	TAX-NON INC-UTIL OPR	(746,615.63)	0.86891	(648,741.79)
408102	REAL & PERSONAL PROP. TAX	9,364,999.98	0.87682	8,211,419.28
408103	KY PUBLIC SERVICE COMMISSION TAX	1,481,719.26	1	1,481,719.26
408105	FEDERAL UNEMPLOYMENT INSURANCE TAX	320,335.34	0.88826	284,541.07
408106	FEDERAL OLD AGE BENEFITS TAX	5,121,750.37	0.88826	4,549,445.98
408107	STATE UNEMPLOYMENT INSURANCE TAX	(5,492.14)	0.88826	(4,878.45)
408195	FEDERAL UNEMPLOYMENT INSURANCE TAX - INDIRECT	8,787.30	0.88826	7,805.41
408196	FEDERAL OLD AGE BENEFITS TAX - INDIRECT	98,188.17	0.88826	87,216.62
408197	STATE UNEMPLOYMENT INSURANCE TAX - INDIRECT	5,492.14	0.88826	4,878.45
408202	TAX-NON INC-OTHER	10,000.00		-
409101	FED INC TAX-UTIL OPR	23,165,407.69	0.81556	18,892,779.90
409102	KY ST INCOME TAXES	8,605,894.13	0.82523	7,101,842.01
409201	FED INC TAX-G/L DISP	49,302.00		-
409203	FED INC TAX-OTHER	(835,362.05)		-
409204	ST INC TAX-G/L DISP	12,666.14		-
409206	ST INC TAX-OTHER	(183,123.95)		-
410101	DEF FED INC TAX-OPR	51,639,135.08	0.87985	45,434,693.00
410102	DEF ST INC TAX-OPR	10,102,377.93	0.87985	8,888,577.22
410203	DEF FEDERAL INC TX	699,778.68		-
410204	DEF STATE INC TAX	82,990.96		-
411101	FED INC TX DEF-CR-OP	(34,595,673.69)	0.87985	(30,439,003.50)
411102	ST INC TAX DEF-CR-OP	(7,375,955.51)	0.87985	(6,489,734.46)
411150	ACCRETION EXPENSE - STEAM	915,100.50	0.86065	787,581.25
411151	ACCRETION EXPENSE - TRANSMISSION	883.00	0.86065	39,019,052.06
411201	FD INC TX DEF-CR-OTH	(165,192.07)		-
411202	ST INC TX DEF-CR-OTH	(42,439.95)		-
411801	GAIN-DISP OF ALLOW	(286,165.87)	0.86065	(246,288.66)
416001	EXPENSES FROM CUSTOMER SERVICE LINES	248,891.79		-
417121	OFFICE SUPP & EXP	(4,000.00)		-
418001	NONOPR RENT INCOME	(25.00)		-
418005	DEPREC-NONUTILITY PROP.	410.42		-
418103	EQUITY IN EARNINGS OF SUBS-EEI	(3,631,151.32)	0	-
419103	DIVS-NON ASSOC CO	(52,500.00)	0	-
419104	INT INC-ASSOC CO-N/C	(20,826.47)	0	-
419120	INT INC-CITY OF PARIS	(15,584.74)		-
419150	ALLOW FOR FUNDS USED DURING CONSTRUC-EQUITY	(1,045,163.58)	0	-
419200	OTHER INTEREST INC	(361,436.38)		-
420002	INVESTMENT TAX CREDITS	(2,719,404.00)		-
421001	MISC NONOPR INCOME	(300,225.14)		-
421101	GAIN-PROPERTY DISP	(153,529.36)		-
421502	GAIN ON FUTURES - HEDGES	(23,258.50)		-
421550	MTM INCOME - NONHEDGING	(23,147.87)		-
426101	DONATIONS	106,120.15		-
426201	LIFE INSURANCE	(786,355.93)		-
426301	PENALTIES	5,192.09		-
426401	EXP-CIVIC/POL/REL	264,594.76		-
426501	OTHER DEDUCTIONS	239,962.22		-
426502	SERP	74,010.00		-
426504	OFFICERS' TIA	97,235.00		-
426506	OTH SUPP RETIRE PMTS	7,042.19		-
426507	SR MGMT PENSION REST	(3,175.00)		-
426550	MTM LOSSES - NONHEDGING	(243,320.93)		-
426552	LOSS ON FUTURES - HEDGES	25,685.00		-
426592	SERP - INDIRECT	45,375.00		-
426594	OFFICERS' TIA - INDIRECT	52,379.00		-
427133	INT-KU SERIES P 7.92%	4,197,600.00	0.87985	3,693,258.36
427134	INT-KU SERIES P 8.55%	2,821,500.00	0.87985	2,482,496.78
427136	INT-KU SERIES Q 6.32%	2,775,533.34	0.87985	2,442,053.01
427137	INT-KU SERIES R 7.55%	3,775,000.05	0.87985	3,321,433.79
427138	INT-KU SERIES S	2,156,400.00	0.87985	1,897,308.54
427145	INT-KU SERIES 8, 7.45%, DUE 09/15/16	554,174.52	0.87985	487,590.45
427146	INT-KU SERIES 9, 5 3/4%, DUE 12/01/23	2,875,000.05	0.87985	2,529,568.79
427147	INT-KU SERIES 10, VARIOUS, DUE 11/01/24	677,781.51	0.87985	596,346.06
427148	2000 SERIES A - 4.75%	149,791.76	0.87985	131,794.28
427151	KU INT. EXP. ON SWAP-MATURES 5/15/07, \$53M	(2,347,534.23)	0.87985	(2,065,477.99)
427152	KU INT. EXP. ON SWAP-MATURES 12/1/23, \$50M	(2,338,678.13)	0.87985	(2,057,685.95)
427153	KU INT. EXP. ON SWAP-MATURES 6/1/25, \$50M	(3,181,197.97)	0.87985	(2,798,977.03)

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS
FOR THE PERIOD OCTOBER 1, 2002 - SEPTEMBER 30, 2003

ACCOUNT	DESCRIPTION	TOTALS	Jurisdictional Allocator	Kentucky Retail Balance
427184	INT EXP-PCB CC2002A \$20.93M 2/32	262,255.78	0.87985	230,745.75
427185	INT EXP-PCB CC2002B \$2.4M 2/32	30,072.33	0.87985	26,459.14
427186	INT EXP-PCB MC2002A \$7.4M 2/32	92,723.04	0.87985	81,582.37
427187	INT EXP-PCB MC2002A \$7.2M 2/32	90,216.99	0.87985	79,377.42
427188	INT EXP-PCB CC2002C \$96M 10/32	1,075,286.92	0.87985	946,091.20
427202	INTEREST EXPENSE - FASB 133	1,158,258.00	0.87985	1,019,093.30
428090	OTHER AMORT OR DEBT DISCOUNT & EXP	300,338.81	0.87985	264,253.10
428190	OTHER AMORT-REACQ DEBT	843,795.83	0.87985	742,413.76
430002	INT-DEBT TO ASSOC CO	1,347,733.92	0.87985	1,185,803.69
430003	INT EXP ON NOTES TO FIDELIA	2,393,645.85	0.87985	2,106,049.30
431002	INT-CUST DEPOSITS	656,363.38	0.9542	626,301.94
431007	INT-NQ THRIFT PLAN	25,575.26	0.87985	22,502.39
431100	OTHER INTEREST EXP	1,873,469.60	0.87985	1,648,372.23
431201	A/R SECURITIZATION - INTEREST COSTS ASSOC W/SALE	675,302.46	0.87985	594,164.87
431202	A/R SECURITIZATION - TRANSACTION COSTS	76,889.47	0.87985	67,651.20
431203	A/R SECURITIZATION - MONTHLY PROGRAM FEES	62,634.06	0.87985	55,108.58
431204	A/R SECURITIZATION - MONTHLY FACILITY FEES	91,003.16	0.87985	80,069.13
431205	A/R SECURITIZATION - DISCOUNT ON RETAINED INTEREST	(50,026.00)	0.87985	(44,015.38)
432001	ALLOW FOR FUNDS USED DURING CONSTRUC-BORROWED	(95,191.20)	0	-
435002	EXTRAORDINARY DEDUCTIONS - STEAM	5,919,827.00	0.81566	4,828,567.54
437001	PFD DIV-\$25 PV-5%	2,256,008.25	0.87985	1,984,948.86
440010	RESID (FUEL) - KWH	(280,164,345.09)	0.92785	(259,950,634.00)
442025	KU COMMERCIAL SALES - KWH	(187,132,871.68)	0.94696	(177,206,473.00)
442035	KU INDUSTRIAL SALES - KWH	(172,164,070.34)	0.99329	(171,009,442.00)
442065	MINE POWER SALES (COAL) - KWH	(29,305,633.37)	0.69152	(20,265,576.00)
444010	PUBLIC ST/HWY LIGHTS - KWH	(7,190,878.38)	0.97059	(6,979,366.00)
445010	SALES-PUB AUTH-ELEC - KWH	(55,438,092.15)	0.94381	(52,322,876.00)
445030	MUNICIPAL PUMPING - KWH	(3,215,441.84)	0.96358	(3,098,342.00)
447005	INTERCOMPANY SALES	(43,588,312.93)	0.86094	(37,526,922.13)
447021	FIRM SALES - MUNI/BEREA - KWH	(63,153,713.65)	0.86094	(54,371,558.23)
447043	BULK POWER SALES - DEMAND - KWH	(368,571.80)	0.86094	(317,318.21)
447045	BULK POWER SALES - ENERGY - KWH	(268,160.00)	0.86094	(230,869.67)
447050	SPOT SALES - ENERGY - KWH	(19,891,879.36)	0.86094	(17,125,714.62)
447055	SPOT SALES - DEMAND	687,165.69	0.86094	591,608.43
447100	BROKERED SALES	(25,828,364.80)	0.86094	(22,236,672.39)
447103	BROKERED OFF SYSTEM SALES - DEMAND	(236,220.00)	0.86094	(203,371.25)
447106	INTERCOMPANY BROKERED SALES	(157,531.13)	0.86094	(135,624.85)
447200	BROKERED PURCHASES	19,750,984.80	0.86094	17,004,412.85
449102	PROVISION FOR RATE REFUND/COLLECTION	(4,409,828.75)	1	(4,409,828.75)
449105	RATE REFUNDS-RETAIL	5,418,059.00	1.11479	6,039,976.00
451001	RECONNECT CHRQ-ELEC	(736,476.84)	0.97114	(715,222.12)
451002	TEMPORARY SERV-ELEC	(118,171.45)	0.97114	(114,781.02)
451004	OTH SERVICE REV-ELEC	(65,048.34)	0.97114	(63,171.04)
454002	OTH RENT-ELEC PROP	(2,082,925.51)	0.93966	(1,957,235.00)
456002	TRANS OF ELEC ENERGY	(16,854,593.21)	0.86065	(14,505,905.65)
456008	OTHER MISC ELEC REVS	(306,813.53)	1	(306,813.53)
456017	HOME SVCS INC FEES	(3.84)	1	(3.84)
456020	ANC REV-SCHED, SYST CNTRL, DISP SVCE	(407,211.63)	0.86065	(350,466.69)
456021	ANC REV-REACTIVE SUP/VOLTAGE CNTRL	(720,898.60)	0.86065	(620,441.38)
456030	FORFEITED REFUNDABLE ADVANCES	(107,947.18)	0.98712	(106,557.00)
500100	OPER SUPER/ENG	1,993,486.58	0.84733	1,689,140.98
500900	OPER SUPER/ENG - INDIRECT	194,303.68	0.84733	164,639.34
501001	FUEL-COAL - TON	238,837,619.28	0.86094	205,624,859.94
501020	START-UP OIL - GAL	1,099,249.56	0.86094	946,387.92
501022	STABILIZATION OIL - GAL	888,998.84	0.86094	765,374.66
501090	FUEL HANDLING	3,465,184.84	0.86094	2,983,316.24
501091	FUEL SAMPLING AND TESTING	338,781.35	0.86094	291,670.42
501990	FUEL HANDLING - INDIRECT	(61.04)	0.86094	(52.55)
502002	BOILER SYSTEMS OPR	4,899,374.36	0.84733	4,151,386.88
502003	SDRS OPERATION	27,153.12	0.84733	23,007.65
502004	SDRS-H2O SYS OPR	972,415.90	0.84733	823,957.16
502006	SCRUBBER REACTANT EX	1,638,690.83	0.84733	1,388,511.90
502100	STM EXP(EX SDRS SPP)	532,865.76	0.84733	451,513.14
505100	ELECTRIC SYS OPR	4,944,249.04	0.84733	4,189,410.54
506001	STEAM OPERATION-AIR QUALITY MONITORING & CONTROL	740,245.06	0.84733	627,231.85
506100	MISC STM PWR EXP	3,793,605.09	0.84733	3,214,435.40
506102	MISC STM PWR EXP-GALS	4,145.97	0.84733	3,513.00
509001	CLEAN AIR ACT EMISSION ALLOWANCES	58,341.14	0.84733	49,434.20
510100	MTCE SUPER/ENG - STEAM	4,524,159.28	0.84733	3,833,455.88
511100	MTCE-STRUCTURES	3,610,651.78	0.84733	3,059,413.57
512005	MAINTENANCE-SDRS	811,524.74	0.86094	698,674.11
512011	INSTR/CNTRL-ENVRNL	921,266.52	0.86094	793,155.20
512017	MTCE-SLUDGE STAB SYS	2,594,250.18	0.86094	2,233,493.75
512100	MTCE-BOILER PLANT	16,444,168.02	0.86094	14,157,442.02
512101	MAINTENANCE OF SCR/NOX REDUCTION EQUIP	16,933.52	0.86094	14,578.74
513100	MTCE-ELECTRIC PLANT	11,302,430.85	0.86094	9,730,714.82
514100	MTCE-MISC/STM PLANT	1,054,415.10	0.84733	893,437.55
535100	OPER SUPER/ENG-HYDRO	3,594.53	0.85973	3,090.33

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS
FOR THE PERIOD OCTOBER 1, 2002 - SEPTEMBER 30, 2003

ACCOUNT	DESCRIPTION	TOTALS	Jurisdictional Allocator	Kentucky Retail Balance
537100	HYDRAULIC EXPENSES	1,631.89	0.85973	1,402.98
538100	ELECTRIC EXPENSES - HYDRO	2,360.51	0.85973	2,029.40
539100	MISC HYD PWR GEN EXP	15,337.74	0.85973	13,186.32
541100	MTCE-SUPER/ENG - HYDRO	84,567.42	0.85973	72,705.15
542100	MAINT OF STRUCTURES - HYDRO	118,041.16	0.85973	101,483.53
544100	MTCE-ELECTRIC PLANT	43,398.74	0.86094	37,363.71
545100	MTCE-MISC HYDAULIC PLANT	37,698.34	0.85973	32,410.39
546100	OPER SUPER/ENG - TURBINES	276,341.60	0.85796	237,090.04
547030	FUEL-GAS - MCF	10,550,071.72	0.86094	9,082,978.75
547040	FUEL-OIL - GAL	182,373.21	0.86094	157,012.39
548100	GENERATION EXP	202,368.70	0.85796	173,624.25
549001	EMISSION ALLOWANCES-CT'S	3,680.72	0.85796	3,157.91
549002	AIR QUALITY EXPENSES	5,925.40	0.85796	5,083.76
549100	MISC OTH PWR GEN EXP	93,633.68	0.85796	80,333.95
550100	RENTS-OTH PWR	255.21	0.85796	218.96
551100	MTCE-SUPER/ENG - TURBINES	60,914.46	0.85796	52,262.17
552100	MTCE-STRUCTURES - OTH PWR	2,099.47	0.85796	1,801.26
553100	MTCE-GEN/ELECT EQ	867,541.51	0.85796	744,315.91
554100	MTCE-MISC OTH PWR GEN	437,797.64	0.85796	375,612.86
555001	FIRM POWER PURCHASES	(416,773.48)	0.86087	(358,787.79)
555010	OTHER POWER PURCH	89,599,312.02	0.86087	77,133,359.74
555020	INTERCOMPANY PURCHASES	53,543,138.57	0.86087	46,093,681.70
555050	MARK TO MARKET EXPENSE	20,263.46	0.86087	17,444.20
555200	BROKERED PURCHASES	8,914,601.08	0.86087	7,674,312.63
556100	SYS CTRL / DISPATCHING	1,241,055.76	0.86065	1,068,114.64
557100	OTH POWER SUPPLY EXP	16,160.95	0.86094	13,913.61
560100	OP SUPER/ENG-SSTMTCE	679,892.09	0.79459	540,235.46
560900	OP SUPER/ENG-SSTMTCE - INDIRECT	20,191.24	0.79459	16,043.76
561100	LOAD DISPATCH-WELOB	1,272,071.95	0.79459	1,010,775.65
562100	STA EXP-SUBST MTCE	814,240.03	0.79459	646,986.99
563100	OTHER INSP-ELEC TRAN	342,257.97	0.79459	271,954.76
565002	TRANSMISSION CHARGES	4,606,448.38	0.79459	3,660,237.82
566100	MISC TRANS EXP-SSTMT	1,034,948.67	0.79459	822,359.86
566101	MISO ADMIN. EXP. - LOAD	3,914,897.37	0.79459	3,110,738.30
566102	MISO ADMIN. EXP. - RESERVE	395,153.57	0.79459	313,985.08
567100	RENTS-ELEC / SUBSTAT MTCE	58,793.42	0.79459	46,716.66
570100	MTCE-ST EQ-SSTMTCE	1,140,236.89	0.79459	906,020.83
571100	MTCE OF OVERHEAD LINES	3,660,593.22	0.79459	2,908,670.77
573100	MTCE-MISC TR PLT-SSTMT	335,854.77	0.79459	266,866.84
580100	OP SUPER/ENG-SSTMTCE	1,335,076.11	0.93756	1,251,713.96
582100	STATION EXP-SSTMTCE	955,171.72	0.90778	867,085.78
583001	OPR-O/H LINES	3,868,852.93	0.92763	3,588,864.04
583004	INST/REMV TEMP SERV	(191.19)	0.92763	(177.35)
583008	INST/REMV TRANSF/REG	20,842.50	0.92763	19,334.13
583009	INSPC O/H LINE FACIL	51,688.83	0.92763	47,948.11
583100	O/H LINE EXP-SSTMTCE	(40,995.35)	0.92763	(38,028.52)
584001	OPR-UNDERGRND LINES	212,610.75	0.99061	210,614.34
584002	INSPC U/G LINE FACIL	181.30	0.99061	179.60
584008	INST/RMV/REPL TRANSF	1,979.62	0.99061	1,961.03
585100	STREET LIGHTING & SIGNAL SYST EXP	20,386.79	0.97413	19,859.38
586100	METER EXP	3,553,407.67	0.93886	3,336,152.33
586101	INPECT/TEST METERS	222,852.10	0.93886	209,226.92
587100	CUST INSTALLATION EXP	(90,677.90)	0.95249	(86,369.79)
588100	MISC DIST EXP-SSTMTCE	5,405,167.83	0.93756	5,067,669.15
589100	RENTS-DISTR / SUBSTAT MTCE	16,401.73	0.93756	15,377.61
590100	MTCE/SUPER/ENG-SSTMT	33,584.49	0.93756	31,487.47
592005	MTCE-MISC EQ-EL DIST	401.14	0.90778	364.15
592100	MTCE-ST EQ-SSTMTCE	515,211.61	0.90778	467,698.80
593001	MTCE-POLE/FIXT-DISTR	338,368.18	0.92763	313,880.47
593002	MTCE-COND/DEVICE-DIS	9,073,737.89	0.92763	8,417,071.48
593004	TREE TRIMMING	8,562,054.84	0.92763	7,942,418.93
593005	MINOR EXEMPT EXPENSE	(4,453.13)	0.92763	(4,130.86)
594001	MTCE-ELEC MANNHOL ETC	370,364.73	0.99061	366,887.01
594002	MTCE-U/G COND ETC	139,154.43	0.99061	137,847.77
595100	MTCE-TRANSF/REG	59,269.60	0.94292	55,886.49
596100	MTCE OF STREET LIGHTING & SIGNALS	401,110.72	0.97413	390,733.99
597100	MAINTENANCE OF METERS	65,768.31	0.93886	61,747.24
598100	MTCE OF MISC DISTRIBUTION PLANT	684.07	0.93756	641.36
901001	SUPV-CUST ACCTS	699,871.80	0.94214	659,377.22
902001	METER READ-SERV AREA	4,211,865.08	0.94139	3,965,007.67
902002	METER READ-CLER/OTH	149,306.60	0.94139	140,555.74
902004	LABOR REL-CUST ACCTS	180.33	0.94139	169.76
903001	AUDIT CUST ACCTS	526,426.94	0.9416	495,683.61
903002	BILL SPECIAL ACCTS	2,191,007.53	0.9416	2,063,052.69
903003	PROCESS METER ORDERS	3,458,484.57	0.9416	3,256,509.07
903005	COORD EQUAL PMT PLAN	38,617.79	0.9416	36,362.51
903006	CUST BILL/ACCTG	155,642.51	0.9416	146,552.99
903007	PROCESS PAYMENTS	138,840.15	0.9416	130,731.89

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS
FOR THE PERIOD OCTOBER 1, 2002 - SEPTEMBER 30, 2003

ACCOUNT	DESCRIPTION	TOTALS	Jurisdictional Allocator	Kentucky Retail Balance
903008	INVEST THEFT OF SVC	75,689.62	0.9416	71,269.35
903009	PROC EXCEPTION PMTS	131.26	0.9416	123.59
903010	PROC TELLER PAYMENTS	32.68	0.9416	30.77
903011	MAINTENANCE-CIS	1,281.34	0.9416	1,206.51
903012	PROC CUST CNTRT/ORDR	118,150.20	0.9416	111,250.23
903013	HANDLE CREDIT PROBS	23,510.69	0.9416	22,137.67
903022	COLL OFF-LINE BILLS	212,118.21	0.9416	199,730.51
903023	PROC BANKRUPT CLAIMS	43,947.08	0.9416	41,380.57
903025	MTCE-ASST PROGRAMS	73,266.75	0.9416	68,987.97
903030	PROC CUST REQUESTS	1,335,419.09	0.9416	1,257,430.62
903031	PROC CUST PAYMENTS	21,096.14	0.9416	19,864.13
903034	DISC/RECONNECT SERV	12,302.64	0.9416	11,584.17
903035	COLLECTING-OTHER	68,425.01	0.9416	64,428.99
903036	CUSTOMER COMPLAINTS	102,268.87	0.9416	96,296.37
904001	UNCOLLECTIBLE ACCTS	1,634,209.88	0.99420	1,624,739.00
904002	UNCOLLECTABLE ACCTS - WHOLESALE	152,965.61	0.86094	131,694.21
905001	MISC CUST SERV EXP	1,521,702.48	0.94653	1,440,337.05
905002	MISC CUST BILL/ACCTG	191,586.70	0.94653	181,342.56
905003	MISC COLLECTING EXP	89,954.85	0.94653	85,144.96
907001	SUPV-CUST SER/INFO	117,139.78	0.9416	110,298.82
908001	CUST MKTG/ASSIST	27,064.55	0.9416	25,483.98
908002	RES CONS/ENG ED PROG	535,838.43	0.9416	504,545.47
908003	RCS EXHIB/ADVER/PUB	1,042.57	0.9416	981.68
908005	DSM CONSERVATION PROG	2,946,471.34	0.9416	2,774,397.41
908008	EXHIB/DEMO-SER/INFO	10,135.08	0.9416	9,543.19
908009	MISC MARKETING EXP	186,464.55	0.9416	175,575.02
909001	PUBLIC INFO-SER/INFO	34,197.30	0.9416	32,200.18
909002	BILL INSERT-SER/INFO	325,943.75	0.9416	306,908.64
909012	PUB INFO SAL-SER/INF	1,364.66	0.9416	1,284.96
910001	MISC CUST SER/INFO	316,542.27	0.9416	298,056.20
912001	ECON DEVEL RESEARCH	6,369.69	0.9416	5,997.70
912005	MARKET MANAGEMENT	74,198.95	0.9416	69,865.73
913012	OTH ADVER-SALES	19.11	0.9416	17.99
916001	MISC SALES EXP	64,343.99	0.9416	60,586.30
920100	OTHER GENERAL & ADMIN SALARIES	661,671.09	0.88826	587,735.96
921001	EXP-OFFICERS/EXEC	9,114.27	0.88826	8,095.84
921002	EXP-GEN OFFICE EMPL	119,350.90	0.88826	106,014.63
921003	GEN OFFICE SUPPL/EXP	674,276.98	0.88826	598,933.27
921004	OPR-GEN OFFICE BLDG	359,726.13	0.88826	319,530.33
921005	PRORATED DISCOUNTS	(44,760.42)	0.88826	(39,758.89)
922001	A/G SAL TRANSFER-CR	(726,302.34)	0.88826	(645,145.32)
922002	OFF SUPP/EXP TRAN-CR	(598,024.20)	0.88826	(531,200.98)
923100	OUTSIDE SERVICES	33,065,132.09	0.88826	29,370,434.23
923103	OUTSIDE SERVICES-ACCOUNTING SERVICES	46,471.57	0.88826	41,278.84
923900	OUTSIDE SERVICES - INDIRECT	1,097,509.07	0.88826	974,873.41
924100	PROPERTY INSURANCE	6,037,404.79	0.86891	5,245,961.40
925001	PUBLIC LIABILITY	530,029.66	0.88826	470,804.15
925002	WORKERS' COMP INS	926,119.19	0.88826	822,634.63
925003	AUTO LIABILITY	103,848.93	0.88826	92,244.85
925004	SAFETY & INDUSTRIAL HEALTH	121,640.38	0.88826	108,048.28
925100	OTHER INJURIES AND DAMAGES	178,219.11	0.88826	158,304.91
925902	WORKERS' COMP INS - INDIRECT	1,343.50	0.88826	1,193.38
926001	TUITION REFUND PLAN	4,345.66	0.88826	3,860.08
926002	LIFE INS-EXP	369,293.48	0.88826	328,028.63
926003	MEDICAL INS-EXP	5,805,005.60	0.88826	5,156,354.27
926004	DENTAL INS-EXP	472,229.67	0.88826	419,462.73
926005	LONG TERM DISABILITY	293,719.36	0.88826	260,899.16
926100	EMPLOY PENSION AND BENFT	106,672.59	0.88826	94,752.99
926101	PENSION-EXP	3,661,192.29	1	3,661,192.29
926102	401(K)	1,079,108.07	0.88826	958,528.53
926104	RETIREE MEDICAL	157,146.77	0.88826	139,587.19
926105	FAS112-POST EMP BENE	476,620.65	0.88826	423,363.06
926106	POST RETIRE BENEFITS	5,443,533.05	1	5,443,533.05
926107	POST RETIRE BENEFITS - VA	372,090.27	0	-
926108	POST RETIRE BENEFITS - FERC	385,664.71	0	-
926110	EMPLOYEE WELFARE	35,695.20	0.88826	31,706.62
926112	PENSION EXP- VA	250,368.25	0	-
926114	401K STOCK DROP-IN EXPENSE	425,845.10	0.88826	378,261.17
926115	ADOPTION ASSISTANCE PROGRAM	1,150.00	0.88826	1,021.50
926902	LIFE INS-EXP - INDIRECT	8,320.02	0.88826	7,390.34
926903	MEDICAL INS-EXP - INDIRECT	77,200.49	0.88826	68,574.11
926904	DENTAL INS-EXP - INDIRECT	6,306.74	0.88826	5,602.02
926911	PENSION-EXP - INDIRECT	84,927.88	1	84,927.88
926912	401(K) - INDIRECT	26,624.50	0.88826	23,649.48
926914	401K STOCK DROP-IN EXPENSE - INDIRECT	6,879.70	0.88826	6,110.96
926915	FAS112-POST EMP BENE - INDIRECT	941.92	0.88826	836.67
926916	POST RETIRE BENEFITS - INDIRECT	23,484.81	1	23,484.81
927002	OTH ITEMS W/O CH-DR	2,334.87	0	-

KENTUCKY UTILITIES COMPANY
TRIAL BALANCE - INCOME STATEMENT ACCOUNTS
FOR THE PERIOD OCTOBER 1, 2002 - SEPTEMBER 30, 2003

ACCOUNT	DESCRIPTION	TOTALS	Jurisdictional Allocator	Kentucky Retail Balance
929002	ELEC USED-ELEC DEPT	(2,334.87)	0.88826	(2,073.97)
930101	GEN PUBLIC INFO EXP	47,894.92	0.88826	42,543.14
930203	RESEARCH WORK	57,689.59	0.94723	54,645.31
930207	OTHER MISC GEN EXP	(106,985.06)	0.88826	(95,030.55)
930209	NONDEDUCTIBLE PENALTIES	418.20	0.88826	371.47
930215	AMORTIZED MERGER EXPENSE	3,069,495.00	0.88826	2,726,509.63
930216	ONE UTILITY COST TO ACHIEVE	1,746,005.44	0.88826	1,550,906.79
930221	VDT WORKFORCE REDUCTION	11,966,279.99	1	11,966,279.99
930250	BROKER FEES	98,000.00	0.88826	87,049.48
931100	RENTS-OTHER	35,939.48	0.88826	31,923.60
935101	MTCE-GEN PLANT	2,092,471.54	0.88826	1,858,658.77
935201	MTCE-GEN OFF FUR/EQ	5,508.37	0.88826	4,892.86
935203	SOFTWARE MTCE AGREEMENTS	3,000.00	0.88826	2,664.78
935301	MTCE-COMMUNICATION EQ	7,842.35	0.88826	6,966.05
935402	MAINT. OF NON-BONDABLE GENERAL PLANT	140,622.39	0.88826	124,909.24
935403	MNTC BONDABLE PROPERTY	(75,790.90)	0.88826	(67,322.02)
	TOTAL	(79,262,786.46)		(71,533,070.00)

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 14

Responding Witness: Valerie L. Scott

- Q-14. Provide the balance in each current asset and each current liability account and subaccount included in KU's chart of accounts by months for the test year. In addition, show total current assets, total current liabilities, and the net current position by months, annually, and the 13-month average for the test year. Provide a reconciliation of current assets, current liabilities, and net current position provided in response to the above with the current assets and current liabilities as shown on the balance sheet for each month of the test year. If any amounts were allocated, provide a calculation of the factor used to allocate each amount.
- A-14. See attached. The current assets, current liabilities and net current position attached agree to the Company's balance sheet; no reconciliation is needed.

Kentucky Utilities Company
Monthly Balances - Current Liabilities
13 Months Ended September 30, 2003

	SEP-02	OCT-02	NOV-02	DEC-02	JAN-03	FEB-03	MAR-03	APR-03	MAY-03	JUN-03	JUL-03	AUG-03	SEP-03	Total	13 Month Average
330001	(62,000,000.00)	(62,000,000.00)	(62,000,000.00)	(62,000,000.00)	(62,000,000.00)	(62,000,000.00)	(62,000,000.00)	(62,000,000.00)	(62,000,000.00)	(62,000,000.00)	(62,000,000.00)	(62,000,000.00)	(62,000,000.00)	(486,000,000.00)	(38,153,846.15)
332001	(9,020,404.15)	(24,333,746.71)	(25,181,864.96)	(32,968,577.96)	(27,193,910.03)	(46,752,134.74)	(41,436,948.56)	(34,175,617.71)	(28,928,314.37)	(22,494,494.04)	(24,174,494.37)	(26,963,936.78)	(24,004,705.22)	(367,627,439.61)	(28,279,033.82)
332002	(1,047,027.88)	(1,749,605.96)	(1,543,061.74)	(2,383,188.75)	(1,071,407.04)	(1,349,740.86)	(805,165.31)	(1,518,668.88)	(2,136,294.08)	(2,282,224.11)	(2,848,116.79)	(1,240,949.94)	(1,217,012.40)	(21,192,373.74)	(1,630,182.60)
332004	(456,362.30)	(469,649.36)	(460,279.75)	(469,993.22)	(469,993.22)	(469,993.22)	(476,397.68)	(477,787.47)	(479,454.79)	(427,270.47)	(428,377.79)	(431,438.77)	(440,479.11)	(5,947,037.14)	(457,464.40)
332006	(1,755.26)	(1,755.26)	(1,755.26)	(1,755.26)	(1,755.26)	(1,755.26)	(1,755.26)	(1,755.26)	(1,755.26)	(1,755.26)	(1,755.26)	(1,755.26)	(1,755.26)	(22,816,338.38)	(1,755.26)
332009	(926,077.37)	(776,122.37)	(904,228.80)	(630,143.54)	(792,791.94)	(924,406.49)	(840,529.67)	(814,222.12)	(927,053.69)	(855,019.57)	(786,493.75)	(908,892.63)	(826,164,881.30)	(316,078,200.16)	(24,313,707.70)
332010	(2,015,768.07)	(2,144,866.27)	(1,151,225.81)	(11,308,798.14)	(11,958,824.82)	(9,539,970.23)	(9,496,991.16)	(8,203,143.16)	(11,062,988.68)	(8,186,911.58)	(7,271,730.82)	(6,998,165.02)	(7,577,494.80)	(96,516,319.56)	(7,424,332.27)
332011	96,640.96	634,277.37	10,400.41	(703,214.30)	(1,290,423.81)	(802,374.29)	(341,738.50)	(1,053,744.01)	(609,711.44)	(1,335,357.27)	(1,279,436.99)	(1,135,141.92)	(1,401,553.67)	(326,627,209.60)	(700,953.67)
332014	19,616.26	19,616.26	19,616.26	19,616.26	19,616.26	19,616.26	19,616.26	19,616.26	19,616.26	19,616.26	19,616.26	19,616.26	19,616.26	(326,865,455.30)	(25,125,169.93)
332020	15,809.02	13,471.22	17,966.20	24,442.59	19,713.38	15,460.68	22,547.33	29,060.75	28,960.68	28,590.68	28,590.68	28,590.68	(136.94)	244,126.87	18,779.00
332021	(6,701,022.58)	(7,187,582.80)	(9,221,424.46)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(23,110,023.84)	(1,777,694.60)
332030	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(309,751.95)	(3,407,271.45)	(262,097.60)
332096	(1,551.36)	(1,551.36)	(1,551.36)	(1,551.36)	(1,551.36)	(1,551.36)	(1,551.36)	(1,551.36)	(1,551.36)	(1,551.36)	(1,551.36)	(1,551.36)	(1,551.36)	(474.24)	(36.48)
332100	(10,987,340.82)	(6,304,892.22)	(4,386,290.37)	(15,933,607.89)	(2,500,614.37)	(5,544,423.76)	(6,875,411.62)	(10,891,782.48)	(6,153,063.24)	(4,578,322.32)	(3,854,015.93)	(5,108,190.01)	(4,998,034.68)	(87,919,989.61)	(6,763,076.12)
332201	1,128.91	1,128.91	1,128.91	1,128.91	1,128.91	1,128.91	1,128.91	1,128.91	1,128.91	1,128.91	1,128.91	1,128.91	1,128.91	6,773.46	521.04
332202	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	142.00	10.92
332205	(167.90)	(167.90)	(167.90)	(167.90)	(167.90)	(167.90)	(167.90)	(167.90)	(167.90)	(167.90)	(167.90)	(167.90)	(167.90)	1,517.12	116.70
332206	746.48	742.48	(23.00)	(23.00)	(23.00)	(23.00)	(23.00)	(23.00)	(23.00)	(23.00)	(23.00)	(23.00)	(23.00)	453.68	34.91
332207	(1,882.50)	(2,062.50)	(2,042.50)	(2,122.50)	(2,027.50)	(2,167.50)	(2,137.50)	(2,117.50)	(1,987.50)	(2,027.50)	(1,957.50)	(2,037.50)	(1,817.50)	(26,387.50)	(2,029.81)
332214	(160.67)	(160.67)	(160.67)	(160.67)	(160.67)	(160.67)	(160.67)	(160.67)	(160.67)	(160.67)	(160.67)	(160.67)	(160.67)	(2,594.13)	(198.55)
332216	(9,769.60)	(4,945.62)	(5,965.79)	(7,134.31)	(6,781.07)	(9,811.13)	(3,996.55)	(5,470.61)	(5,996.70)	(6,371.44)	(7,462.30)	(6,050.64)	(7,564.85)	(89,310.61)	(6,870.05)
332217														(140.00)	(10.77)
332220				1,878.00										3,533.00	271.77
332223	(1,288.61)	(1,782.25)	(1,532.87)	6,462.97	(1,022.77)	(529.13)	(379.13)	(379.13)	(379.13)	(379.13)	6,796.25	1.33	1.33	5,569.73	429.98
332227	(55,134.44)	(64,335.08)	(69,928.27)	(78,147.48)	(78,147.48)	(78,147.48)	1.60	3.20			2,535.88	(3,882.22)	(4,777.49)	(422,833.83)	(32,525.68)
332235	(275.00)	(275.00)	(275.00)	(275.00)	(275.00)	(275.00)	(275.00)	(275.00)	(275.00)	(275.00)	(275.00)	(275.00)	(275.00)	2,668.87	204.53
332238	(2,668.30)	(3,239.64)	(3,316.26)	(4,184.22)	(5,357.70)	(6,140.32)	(4,811.72)	(5,079.63)	(5,681.16)	(3,995.14)	(3,882.22)	(4,777.49)	(5,490.80)	(58,624.00)	(4,509.58)
332239														(542.73)	(847.00)
332239														(1,010.94)	(116,573.207.16)
333100	(87,889,649.91)	(87,889,649.91)	(112,089,649.91)	(119,488,649.91)	(137,889,649.91)	(131,789,649.91)	(174,530,541.95)	(74,630,541.95)	(88,230,541.95)	(146,430,541.95)	(167,830,541.95)	(88,630,541.95)	(98,730,541.95)	(1,515,451,693.11)	(116,573,207.16)
234010	(31,752,405.28)	(21,337,965.55)	(9,950,997.01)	(11,660,608.25)	(8,028,874.82)	(9,391,465.69)	(11,104,399.19)	(17,280,433.10)	(7,475,998.53)	(20,522,098.02)	(11,050,091.12)	(21,306,677.90)	(15,317,221.81)	(196,199,136.27)	(15,092,241.25)
234200	(7,901,534.13)	(9,130,733.92)	(8,468,155.51)	(16,156,803.26)	(9,303,476.67)	(9,481,440.20)	(10,240,080.23)	(8,351,116.21)	(17,664,747.63)	(12,231,502.28)	(7,122,783.35)	(21,142,243.19)	(9,595,777.96)	(156,790,394.54)	(12,060,789.58)
235001	(11,850,781.74)	(11,800,678.72)	(11,936,177.45)	(12,081,030.87)	(12,153,718.39)	(12,197,721.26)	(12,078,457.64)	(12,212,167.06)	(12,288,431.31)	(12,438,560.49)	(12,522,750.69)	(12,709,235.00)	(12,940,956.22)	(159,010,737.64)	(12,231,595.22)
236005	(10,253.61)	(9,115.63)	(9,263.52)	(51,248.65)	(79,131.61)	(112,961.13)	(143,396.10)	(59,144.18)	(89,826.48)	(115,690.89)	(143,046.59)	(172,402.72)	(190,072.04)	(1,194,353.15)	(91,873.32)
236007	(117,269.43)	(117,269.43)	(117,269.43)	(424,348.23)	(352,515.81)	(428,994.25)	(218,881.15)	(273,992.21)	(355,434.46)	(393,543.51)	(455,182.19)	(364,423.61)	(408,341.58)	(4,025,463.49)	(309,851.04)
236009	117,329.77	117,375.72	117,375.72	118,204.65	118,244.90	118,244.53	171,385.97	172,362.50	175,295.28	175,568.26	177,079.74	141,666.79	106,249.84	1,827,180.65	140,552.36
236010	(7,014,679.40)	(379,685.40)	(379,685.40)	(4,828,849.67)	(4,828,849.67)	(4,828,849.67)	(5,723,965.08)	(5,723,965.08)	(4,524,219.06)	(4,524,219.06)	(4,524,219.06)	(4,524,219.06)	(6,080,450.72)	(59,085,602.35)	(4,546,046.33)
236011	(2,389,402.04)	(2,389,402.04)	(2,389,402.04)	1,011,751.50	1,011,751.50	1,011,751.50	(9,083,155.06)	(1,209,828.06)	(1,209,828.06)	1,266,057.04	1,266,057.04	1,266,057.04	(681,394.68)	(12,418,966.36)	(855,306.64)
236014	(175,846.31)	(211,326.96)	(158,965.53)	(276,821.97)	(100,751.08)	(129,503.73)	(222,623.68)	(104,224.69)	(228,224.69)	(131,138.66)	(133,443.10)	(205,507.75)	(178,252.02)	(2,166,417.97)	(166,647.54)
236015	(158,474.57)	(158,474.57)	(158,995.31)	(160,974.57)	(158,995.31)	(160,145.31)	(161,077.31)	(158,975.00)	(160,228.00)	(161,337.75)	(160,056.11)	(157,246.11)	(158,418.11)	(2,072,776.29)	(159,444.33)
236021	(3,189,317.59)	(5,673,080.54)			(6,951,331.67)	(1,216,603.61)		(1,319,969.83)	(479,751.90)		(4,737,217.07)	(10,680,889.46)		(34,247,761.27)	(2,634,443.17)
236026		(914,271.04)	(1,625,283.10)		(2,002,920.71)	(417,210.34)		(374,276.69)	(137,528.76)		(1,358,002.23)	(3,061,854.96)		(6,896,347.85)	(761,257.53)
236028	(2,945,680.09)	(367,263.23)	(204,861.08)	(388,832.83)	(1,134,565.46)	(1,920,309.90)	(2,550,562.48)	(3,265,813.45)	(4,053,840.77)	(4,861,638.02)	(5,654,141.05)	(6,345,317.76)	(3,039,867.82)	(36,733,673.94)	(2,825,667.23)
236029	56,991.73	56,991.73	56,991.73	56,991.73	56,991.73	56,991.73	56,991.73	56,991.73	56,991.73	56,991.73	56,991.73	56,991.73	56,991.73	626,609.03	48,223.77

	SEP-02	OCT-02	NOV-02	DEC-02	JAN-03	FEB-03	MAR-03	APR-03	MAY-03	JUN-03	JUL-03	AUG-03	SEP-03	Total	Average
37133	(1,574,100.00)	(1,923,900.00)	(1,749,000.00)	(524,700.00)	(874,500.00)	(1,224,300.00)	(1,574,100.00)	(1,923,900.00)	(1,749,000.00)	(874,500.00)	(1,224,300.00)	(1,574,100.00)	(1,923,900.00)	(14,166,900.00)	(1,089,761.54)
37134	(1,058,082.50)	(1,293,187.50)	(1,174,562.50)	(524,700.00)	(874,500.00)	(1,224,300.00)	(1,574,100.00)	(1,923,900.00)	(1,749,000.00)	(874,500.00)	(1,224,300.00)	(1,574,100.00)	(1,923,900.00)	(9,522,562.50)	(732,504.81)
37136	(1,142,866.66)	(1,469,399.99)	(1,705,933.32)	(652,666.65)	(1,058,082.50)	(1,293,187.50)	(1,142,866.66)	(1,469,399.99)	(1,705,933.35)	(1,058,082.50)	(1,293,187.50)	(1,142,866.66)	(1,469,399.99)	(10,285,799.87)	(791,215.38)
37137	(1,258,333.32)	(1,572,916.65)	(1,887,469.98)	(816,333.33)	(1,258,333.33)	(1,572,916.65)	(1,887,469.98)	(816,333.33)	(1,258,333.33)	(816,333.33)	(1,572,916.65)	(1,887,469.98)	(816,333.33)	(14,470,933.35)	(1,113,141.03)
37138	(448,250.00)	(628,950.00)	(808,650.00)	(268,550.00)	(448,250.00)	(628,950.00)	(808,650.00)	(268,550.00)	(448,250.00)	(808,650.00)	(628,950.00)	(808,650.00)	(268,550.00)	(6,918,450.00)	(532,188.46)
37145	(298,000.00)	79,466.67	(1,437,489.98)	(238,563.31)	(479,166.65)	(718,749.99)	(958,333.33)	(1,197,916.67)	(1,437,500.01)	(239,563.35)	(479,166.69)	(718,750.03)	(958,333.37)	(11,020,833.35)	(847,756.41)
37146	(958,333.32)	(1,197,916.65)	(1,437,489.98)	(238,563.31)	(479,166.65)	(718,749.99)	(958,333.33)	(1,197,916.67)	(1,437,500.01)	(239,563.35)	(479,166.69)	(718,750.03)	(958,333.37)	(736,265.43)	(56,535.80)
37147	(75,378.12)	(88,677.16)	(69,137.47)	(59,176.12)	(51,780.87)	(48,230.18)	(53,334.39)	(57,180.96)	(60,868.36)	(47,771.67)	(37,297.15)	(41,853.87)	(45,064.27)	(736,265.43)	(56,535.80)
37149	(13,043.00)	(11,824.97)	(8,137.47)	(6,055.80)	(3,934.46)	(13,072.46)	(13,072.46)	(13,178.20)	(7,748.40)	(7,489.13)	(4,568.72)	(3,350.38)	(1,934.96)	(96,061.54)	(7,389.35)
37151	770,486.09	945,137.23	92,816.05	284,249.11	475,682.17	683,214.01	878,825.40	1,075,475.13	90,460.50	291,848.41	488,301.74	688,516.68	866,554.80	7,659,569.32	589,197.84
37152	774,697.50	917,501.72	1,002,278.54	1,083,189.45	388,725.42	592,050.20	780,224.29	985,562.77	1,177,435.49	194,834.92	405,664.36	616,132.43	822,566.80	8,954,112.69	688,777.91
37153	989,983.67	1,236,951.80	1,483,719.93	265,182.03	528,717.41	797,192.92	1,064,995.00	1,332,759.88	1,598,363.53	272,694.42	542,499.98	812,305.54	1,088,098.10	12,013,464.21	924,112.63
37184	(12,443.32)	(39,996.37)	(9,084.93)	(6,142.46)	(6,981.10)	(26,148.17)	(6,572.70)	(28,355.85)	(7,899.04)	(3,156.16)	(5,734.25)	(2,510.42)	(4,214.67)	(235,949.62)	(18,142.28)
37185	(1,428.85)	(4,586.30)	(1,081.51)	(4,142.46)	(889.03)	(2,998.35)	(983.01)	(3,251.50)	(7,899.04)	(3,156.16)	(5,734.25)	(2,510.42)	(4,214.67)	(235,949.62)	(18,142.28)
37186	(4,999.46)	(14,141.10)	(3,345.21)	(12,772.61)	(2,432.89)	(9,244.96)	(3,030.99)	(10,025.51)	(2,432.91)	(9,731.54)	(2,027.43)	(8,312.37)	(1,449.17)	(83,387.15)	(6,414.40)
37187	(4,280.56)	(13,759.92)	(3,254.81)	(12,427.41)	(2,367.13)	(9,995.08)	(2,949.05)	(9,754.53)	(2,367.14)	(9,468.51)	(1,972.63)	(8,087.68)	(1,449.17)	(83,387.15)	(6,414.40)
37188	(452,320.62)	(489,572.58)	(533,766.04)	(188,000.00)	(376,000.00)	(489,572.58)	(533,766.04)	(188,000.00)	(376,000.00)	(489,572.58)	(533,766.04)	(188,000.00)	(376,000.00)	(5,805,845.11)	(446,603.47)
238001	(188,000.00)	(376,000.00)	(489,572.58)	(188,000.00)	(376,000.00)	(489,572.58)	(533,766.04)	(188,000.00)	(376,000.00)	(489,572.58)	(533,766.04)	(188,000.00)	(376,000.00)	(5,805,845.11)	(446,603.47)
240001	(188,000.00)	(376,000.00)	(489,572.58)	(188,000.00)	(376,000.00)	(489,572.58)	(533,766.04)	(188,000.00)	(376,000.00)	(489,572.58)	(533,766.04)	(188,000.00)	(376,000.00)	(5,805,845.11)	(446,603.47)
240002	(188,000.00)	(376,000.00)	(489,572.58)	(188,000.00)	(376,000.00)	(489,572.58)	(533,766.04)	(188,000.00)	(376,000.00)	(489,572.58)	(533,766.04)	(188,000.00)	(376,000.00)	(5,805,845.11)	(446,603.47)
240006	(188,000.00)	(376,000.00)	(489,572.58)	(188,000.00)	(376,000.00)	(489,572.58)	(533,766.04)	(188,000.00)	(376,000.00)	(489,572.58)	(533,766.04)	(188,000.00)	(376,000.00)	(5,805,845.11)	(446,603.47)
240008	(188,000.00)	(376,000.00)	(489,572.58)	(188,000.00)	(376,000.00)	(489,572.58)	(533,766.04)	(188,000.00)	(376,000.00)	(489,572.58)	(533,766.04)	(188,000.00)	(376,000.00)	(5,805,845.11)	(446,603.47)
240032	13,270.93	271,933.50	(1,333,232.00)	278.92	(1,738,667.39)	(1,722,355.72)	(1,548,676.21)	(1,360,000.92)	(1,332,320.14)	(1,499,184.42)	(1,669,072.28)	(1,591,001.05)	(1,700,572.97)	(16,862,648.93)	(1,297,126.83)
240040	979,031.32	979,031.32	278.92	(22,277)	(22,277)	(22,277)	(22,277)	(22,277)	(22,277)	(22,277)	(22,277)	(22,277)	(22,277)	(288.24)	(22.17)
240041	(105,670.16)	(97,889.15)	(113,422.72)	(146,589.35)	(161,093.98)	(163,345.98)	(132,132.12)	(111,549.92)	(100,249.48)	(96,469.33)	(101,745.22)	(102,876.80)	(103,513.29)	(1,536,547.50)	(118,195.96)
240042	159.46	754.41	61.04	398.06	805.15	751.86	801.30	941.88	905.30	1,007.28	1,121.44	176.63	814.29	8,697.90	669.07
240043	27.48	27.48	27.48	27.48	27.48	27.48	27.48	27.48	27.48	27.48	27.48	27.48	27.48	357.24	27.48
240044	4,430.45	4,430.45	4,430.45	4,430.45	4,430.45	4,430.45	4,430.45	4,430.45	4,430.45	4,430.45	4,430.45	4,430.45	4,430.45	57,595.85	(19.82)
240050	66,193.86	38,043.21	8,600.68	16,552.80	49,813.49	79,198.72	85,968.80	68,361.88	44,282.72	23,792.96	42,060.84	55,522.72	58,570.59	637,183.27	49,014.10
240051	6,955.96	5,161.49	7,438.53	8,282.54	9,634.33	8,282.54	9,655.24	3,887.78	6,158.26	10,799.79	6,158.26	10,799.79	6,158.26	57,595.85	4,430.45
240052	(2,221.38)	(2,990.83)	(1,709.69)	(2,668.82)	(3,742.78)	(2,668.82)	(2,762.62)	3,887.78	1,882.35	6,158.26	10,799.79	6,158.26	10,799.79	637,183.27	49,014.10
240053	(140,617.72)	(142,855.08)	(145,030.38)	(147,553.52)	(150,133.30)	(152,495.10)	(154,718.53)	(156,886.43)	(158,606.20)	(161,331.31)	(164,330.16)	(167,548.19)	(169,922.70)	(2,011,828.01)	(154,756.00)
240060	(44,822.03)	(23,867.36)	(36,570.80)	(48,872.78)	(31,381.47)	(52,927.12)	(98,748.54)	(25,430.50)	(39,653.58)	(51,803.82)	(58,195.43)	(58,945.82)	(58,945.82)	(596,134.46)	(45,856.50)
240062	(3,361,043.98)	(3,361,043.98)	(3,361,043.98)	(3,361,043.98)	(3,361,043.98)	(3,361,043.98)	(3,361,043.98)	(3,361,043.98)	(3,361,043.98)	(3,361,043.98)	(3,361,043.98)	(3,361,043.98)	(3,361,043.98)	(52,614,679.26)	(4,047,283.02)
240066	(644,968.05)	(220,561.00)	(71,082.72)	(3,970,908.31)	(3,970,908.31)	(3,970,908.31)	(4,365,954.85)	(4,365,954.85)	(4,365,954.85)	(4,365,954.85)	(4,365,954.85)	(4,365,954.85)	(4,365,954.85)	(836,611.77)	(64,354.75)
240067	(255,866.70)	(255,866.70)	(255,866.70)	(255,866.70)	(255,866.70)	(255,866.70)	(255,866.70)	(255,866.70)	(255,866.70)	(255,866.70)	(255,866.70)	(255,866.70)	(255,866.70)	(2,302,600.30)	(177,138.48)
240071	(966.28)	(966.28)	(966.28)	(966.28)	(966.28)	(966.28)	(966.28)	(966.28)	(966.28)	(966.28)	(966.28)	(966.28)	(966.28)	(26,390.15)	(2,030.01)
240074	(115,555.42)	(128,048.05)	(116,555.42)	(116,555.42)	(116,555.42)	(116,555.42)	(116,555.42)	(116,555.42)	(116,555.42)	(116,555.42)	(116,555.42)	(116,555.42)	(116,555.42)	(1,437,840.12)	(110,603.09)
240075	(2,565,281.85)	(3,198,728.83)	(2,201.51)	(2,158,878.23)	(2,851,732.30)	(1,569,420.33)	(2,252,347.25)	(2,833,648.96)	(1,243,637.23)	(1,900,844.34)	(2,711,577.05)	(1,706,579.12)	(2,498,842.29)	(29,024,019.30)	(2,232,616.87)
240078	(9,003.28)	(184.51)	(171.09)	(41,112)	(9,538.78)	(129,002)	(9,538.78)	(3,206.61)	(184.16)	(13,208.08)	(129,002)	(129,002)	(129,002)	(39,626.66)	(3,048.20)
240080	(4,845.57)	(7,755.67)	(15,178.98)	(10,311.38)	(11,378.84)	(9,760.43)	(7,903.18)	(4,624.40)	(4,368.86)	(4,085.10)	(3,856.55)	(4,416.03)	(5,486.86)	(93,569.65)	(7,197.67)
240082	274,356.00	1,517,513.00	1,977,934.00	210,288.00	(1,117,023.00)	(659,988.00)	681,225.00	1,593,045.00	997,568.00	(2,643,605.00)	(3,136,243.00)	73,968.00	548,681.00	317,619.00	24,432.23
240083	(196,843,208.98)	(255,810,664.86)	(267,923,343.92)	(303,248,781.11)	(304,028,725.98)	(313,479,351.69)	(361,835,735.22)	(258,136,163.20)	(262,498,995.99)	(265,862,298.56)	(271,760,931.33)	(223,431,046.09)	(202,228,369.62)	(3,487,087,636.54)	(268,237,510.53)
240084	(196,843,208.98)	(255,810,664.86)	(267,923,343.92)	(303,248,781.11)	(304,028,725.98)	(313,479,351.69)	(361,835,735.22)	(258,136,163.20)	(262,498,995.99)	(265,862,298.56)	(271,760,931.33)	(223,431,046.09)	(202,228,369.62)	(3,487,087,636.54)	(268,237,510.53)
240085	(196,843,208.98)	(255,810,664.86)	(267,923,343.92)	(303,248,781.11)	(304,028,725.98)	(313,479,351.69)	(361,835,735.22)	(258,136,163.20)	(262,498,995.99)	(265,862,298.56)	(271,760,931.33)	(223,431,046.09)	(202,228,369.62)	(3,487,087,636.54)	(268,237,510.53)
240086	(196,843,208.98)	(255,810,664.86)	(267,923,343.92)	(303,248,781.11)	(304,028,725.98)	(313,479,351.69)	(361,835,735.22)	(258,136,163.20)	(262,498,995.99)	(265,862,298.56)	(271,760,931.33)	(223,431,046.09)	(202,228,369.62)	(3,487,087,636.54)	(268,237,510.53)
240087	(196,843,208.98)	(255,810,664.86)	(267,923,343.92)	(303,248,781.11)	(304,028,725.98)	(313,479,351.69)	(361,835,735.22)	(258,136,163.20)	(262,498,995.99)	(265,862,298.56)	(271,760,931.33)	(223,431,046.09)	(202,228,369.62)	(3,487,087,636.54)	(268,237,510.53)
240088															

Kentucky Utilities Company
 Net Position
 12 Months Ended September 30, 2003

	OCT-02	NOV-02	DEC-02	JAN-03	FEB-03	MAR-03	APR-03	MAY-03	JUN-03	JUL-03	AUG-03	SEP-03
Assets	117,129,641.36	123,006,619.48	131,033,691.68	143,104,485.66	139,671,054.87	142,715,752.26	126,792,073.41	122,123,298.31	125,390,670.47	127,392,297.52	131,066,324.80	121,590,640.72
Liabilities	(255,810,664.85)	(267,923,343.92)	(303,248,781.11)	(304,028,725.98)	(313,479,351.69)	(361,835,735.22)	(258,136,163.20)	(262,498,995.99)	(265,862,298.56)	(271,760,931.33)	(223,431,046.09)	(202,228,389.62)
Net Position	(138,681,023.49)	(144,916,724.44)	(172,215,089.43)	(160,924,240.32)	(173,808,296.82)	(219,119,982.96)	(131,344,089.79)	(140,375,697.68)	(140,471,628.09)	(144,368,633.81)	(92,364,721.29)	(80,637,748.90)

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 15

Responding Witness: Valerie L. Scott

- Q-15. List each common general office account (asset, reserve, and expense accounts) covering the 12 months of the test year applicable to more than one jurisdiction or utility operation. If any amounts were allocated, show a calculation of the factor used to allocate each account.
- A-15. See attached. See Seeyle Exhibit 1, in Volume 5 of 6 of KU's Application filed in this case on December 29, 2003 for the general account allocation factors.

ACTIVITY IN KU GENERAL OFFICE ACCOUNTS
FOR THE PERIOD OCTOBER 2002 - SEPTEMBER 2003

FERC	DESCRIPTION	TOTAL COMPANY	KENTUCKY JURISDICTION
901	SUPERVISION	\$ 699,872	\$ 659,376
902	METER READING EXPENSES	4,361,352	4,105,715
903	CUSTOMER RECORDS AND COLLECTION EXPENSES	8,596,659	8,094,596
904	UNCOLLECTIBLE ACCOUNTS	1,787,175	1,756,433
905	MISC CUSTOMER ACCOUNTS EXPENSES	1,803,244	1,706,822
907	SUPERVISION	117,140	110,299
908	CUSTOMER ASSISTANCE EXPENSES	3,707,017	3,490,519
909	INFORMATIONAL AND INSTRUCTIONAL ADV. EXP	361,506	340,393
910	MISC CUSTOMER SERVICE AND INFORMATION EXP	316,542	298,056
912	DEMONSTRATING AND SELLING EXPENSES	80,569	75,863
913	ADVERTISING EXPENSES	19	18
916	MISC SALES EXPENSE	64,344	60,586
920	GENERAL & ADMIN SALARIES	661,671	587,737
921	OFFICE SUPPLIES & EXPENSE	1,117,708	992,818
922	ADMINISTRATIVE EXP TRANSFERRED - CREDIT	(1,324,327)	(1,176,349)
923	OUTSIDE SERVICES EMPLOYED	34,209,113	30,386,659
924	PROPERTY INSURANCE	6,037,405	5,245,983
925	INJURIES AND DAMAGES	1,861,201	1,653,234
926	EMPLOYEE PENSIONS & BENEFITS	19,574,367	17,521,147
927	FRANCHISE REQUIREMENTS	2,335	0
929	DUPLICATE CHARGES - CREDIT	(2,335)	(2,074)
930.1	GENERAL ADVERTISING EXPENSES	47,895	45,367
930.2	MISCELLANEOUS GENERAL EXP	16,830,903	16,287,918
931	RENTS	35,939	31,924
935	MTCE OF GEN PLANT AND OTHER EQPT	2,173,654	1,930,774
	TOTALS	\$ 103,120,967	\$ 94,203,814

KENTUCKY UTILITIES COMPANY
CASE NO. 2003-00433

Response to Commission's Data Request
Dated December 19, 2003

	Total Company General Plant September 30, 2003	Kentucky Retail General Plant September 30, 2003	Total Company Reserve for Depr/Amort September 30, 2003	Kentucky Retail Reserve for Depr/Amort September 30, 2003
GENERAL PLANT				
389.1 LAND RIGHTS				
389.2 LAND	2,825,417.43	2,509,705.29		
390 STRUCTURES AND IMPROVEMENTS	31,267,560.45	27,773,723.25		
391 OFFICE FURNITURE AND EQUIPMENT	32,897,598.17	29,221,620.55		
392 TRANSPORTATION EQUIPMENT	23,749,238.51	21,095,498.60		
393 STORES EQUIPMENT	674,815.37	599,411.50		
394 TOOLS, SHOP, AND GARAGE EQUIP.	4,637,322.05	4,119,147.68		
395 LABORATORY EQUIPMENT	3,307,713.69	2,938,109.76		
396 POWER OPERATED EQUIPMENT	225,499.88	200,302.52		
397 COMMUNICATION EQUIPMENT	13,113,712.26	11,648,386.05		
398 MISCELLANEOUS EQUIPMENT	463,334.68	411,561.66		
399 OTHER TANGIBLE PROPERTY				
TOTAL GENERAL PLANT	113,162,212.49	100,517,466.87	55,631,443.10	49,415,185.65

Kentucky retail allocation factor from Jurisdictional Separation Study, See/ye Exhibit 1, page 29 of 31, line 13, column 2

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 16

Responding Witness: Valerie L. Scott

- Q-16. Provide the following monthly account balances and a calculation of the average (13-month) account balances for the test year for the total company and Kentucky jurisdictional operations:
- a. Plant in service (Account No. 101).
 - b. Plant purchased or sold (Account No. 102).
 - c. Property held for future use (Account No. 105).
 - d. Construction work in progress (Account No. 107).
 - e. Completed construction not classified (Account No. 106).
 - f. Depreciation reserve (Account No. 108).
 - g. Plant acquisition adjustment (Account No. 114).
 - h. Amortization of utility plant acquisition adjustment (Account No.115).
 - i. Materials and supplies (include all accounts and subaccounts).
 - j. Balance in accounts payable applicable to each account in (i) above. (If actual is indeterminable, give reasonable estimate.)
 - k. Unamortized investment credit – Pre-Revenue Act of 1971.
 - l. Unamortized investment credit – Revenue Act of 1971.
 - m. Accumulated deferred income taxes.
 - n. A summary of customer deposits as shown in Format 13(n) to this request.
 - o. Computation and development of minimum cash requirements.

- p. Balance in accounts payable applicable to amounts included in utility plant in service. (If actual is indeterminable, give reasonable estimate.)
- q. Balance in accounts payable applicable to prepayments by major category or subaccount.
- r. Balance in accounts payable applicable to amounts included in plant under construction. (If actual is undeterminable, give reasonable estimate.)

A-16. a- i. See attached.

j. The company records are not maintained in a manner to determine the amount applicable to A/P or to reasonably estimate the balances in A/P for the accounts requested.

k- n. See attached.

o. The Company does not compute minimum cash requirements, therefore this information is not available.

p.- r. The company records are not maintained in a manner to determine the amount applicable to A/P or to reasonably estimate the balances in A/P for the accounts requested.

KENTUCKY UTILITIES

CASE NO. 2003-00434

Response to Commissioner's Order
Dated December 19, 2003

Question No. 16

Responding Witness: Valerie L. Scott

Total Company

	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Total	13 Month Avg
(a) Plant in service (Account 101)	3,099,255,660.75	3,098,500,021.66	3,089,395,945.12	3,089,528,658.84	3,099,611,979.73	3,102,574,719.86	3,113,796,955.53	3,111,059,958.83	3,130,510,539.45	3,150,912,830.01	3,160,570,928.71	3,178,523,083.49	3,187,404,919.39	40,021,647,901.42	3,124,742,146.26
(b) Plant purchased or sold (Account 102)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(c) Property held for future use (Account 105)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(d) Construction work in progress (Account 107)	124,776,044.27	136,912,654.44	157,386,331.67	191,233,221.88	190,903,906.87	215,053,763.70	266,590,601.29	294,352,973.04	294,560,124.06	300,182,895.66	313,735,149.31	334,730,644.84	340,594,829.71	(1,017,430.86)	(78,263.91)
(e) Completed construction not classified (Account 108)	(1,519,704,285.97)	(1,522,536,602.43)	(1,529,568,788.88)	(1,526,996,930.44)	(1,533,101,102.29)	(1,540,906,709.46)	(1,545,682,210.52)	(1,553,886,845.19)	(1,563,214,525.38)	(1,569,971,323.85)	(1,576,302,892.43)	(1,583,209,956.38)	(1,586,969,887.04)	(20,152,072,060.31)	(1,550,159,389.25)
(f) Depreciation reserve (Account 108)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(g) Plant acquisition adjustment (Account 114)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(h) Amortization of utility plant acquisition adjustment (Account 115)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(i) Material and Supplies (include all account and subaccounts)	22,035,199.66	21,598,228.40	21,616,180.39	21,328,529.30	21,478,544.52	21,679,460.30	21,636,576.45	21,537,637.54	21,768,361.64	21,843,647.67	21,842,240.18	22,024,807.50	22,073,546.17	282,466,961.72	21,728,227.82
(j) Balances in accounts payable applicable to each account in (i) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(k) Unamortized investment credit - Pre Revenue Act of 1971	(9,238,543.00)	(8,974,312.00)	(8,710,081.00)	(8,499,850.00)	(8,279,771.00)	(8,059,692.00)	(7,839,613.00)	(7,619,534.00)	(7,399,455.00)	(7,179,376.00)	(6,959,297.00)	(6,739,218.00)	(6,519,139.00)	(102,017,881.00)	(7,847,529.31)
(l) Accumulated deferred income taxes	(242,910,423.00)	(240,001,213.60)	(241,199,828.60)	(241,183,981.98)	(241,183,981.98)	(241,183,981.98)	(249,751,034.26)	(249,751,034.26)	(249,751,034.26)	(250,948,269.32)	(250,948,269.32)	(250,948,269.32)	(260,366,559.03)	(3,210,127,879.91)	(246,932,913.64)
(m) Unamortized investment credit - Revenue Act of 1971	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(n) A summary of customer deposits as shown in Format 12(n) to this request	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(o) Computation and development of minimum cash requirements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(p) Balance in accounts payable applicable to prepayments included in utility plant in service	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(q) Balance in accounts payable applicable to prepayments by major category or subaccount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(r) Balance in accounts payable applicable to amounts included in plant under construction	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

(a) Plant in service (Account 101)

(b) Plant purchased or sold (Account 102)

(c) Property held for future use (Account 105)

(d) Construction work in progress (Account 107)

(e) Completed construction not classified (Account 108)

(f) Depreciation reserve (Account 108)

(g) Plant acquisition adjustment (Account 114)

(h) Amortization of utility plant acquisition adjustment (Account 115)

(i) Material and Supplies (include all account and subaccounts)

(j) Balances in accounts payable applicable to each account in (i) above

(k) Unamortized investment credit - Pre Revenue Act of 1971

(l) Accumulated deferred income taxes

(m) Unamortized investment credit - Revenue Act of 1971

(n) A summary of customer deposits as shown in Format 12(n) to this request

(o) Computation and development of minimum cash requirements

(p) Balance in accounts payable applicable to prepayments included in utility plant in service

(q) Balance in accounts payable applicable to prepayments by major category or subaccount

(r) Balance in accounts payable applicable to amounts included in plant under construction

KENTUCKY UTILITIES

CASE NO. 2003-00434

Response to Commissioner's Order
Dated December 19, 2003

Question No. 16

Responding Witness: Valerie L. Scott

Kentucky Jurisdiction

	Sept-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Total	13 Month Avg
(a)	2,692,974,236.19	2,692,317,653.82	2,693,095,870.00	2,694,522,346.96	2,693,283,845.31	2,695,858,199.84	2,705,611,050.45	2,703,231,108.83	2,720,131,912.84	2,737,860,687.13	2,746,251,685.67	2,761,850,492.48	2,769,588,006.51	35,296,556,076.02	2,715,119,698.31
(b)	-	-	-	(116,604.54)	(116,604.54)	(116,604.54)	(116,604.54)	(116,604.54)	(116,604.54)	(116,604.54)	(116,604.54)	(116,604.54)	(116,604.54)	(803,743.14)	(89,518.70)
(c)	108,029,289.76	119,193,418.70	137,017,392.63	166,483,818.30	166,197,123.24	187,221,505.60	232,088,445.67	256,257,811.27	256,455,564.40	261,333,225.30	273,131,546.29	291,409,804.78	296,515,046.95	2,751,933,972.83	211,687,228.68
(d)	(1,308,571,768.52)	(1,311,010,592.26)	(1,317,083,018.44)	(1,314,851,246.90)	(1,320,107,366.15)	(1,326,828,540.32)	(1,330,940,561.02)	(1,338,095,345.79)	(1,346,037,131.37)	(1,351,855,207.83)	(1,357,307,131.59)	(1,363,254,507.14)	(1,368,482,160.64)	(17,352,344,688.97)	(1,334,785,745.31)
(e)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(f)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(g)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(h)	19,069,697.90	18,688,983.11	18,703,616.24	18,454,723.26	18,584,525.43	18,758,999.82	18,721,265.87	18,635,656.26	18,835,292.59	18,800,434.58	18,899,216.74	19,057,184.94	19,089,356.56	244,407,363.30	18,800,566.41
(i)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(j)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(k)	(7,729,041.22)	(7,507,011.99)	(7,285,962.76)	(7,110,124.53)	(6,926,028.44)	(6,741,932.36)	(6,567,836.27)	(6,373,740.19)	(6,189,644.11)	(6,005,548.02)	(5,821,451.94)	(5,637,355.86)	(5,453,259.77)	(65,337,957.48)	(6,564,458.27)
(l)	(207,384,773.64)	(204,901,036.11)	(205,924,353.67)	(205,910,624.62)	(205,910,624.62)	(205,910,624.62)	(213,224,945.50)	(213,224,945.50)	(213,224,945.50)	(214,247,084.93)	(214,247,084.93)	(214,247,084.93)	(222,287,946.92)	(2,740,646,677.47)	(210,818,975.19)
(m)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(n)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(o)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(p)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(q)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(r)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

- (a) Plant in service (Account 101)
- (b) Plant purchased or sold (Account 102)
- (c) Property held for future use (Account 105)
- (d) Construction work in progress (Account 107)
- (e) Completed construction not classified (Account 106)
- (f) Depreciation reserve (Account 108)
- (g) Plant acquisition adjustment (Account 114)
- (h) Amortization of utility plant acquisition adjustment (Account 115)
- (i) Material and Supplies (include all account and subaccounts)
- (j) Balances in accounts payable applicable to each account in (i) above.
- (k) Unamortized investment credit - Pre Revenue Act of 1971
- (l) Unamortized investment credit - Revenue Act of 1971
- (m) Accumulated deferred income taxes
- (n) A summary of customer deposits as shown in Format 12(n) to this request.
- (o) Computation and development of minimum cash requirements
- (p) Balance in accounts payable applicable to amounts included in utility plant in service
- (q) Balance in accounts payable applicable to prepayments by major category or subaccount
- (r) Balance in accounts payable applicable to amounts included in plant under construction

Kentucky Utilities Company				
Case No. 2003-00434				
Summary of Total Company Customer Deposits - Test Year				
Line No.	Month (a)	Receipts (b)	Refunds (c)	Balance (d)
1.	Balance Beginning of Test Year			\$11,650,791.74
2.	1st month	\$554,735.23	\$404,847.25	\$11,800,679.72
3.	2nd month	\$519,871.38	\$384,373.65	\$11,936,177.45
4.	3rd month	\$485,945.44	\$341,032.02	\$12,081,090.87
5.	4th month	\$498,252.13	\$425,624.61	\$12,153,718.39
6.	5th month	\$386,098.09	\$342,095.22	\$12,197,721.26
7.	6th month	\$463,079.78	\$582,343.40	\$12,078,457.64
8.	7th month	\$580,191.98	\$446,482.56	\$12,212,167.06
9.	8th month	\$551,029.92	\$474,765.67	\$12,288,431.31
10.	9th month	\$589,268.36	\$439,139.18	\$12,438,560.49
11.	10th month	\$578,677.83	\$494,487.63	\$12,522,750.69
12.	11th month	\$655,370.35	\$468,886.04	\$12,709,235.00
13.	12th month	\$690,954.46	\$459,233.24	\$12,940,956.22
14.	Total (L1 through L13)	\$6,553,474.95	\$5,263,310.47	\$147,359,946.10
15.	Average Balance (L14/13)			\$11,335,380.47
16.	Amount of deposits received during test year	\$6,553,474.95		
17.	Amount of deposits refunded during test year		\$5,263,310.47	
18.	Number of deposits on hand end of test year			91,749
19.	Average amount of deposit (L15, Col. (d) / L18)			\$123.55
20.	Interest paid during the year			\$618,631.78

Kentucky Utilities Company				
Case No. 2003-00434				
Summary of KY Jurisdiction Customer Deposits - Test Year				
Line No.	Month (a)	Receipts (b)	Refunds (c)	Balance (d)
1.	Balance Beginning of Test Year			\$11,186,752.58
2.	1st month	\$525,506.38	\$388,214.05	\$11,324,044.91
3.	2nd month	\$495,516.11	\$369,680.95	\$11,449,880.07
4.	3rd month	\$463,674.73	\$324,100.76	\$11,589,454.04
5.	4th month	\$400,836.15	\$407,938.51	\$11,582,351.68
6.	5th month	\$378,001.72	\$323,312.89	\$11,637,040.51
7.	6th month	\$442,443.71	\$557,643.94	\$11,521,840.28
8.	7th month	\$545,427.47	\$428,179.99	\$11,639,087.76
9.	8th month	\$523,369.70	\$454,787.83	\$11,707,669.63
10.	9th month	\$564,702.55	\$409,608.30	\$11,862,763.88
11.	10th month	\$551,522.27	\$467,808.31	\$11,946,477.84
12.	11th month	\$624,379.52	\$444,670.65	\$12,126,186.71
13.	12th month	\$665,024.04	\$442,869.74	\$12,348,341.01
14.	Total (L1 through L13)	\$6,180,404.35	\$5,018,815.92	\$140,735,138.32
15.	Average Balance (L14/13)			\$10,825,779.87
16.	Amount of deposits received during test year	\$6,180,404.35		
17.	Amount of deposits refunded during test year		\$5,018,815.92	
18.	Number of deposits on hand end of test year			87,884
19.	Average amount of deposit (L15, Col. (d) / L18)			\$123.18
20.	Interest paid during the year			\$604,931.77

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 17

Responding Witness: Valerie L. Scott

Q-17. Provide the cash account balances at the beginning of the test year and at the end of each month during the test year for total company and Kentucky jurisdictional operations.

A-17.

DATE	TOTAL COMPANY AMOUNT	KENTUCKY JURISDICTIONAL PERCENTAGE	KENTUCKY JURISDICTION CASH
01-Oct-02	6,687,347.37	87.985%	5,883,862.58
31-Oct-02	4,979,886.90	87.985%	4,381,553.48
30-Nov-02	3,947,327.15	87.985%	3,473,055.79
31-Dec-02	5,288,007.19	87.985%	4,652,653.12
31-Jan-03	6,114,589.37	87.985%	5,379,921.45
28-Feb-03	4,081,511.42	87.985%	3,591,117.82
31-Mar-03	7,074,318.25	87.985%	6,224,338.91
30-Apr-03	4,775,664.40	87.985%	4,201,868.32
31-May-03	4,549,025.65	87.985%	4,002,460.21
30-Jun-03	6,595,290.63	87.985%	5,802,866.46
31-Jul-03	3,661,041.47	87.985%	3,221,167.33
31-Aug-03	2,888,326.90	87.985%	2,541,294.42
30-Sep-03	9,085,680.49	87.985%	7,994,035.97

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 18

Responding Witness: Valerie L. Scott

- Q-18. Provide the following information for each item of electric property or plant held for future use at the end of the test year:
- a. Description of property.
 - b. Location.
 - c. Date purchased.
 - d. Cost.
 - e. Estimated date to be placed in service.
 - f. Brief description of intended use.
 - g. Current status of each project.
- A-18. Kentucky Utilities Company does not have any plant held for future use at the end of the test year.

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 19

Responding Witness: Valerie L. Scott

- Q-19. Provide schedules, in comparative form, showing by months for the test year, and the year preceding the test year, the total company balance in each electric plant and reserve account or subaccount included in KU's chart of accounts as shown in Format 16.
- A-19. See attached.

Kentucky Utilities Company

Case No. 2003-00434

Comparison of Total Company Test Year Account Balances
 With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total	
301	Intangible Plant Organization	44	44	44	44	44	44	44	44	44	44	44	44	44	
		44	44	44	44	44	44	44	44	44	44	44	44	44	44
302	Franchises and Consents	81	81	81	81	81	81	81	81	81	81	81	81	83	
		81	81	81	81	81	81	81	81	81	81	81	81	81	81
303	Miscellaneous Intangible Plant	17,297	17,297	17,297	17,297	17,331	19,608	19,722	20,162	20,311	20,311	20,677	20,927	21,631	21,631
		15,050	15,050	15,050	15,050	15,050	15,050	15,050	15,050	15,050	15,050	15,050	15,050	15,050	17,297
	Total Intangible Plant	2,247	2,247	2,247	2,247	2,281	4,558	4,672	5,112	5,261	5,261	5,627	5,877	4,334	4,334
		2,247	2,247	2,247	2,247	2,281	4,558	4,672	5,112	5,261	5,261	5,627	5,877	4,336	4,336
310	Production Plant: Steam Production Land and Land Rights	17,423	17,423	17,423	17,423	17,457	19,734	19,848	20,288	20,437	20,437	20,803	21,053	21,759	21,759
		15,176	15,176	15,176	15,176	15,176	15,176	15,176	15,176	15,176	15,176	15,176	15,176	15,176	17,423
	Structures and Improvements	2,247	2,247	2,247	2,247	2,281	4,558	4,672	5,112	5,261	5,261	5,627	5,877	4,336	4,336
		2,247	2,247	2,247	2,247	2,281	4,558	4,672	5,112	5,261	5,261	5,627	5,877	4,336	4,336
311	Boiler Plant Equipment	10,479	10,479	10,479	10,479	10,479	10,479	10,199	10,199	10,479	10,479	10,479	10,479	10,479	10,479
		10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,479	10,479	10,479	10,479	10,479	10,479
	Engines and Engine-driven Generators	280	280	280	280	280	280	(280)	(3)	(3)	(3)	(3)	(3)	(3)	(3)
		280	280	280	280	280	280	(280)	(3)	(3)	(3)	(3)	(3)	(3)	(3)
312	Turbogenerator Units	157,070	157,070	154,711	154,711	154,711	154,711	154,711	154,935	154,935	154,935	155,041	155,150	155,617	155,617
		156,743	157,007	157,007	157,007	157,007	157,007	156,861	156,988	156,988	156,988	156,988	156,988	156,988	156,988
	Turbogenerator Units	327	72	(2,295)	(2,295)	(2,295)	(2,295)	(2,149)	(2,053)	(2,053)	(2,053)	(1,947)	(1,838)	(1,371)	(1,371)
		327	72	(2,295)	(2,295)	(2,295)	(2,295)	(2,149)	(2,053)	(2,053)	(2,053)	(1,947)	(1,838)	(1,371)	(1,371)
313	Engines and Engine-driven Generators	795,095	795,283	790,198	789,927	789,926	789,781	789,781	790,990	793,248	793,248	793,451	797,971	798,522	798,522
		779,311	779,950	784,401	784,401	784,401	793,228	792,913	792,913	792,913	792,913	792,985	793,896	794,364	794,364
	Turbogenerator Units	15,784	15,334	5,796	5,525	5,524	(3,445)	(3,132)	(1,923)	334	466	466	4,075	4,157	4,157
		15,784	15,334	5,796	5,525	5,524	(3,445)	(3,132)	(1,923)	334	466	466	4,075	4,157	4,157
314	Turbogenerator Units	193,483	193,487	191,723	192,339	192,339	192,339	192,339	192,409	192,409	192,409	196,688	197,603	196,715	196,715
		191,467	191,891	191,891	191,891	191,891	192,192	192,048	192,048	192,048	192,048	192,048	192,048	192,048	192,048
	Turbogenerator Units	2,016	1,596	(168)	447	447	147	291	361	3,543	4,650	5,561	3,286	3,286	
		2,016	1,596	(168)	447	447	147	291	361	3,543	4,650	5,561	3,286	3,286	

Kentucky Utilities Company

Case No. 2003-00434

Comparison of Total Company Test Year Account Balances
 With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total	
315	Accessory Electric Equipment	Test Year	81,802	81,802	81,289	81,289	81,289	81,289	81,289	81,346	81,442	81,521	81,575	81,575	
		Prior Year Increase (Decrease)	81,802	81,802	81,802	81,802	81,802	81,802	81,802	81,802	81,802	81,802	81,802	81,802	81,802
316	Miscellaneous Power Plant Equipment	Test Year	20,923	20,925	20,719	20,719	20,720	20,881	20,881	20,881	20,881	21,109	21,803	22,119	22,119
		Prior Year Increase (Decrease)	20,541	20,541	20,541	20,541	20,541	20,541	20,541	20,541	20,541	20,541	20,787	20,787	20,787
317	Asset Retirement Cost - Steam	Test Year	383	384	178	178	179	340	340	340	340	568	1,016	1,332	1,332
		Prior Year Increase (Decrease)													
106	Completed Construction Not Classified Total Steam Production	Test Year	1,258,852	1,259,055	1,249,118	1,256,807	1,257,912	1,259,585	1,259,585	1,265,081	1,266,821	1,273,063	1,273,063	1,273,566	1,273,566
		Prior Year Increase (Decrease)	1,240,063	1,241,389	1,245,841	1,245,841	1,254,968	1,254,968	1,254,771	1,254,771	1,254,771	1,254,843	1,255,999	1,257,849	1,257,849
330	Hydraulic Production Land and Land Rights	Test Year	893	893	893	893	893	893	893	893	893	893	893	893	893
		Prior Year Increase (Decrease)	893	893	893	893	893	893	893	893	893	893	893	893	893
331	Structures and Improvements	Test Year	497	497	497	497	497	497	497	497	497	497	497	497	497
		Prior Year Increase (Decrease)	497	497	497	497	497	497	497	497	497	497	497	497	497
332	Reservoirs, Dams, and Waterways	Test Year	8,142	8,142	8,142	8,142	8,142	8,142	8,142	8,142	8,142	8,279	8,279	8,279	8,279
		Prior Year Increase (Decrease)	8,142	8,142	8,142	8,142	8,142	8,142	8,142	8,142	8,142	8,142	8,142	8,142	8,142
333	Water Wheels, Turbines, and Generators	Test Year	533	533	533	533	533	533	533	533	533	533	533	533	533
		Prior Year Increase (Decrease)	533	533	533	533	533	533	533	533	533	533	533	533	533
334	Accessory Electric Equipment	Test Year	350	350	350	350	350	350	350	350	350	350	350	350	350
		Prior Year Increase (Decrease)	350	350	350	350	350	350	350	350	350	350	350	350	350
335	Miscellaneous Power Plant Equipment	Test Year	163	163	163	163	163	163	163	163	163	163	163	163	163
		Prior Year Increase (Decrease)	163	163	163	163	163	163	163	163	163	163	163	163	163

Kentucky Utilities Company

Case No. 2003-00434

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
336	Roads, Railroads, and Bridges	48 48	48 48	48 48	48 48	48 48	48 48	50 48 2	48 48	48 48	48 48	48 48	48 48	48 48
106	Completed Construction Not Classified													
	Total Hydraulic Production	10,626 10,626	10,765 10,626	10,768 10,626	10,768 10,626									
	Other Production													
340	Land and Land Rights	275 275												
341	Structures and Improvements	21,168 14,022	21,175 14,022	21,175 14,033	21,175 14,037	21,175 14,037	21,172 21,168	21,172 21,168						
342	Fuel Holders, Producers, and Accessories	18,326 13,020	18,326 13,020	18,326 13,370	18,326 13,370	18,326 13,370	18,326 13,370	18,326 13,370	18,326 17,845	18,326 17,845	18,326 17,850	18,326 17,850	18,326 18,326	18,326 18,326
343	Prime Movers	251,279 178,736	251,279 178,736	251,279 190,516	251,422 190,516	251,422 190,516	251,422 190,516	241,499 191,220	244,454 191,220	244,454 191,220	245,590 191,270	245,713 191,606	245,844 251,276	245,844 251,276
344	Generators	47,480 40,014	47,480 39,998	47,480 40,012	47,480 40,012	47,480 47,479	47,480 47,479							
345	Accessory Electric Equipment	19,117 15,767	19,117 15,767	19,117 15,781	18,184 15,781	18,184 15,781	18,184 15,781	18,184 15,781	18,184 15,781	18,184 15,781	18,184 15,789	18,184 15,789	18,184 19,116	18,184 19,116
346	Miscellaneous Power Plant Equipment	4,681 4,672	4,681 4,672	4,681 4,676	4,681 4,676	4,681 4,676	4,681 4,676	4,680 4,676	4,782 4,676	4,844 4,676	4,844 4,681	4,972 4,681	5,027 4,681	5,027 4,681
347	Asset Retirement Cost - Other Production													
106	Completed Construction Not Classified													

Kentucky Utilities Company

Case No. 2003-00434

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
	Total Other Production	Test Year 362,333 Prior Year 266,506 Increase 95,820 (Decrease)	362,333 266,461 95,872	362,333 278,648 83,684	361,543 278,648 82,895	359,766 278,648 81,117	351,619 279,353 72,266	354,675 283,827 70,848	354,736 283,915 70,821	355,874 283,915 71,960	356,195 284,251 71,945	356,416 284,251 72,165	356,416 284,251 72,165	356,416 284,251 72,165
	Total Production Plant	Test Year 1,631,804 Prior Year 1,517,195 Increase 114,609 (Decrease)	1,632,014 1,518,476 113,538	1,622,077 1,535,115 86,962	1,628,976 1,535,115 93,861	1,630,283 1,535,115 95,168	1,628,307 1,544,242 84,064	1,619,890 1,544,623 75,267	1,624,889 1,549,225 75,664	1,630,447 1,549,225 81,222	1,633,323 1,549,383 83,940	1,640,023 1,550,876 89,147	1,640,739 1,630,795 9,944	1,640,739 1,630,795 9,944
	Transmission Plant													
350	Land and Land Rights	Test Year 24,154 Prior Year 24,154 Increase (Decrease)	24,154 24,154	24,154 24,154	24,154 24,154	24,478 24,154 324	24,478 24,154 324	24,478 24,154 324	24,478 24,154 324	24,504 24,154 350	24,504 24,154 350	24,504 24,154 350	24,504 24,154 350	24,504 24,154 350
352	Structures and Improvements	Test Year 7,611 Prior Year 7,611 Increase (Decrease)	7,611 7,611	7,611 7,611	7,611 7,611	7,611 7,611	7,637 7,611 26	7,637 7,611 26	7,637 7,611 26	7,637 7,611 26	7,637 7,611 26	7,637 7,611 26	7,637 7,611 26	7,637 7,611 26
353	Station Equipment	Test Year 160,812 Prior Year 158,873 Increase 1,940 (Decrease)	160,812 158,873 1,940	160,812 159,914 898	161,431 159,600 1,831	161,745 159,600 2,145	162,856 159,600 3,256	165,112 160,405 4,707	167,363 160,405 6,958	168,659 160,736 7,922	169,188 160,755 8,432	169,424 160,809 8,615	169,720 160,809 8,911	169,720 160,809 8,911
354	Towers and Fixtures	Test Year 60,533 Prior Year 60,047 Increase 486 (Decrease)	60,533 60,047 486	60,533 60,080 453	60,533 60,080 453	60,533 60,080 453	62,362 60,533 1,829	62,362 60,533 1,829	62,612 60,533 2,078	62,719 60,533 2,186	62,719 60,533 2,186	62,731 60,533 2,197	62,744 60,533 2,210	62,744 60,533 2,210
355	Poles and Fixtures	Test Year 74,924 Prior Year 72,064 Increase 2,861 (Decrease)	74,916 72,064 2,852	74,916 72,451 2,465	75,230 72,765 2,465	74,916 72,765 2,151	75,576 72,765 2,810	75,576 73,083 2,493	77,046 73,468 3,578	78,647 74,180 4,467	78,869 74,180 4,689	80,661 74,558 6,103	80,842 74,818 6,024	80,842 74,818 6,024
356	Overhead Conductors and Devices	Test Year 122,030 Prior Year 120,182 Increase 1,849 (Decrease)	122,030 120,182 1,849	122,030 120,504 1,526	122,030 120,504 1,526	122,030 120,504 1,526	122,732 120,532 2,200	122,732 120,762 1,971	123,836 120,753 3,083	124,959 120,753 4,206	125,258 121,082 4,175	125,752 121,314 4,438	125,833 122,029 3,804	125,833 122,029 3,804
357	Underground Conduit	Test Year 436 Prior Year 432 Increase 3 (Decrease)	436 432 3	436 432 3	436 432 3	436 432 3	436 432 3	436 432 3	449 432 16	449 432 16	449 432 16	449 432 16	449 432 16	449 432 16
358	Underground Conductors and Devices	Test Year 1,115 Prior Year 1,115 Increase (Decrease)	1,115 1,115	1,115 1,115	1,115 1,115	1,115 1,115	1,115 1,115	1,115 1,115	1,115 1,115	1,115 1,115	1,115 1,115	1,115 1,115	1,115 1,115	1,115 1,115

Kentucky Utilities Company

Case No. 2003-00434

Comparison of Total Company Test Year Account Balances
 With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts	Test Year Prior Year Increase (Decrease)	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
359	Asset Retirement Cost - Transmission					14	14	14	4	4	4	4	4	4	4
106	Completed Construction Not Classified Total Transmission Plant	Test Year Prior Year Increase (Decrease)	451,616	451,607	451,607	452,555	452,555	457,181	459,426	464,540	466,775	469,823	472,382	472,967	472,967
		Prior Year Increase (Decrease)	444,477	444,477	446,272	446,272	446,272	446,743	448,096	448,472	448,804	449,866	450,530	451,505	451,505
			7,139	7,130	5,336	6,283	6,283	10,438	11,330	16,068	19,971	19,957	21,852	21,462	21,462
360	Distribution Plant Land and Land Rights	Test Year Prior Year Increase (Decrease)	3,008	3,008	3,008	3,008	3,008	3,008	3,008	3,008	3,008	3,096	3,137	3,137	3,137
		Prior Year Increase (Decrease)	3,008	3,008	3,008	3,008	3,008	3,008	3,008	3,008	3,008	3,008	3,008	3,008	3,008
361	Structures and Improvements	Test Year Prior Year Increase (Decrease)	3,798	3,798	3,798	3,798	3,798	3,797	3,797	3,797	4,010	4,082	4,092	4,126	4,126
		Prior Year Increase (Decrease)	3,540	3,540	3,658	3,658	3,658	3,658	3,763	3,763	3,763	3,798	3,798	3,798	3,798
			258	258	140	139	139	139	35	35	247	284	293	328	328
362	Station Equipment	Test Year Prior Year Increase (Decrease)	92,514	92,514	92,514	92,514	92,455	92,485	92,485	92,946	93,755	94,398	96,110	96,700	96,700
		Prior Year Increase (Decrease)	86,013	86,292	88,976	89,137	89,137	89,246	90,811	90,950	90,963	92,140	92,365	92,472	92,472
			6,501	6,222	3,538	3,377	3,318	3,239	1,675	1,996	2,792	2,258	3,744	4,228	4,228
363	Storage Battery Equipment	Test Year Prior Year Increase (Decrease)													
		Prior Year Increase (Decrease)													
364	Poles, Towers, and Fixtures	Test Year Prior Year Increase (Decrease)	167,457	167,480	167,558	167,746	167,731	168,581	168,916	171,043	174,073	175,078	175,981	176,882	176,882
		Prior Year Increase (Decrease)	160,536	160,826	161,133	161,253	161,253	161,291	161,291	162,072	162,687	164,557	166,324	166,977	166,977
			6,921	6,653	6,426	6,492	6,478	7,328	7,625	8,970	11,386	10,522	9,657	9,905	9,905
365	Overhead Conductors and Devices	Test Year Prior Year Increase (Decrease)	160,407	160,497	160,512	160,544	160,348	160,773	161,041	161,560	162,331	162,911	163,661	165,136	165,136
		Prior Year Increase (Decrease)	150,934	152,198	154,562	154,750	154,750	154,750	155,775	157,335	157,820	158,656	159,628	160,184	160,184
			9,473	8,299	5,929	5,794	5,597	6,023	5,266	4,225	4,511	4,255	4,032	4,951	4,951
366	Underground Conduit	Test Year Prior Year Increase (Decrease)	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,664	1,664
		Prior Year Increase (Decrease)	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552	1,552
														112	112
367	Underground Conductors and Devices	Test Year Prior Year Increase (Decrease)	49,542	49,673	49,804	50,050	50,044	51,681	52,089	52,739	54,105	55,726	56,618	56,773	56,773
		Prior Year Increase (Decrease)	41,200	42,483	44,212	44,474	44,560	44,560	44,927	45,952	46,145	47,681	48,563	49,065	49,065
			8,342	7,190	5,592	5,576	5,570	7,131	7,162	6,787	7,960	8,045	8,055	7,708	7,708

Kentucky Utilities Company

Case No. 2003-00434

Comparison of Total Company Test Year Account Balances
 With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts		1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total	
368	Line Transformers	Test Year	209,332	209,860	209,705	210,741	210,590	211,331	212,054	212,992	215,270	215,582	218,526	219,930	219,930	
		Prior Year Increase (Decrease)	203,716 5,616	203,783 6,076	204,226 5,479	204,283 6,459	204,283 6,307	204,283 7,048	204,283 7,771	204,283 8,713	204,279 8,713	204,279 8,713	205,392 9,878	206,751 8,832	207,930 10,596	208,691 11,239
369	Services	Test Year	81,641	81,683	81,681	81,802	81,790	82,047	82,153	82,278	82,383	82,649	82,649	82,654	82,837	82,837
		Prior Year Increase (Decrease)	78,247 3,393	78,442 3,241	78,520 3,161	78,748 3,053	78,748 3,042	78,890 3,157	78,890 3,263	78,890 3,263	78,990 3,289	79,418 2,966	80,453 2,197	81,262 1,481	81,356 1,481	81,356 1,481
370	Meters	Test Year	62,421	62,590	62,590	62,596	62,587	63,399	63,466	63,555	63,662	63,662	63,662	63,831	62,509	62,509
		Prior Year Increase (Decrease)	59,791 2,630	59,795 2,794	60,498 2,098	61,095 1,502	61,095 1,492	61,263 2,136	61,263 2,203	61,589 1,965	61,589 1,965	61,752 1,669	61,993 1,669	62,170 1,662	62,170 1,662	62,278 230
371	Installations on Customers' Premises	Test Year	18,275	18,270	18,270	18,270	18,270	18,270	18,269	18,269	18,269	18,269	18,269	18,269	18,269	18,269
		Prior Year Increase (Decrease)	18,307 (32)	18,307 (37)	18,304 (34)	18,304 (34)	18,304 (34)	18,304 (35)	18,304 (34)	18,302 (33)	18,302 (33)	18,302 (33)	18,302 (33)	18,288 (19)	18,288 (19)	18,288 (19)
372	Leased Property on Customers' Premises	Test Year														
		Prior Year Increase (Decrease)														
373	Street Lighting and Signal Systems	Test Year	45,380	45,411	45,407	45,437	45,425	45,873	46,751	47,178	47,344	47,523	47,523	48,065	50,815	50,815
		Prior Year Increase (Decrease)	41,605 3,775	41,823 3,588	42,086 3,320	42,121 3,316	42,121 3,304	42,121 3,752	42,197 4,554	42,197 4,554	42,576 4,602	42,705 4,640	44,070 3,453	44,981 3,084	44,981 3,084	45,183 5,632
106	Completed Construction Not Classified Total Distribution Plant	Test Year	895,327	896,336	896,399	898,059	897,597	902,808	905,582	910,919	919,763	919,763	924,528	932,496	938,777	938,777
		Prior Year Increase (Decrease)	848,449 46,878	852,049 44,287	860,749 35,650	862,383 35,676	862,383 35,214	862,889 39,919	866,062 39,520	870,370 40,549	870,370 40,549	873,506 46,257	873,506 46,257	882,946 41,583	889,869 42,627	892,853 45,924
389	General Plant Land and Land Rights	Test Year	2,826	2,826	2,826	2,826	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825
		Prior Year Increase (Decrease)	2,826 (1)													
390	Structures and Improvements	Test Year	29,682	29,682	29,682	29,682	29,682	29,682	29,682	29,682	29,682	29,682	29,682	29,682	29,682	29,682
		Prior Year Increase (Decrease)	28,949 733	28,949 733	29,594 88	29,682 88	29,682 88	29,682 88	29,682 88	29,682 88						

Kentucky Utilities Company

Case No. 2003-00434

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
391	Office Furniture and Equipment	Test Year 25,954 Prior Year 23,097 Increase 2,857 (Decrease)	25,957 23,863 2,094	25,964 24,602 1,362	26,420 24,602 1,818	26,504 24,602 3,902	29,143 24,602 4,541	29,576 24,805 4,771	31,168 25,273 5,895	31,813 27,247 4,566	32,365 28,111 4,254	32,703 28,111 4,592	32,898 28,254 4,644	32,898 28,254 4,644
392	Transportation Equipment	Test Year 24,068 Prior Year 27,485 Increase (3,417)	23,749 27,485 (3,736)	23,749 27,485 (3,736)	23,749 27,566 (3,817)	23,749 27,566 (3,817)	23,749 27,566 (3,817)	23,749 25,417 (1,668)	23,749 25,417 (1,668)	23,749 25,417 (1,668)	23,749 25,417 (1,668)	23,749 25,437 (1,688)	23,749 25,437 (1,688)	23,749 25,437 (1,688)
393	Stores Equipment	Test Year 572 Prior Year 572 Increase (Decrease)	572 572											
394	Tools, Shop, and Garage Equipment	Test Year 3,701 Prior Year 3,031 Increase 670 (Decrease)	3,701 3,031 670	3,701 3,114 587	3,797 3,114 683	3,797 3,114 683	3,797 3,114 683	3,797 3,114 683	4,421 3,114 1,307	4,486 3,114 1,372	4,488 3,175 1,312	4,533 3,632 901	4,637 3,632 1,005	4,637 3,632 1,005
395	Laboratory Equipment	Test Year 3,307 Prior Year 3,188 Increase 118 (Decrease)	3,307 3,188 118	3,307 3,188 118	3,307 3,188 118	3,307 3,188 118	3,307 3,188 118	3,307 3,188 118	3,308 3,188 119	3,308 3,188 119	3,308 3,307 1	3,308 3,307 1	3,308 3,307 1	3,308 3,307 1
396	Power Operated Equipment	Test Year 201 Prior Year 201 Increase (Decrease)	201 201	201 201	225 201 25									
397	Communication Equipment	Test Year 11,563 Prior Year 10,412 Increase 1,151 (Decrease)	11,563 11,198 365	11,563 11,467 96	11,563 11,467 96	11,563 11,467 96	12,012 11,467 545	12,122 11,655 467	12,452 12,077 376	13,013 12,312 702	13,063 12,312 751	13,105 12,312 794	13,114 12,312 802	13,114 12,312 802
398	Miscellaneous Equipment	Test Year 457 Prior Year 457 Increase (Decrease)	457 457	457 457	457 457	457 457	457 457	457 457	463 457 6	463 457 6	463 457 6	463 457 6	463 457 6	463 457 6
399	Other Tangible Property	Test Year Prior Year Increase (Decrease)												
106	Completed Construction Not Classified													

Kentucky Utilities Company

Case No. 2003-00434

Comparison of Total Company Test Year Account Balances
 With Those of the Preceding Year

"000 Omitted"

Account Number	Title of Accounts	Test Year Prior Year Increase (Decrease)	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
	Total General Plant	102,330 100,218 2,112	102,022	102,589	104,883	105,770	106,314	109,875	111,491	112,084	112,569	112,084	112,569	113,162	113,162
	Total Electric Plant in Service	3,098,500 2,925,515 172,985	3,089,529 2,960,818 128,710	3,099,612 2,962,534 137,078	3,102,575 2,962,534 140,041	3,113,799 2,972,638 141,161	3,111,060 2,975,787 135,273	3,130,511 2,985,962 144,549	3,150,813 2,991,845 159,267	3,160,571 3,003,431 157,140	3,178,523 3,012,988 165,535	3,178,523	3,178,523	3,187,405	3,187,405
107	Construction Work in Progress	136,913 113,084 23,829	191,233 103,402 87,831	190,904 111,363 79,521	215,054 116,917 98,137	266,591 114,904 151,687	294,353 115,347 179,006	294,580 112,353 182,227	300,183 116,694 183,489	313,735 196,487 117,248	334,731 195,658 139,073	313,735	334,731	340,585	340,585
108	Reserve for Depreciation	1,517,300 1,440,606 76,694	1,523,521 1,449,213 74,308	1,529,384 1,456,862 72,522	1,536,806 1,464,500 72,307	1,542,627 1,471,807 70,819	1,551,113 1,476,596 74,517	1,560,187 1,483,763 76,424	1,567,176 1,491,561 75,615	1,573,136 1,498,671 74,464	1,581,068 1,506,235 74,833	1,573,136	1,581,068	1,584,536	1,584,536
															70,074

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 20

Responding Witness: Valerie L. Scott

- Q-20. Provide the journal entries relating to the purchase of electric utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise since KU's inception. Also, provide a schedule showing the calculation of the acquisition adjustment at the date of purchase or each item of utility plant, the amortization period, and the unamortized balance at the end of the test year.
- A-20. In connection with original cost studies, Kentucky Utilities Company began, in 1948, amortizing an amount (\$4,531,563) related to plant acquisition adjustments over a period of 15 years, as approved by the Commission. Additional amounts related to purchased property of \$56,037 and \$154,075 were recorded in 1950 and 1956 respectively and amortized over a 5 year period.

In addition to the adjustments above, Kentucky Utilities Company recorded and adjustment of \$6,926 in 1972 (related to property formerly owned by Simonton Light and Water Company) and amortized the entire amount in that year as approved by the Commission.

Since 1972 Kentucky Utilities Company has acquired no significant electric utility plant as an operating unit or system by purchase, merger, consolidation, liquidation or otherwise.

See attached, page 1 of 2, for journal entries related to the Simonton purchase described above and page 2 of 2 for a schedule detailing plant balances and amortization periods.

**Kentucky Utilities Company
Journal Entries to Record the Purchase of
Simonton Light and Water**

ENTRY	ACCOUNT	DESCRIPTION	DEBIT	CREDIT
#1	102	Electric Plant Purchased	12,794	
	232	Accounts Payable		12,794
		<i>To record the purchase of electric plant from Simonton</i>		
#2	101	Electric Plant in Service	15,539	
	102	Electric Plant Purchased		15,539
		<i>To record the estimated original cost of purchased plant to electric plant in service.</i>		
#3	102	Electric Plant Purchased	9,670	
	108	Accumulated provision for Depreciation		9,670
		<i>To charge depreciation applicable to original cost of purchased plant to account 102</i>		
#4	114	Electric Plant Acquisition Adjustments	6,926	
	102	Electric Plant Purchased		6,926
		<i>To reclassify the balance in account 102 to account 114</i>		

Kentucky Utilities Company
 Schedule of Utility Plant Purchased as an Operating Unit Or System

Description of Property	Purchased Date	Amortization Period in Years	Cost	Net Original Cost at Purchase	Acquisition Adjustment	Unamortized Balance
As a result of an Original Cost Study undertaken by The Company and Approved by the Commission the Company began amortizing \$4,531,563 in 1948.		15	0	0	4,531,563	0
Electric Property and Equipment formerly Operated by Community Public Service Company.	Aug-50	5	823,930	767,893	56,037	0
Electric Property and Equipment formerly Operated by Stearns Coal and Lumber Company.	Aug-56	5	245,157	91,082	154,075	0
Electric Property and Equipment formerly Operated by Simonton Light and Water.	Jul-72	Amortized at purchase	12,794	5,868	6,926	0
Totals			1,081,881	864,843	4,748,601	0

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 21

Responding Witness: Valerie L. Scott

- Q-21. Provide separate schedules showing a comparison of the balance in the total company and Kentucky jurisdictional revenue accounts for each month of the test year to the same month of the preceding year for each revenue account or subaccount included in KU's chart of accounts. Include appropriate footnotes to show the month each rate increase was granted and the month the full increase was recorded in the accounts. See Format 16.
- A-21. See attached. For all retail electric service rate schedules (reflected in general ledger accounts 440010 through 445030) one change to base rates occurred in the test year. The change, representing the roll-in of a portion of the Company's fuel adjustment clause, was approved by the Commission in Order 2002-00433 dated April 23, 2003 and was effective with service rendered on and after May 1, 2003. The resulting increase to base rates is offset by the corresponding decrease to the Company's fuel adjustment clause.

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Total Company Test Year Account Balances With Those of the Preceding Year													
"000 Omitted"													
Account	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Account 440010 Residential Sales													
Test Year	17,278	20,652	30,429	33,271	27,617	22,919	16,498	16,959	19,570	27,169	26,814	20,988	280,164
Prior Year	15,261	17,135	21,799	29,989	20,349	23,161	16,457	16,026	22,567	28,026	28,318	21,408	260,496
Increase	2,017	3,517	8,630	3,282	7,268		41	933					19,668
(Decrease)						(242)			(2,997)	(857)	(1,504)	(420)	
Account 442025 Commercial Sales													
Test Year	15,365	14,400	14,782	16,546	13,326	14,401	14,506	15,082	16,769	18,078	18,477	15,401	187,133
Prior Year	13,650	11,893	13,985	13,603	12,831	13,810	12,483	14,674	16,224	17,511	17,983	15,029	173,676
Increase	1,715	2,507	797	2,943	495	591	2,023	408	545	567	494	372	13,457
(Decrease)													
Account 442035 Industrial Sales													
Test Year	15,757	15,253	12,427	13,548	11,415	13,847	14,610	14,799	16,718	14,537	15,963	13,290	172,164
Prior Year	13,703	11,772	12,045	9,987	12,016	12,767	12,399	14,042	15,011	14,900	14,637	14,176	157,455
Increase	2,054	3,481	382	3,561		1,080	2,211	757	1,707		1,326		14,709
(Decrease)					(601)					(363)		(886)	

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Total Company Test Year Account Balances With Those of the Preceding Year													
"000 Omitted"													
Account 442065 Mine Power Sales	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	2,636	2,730	2,458	2,504	2,205	2,432	2,601	2,531	2,499	2,212	2,421	2,077	29,306
Prior Year	2,709	2,391	2,657	2,104	2,510	2,542	2,373	2,434	2,219	2,199	2,408	2,051	28,597
Increase		339		400			228	97	280	13	13	26	709
(Decrease)	(73)		(199)		(305)	(110)							
Account 444010 Public Street & Highway Lighting	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	627	660	539	573	531	590	635	599	667	598	647	525	7,191
Prior Year	636	562	588	407	548	606	544	584	587	560	603	504	6,729
Increase		98		166			91	15	80	38	44	21	462
(Decrease)	(9)		(49)		(17)	(16)							
Account 445010 Sales to Other Public Authorities	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	4,762	4,215	4,199	4,634	3,967	4,185	4,331	4,683	4,988	4,879	5,479	5,116	55,438
Prior Year	4,118	3,490	4,129	3,386	3,750	4,057	3,819	4,415	4,722	4,883	5,389	5,007	51,165
Increase	644	725	70	1,248	217	128	512	268	266		90	109	4,273
(Decrease)										(4)			

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Total Company Test Year Account Balances With Those of the Preceding Year													
"000 Omitted"													
Account	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Account 445030 Municipal Pumping													
Test Year	275	270	262	287	232	265	269	252	305	279	270	249	3,215
Prior Year	270	231	264	255	237	247	244	251	272	265	291	249	3,076
Increase	5	39		32		18	25	1	33	14			139
(Decrease)			(2)		(5)						(21)		
Account 447005 Intercompany Sales for Resale													
Test Year	2,709	1,672	2,405	6,270	4,068	5,772	4,355	1,932	3,239	3,369	3,691	4,106	43,588
Prior Year	1,882	1,795	3,813	4,492	4,709	4,624	3,542	2,837	1,013	2,120	1,602	2,832	35,261
Increase	827			1,778		1,148	813		2,226	1,249	2,089	1,274	8,327
(Decrease)		(123)	(1,408)		(641)			(905)					
Account 447021 Sales to Municipals and Berea													
Test Year	5,564	4,421	4,319	5,296	5,157	4,879	4,316	5,017	4,988	6,735	6,270	6,192	63,154
Prior Year	3,932	3,770	4,315	4,523	4,122	4,286	4,826	4,988	5,637	7,036	6,551	4,644	58,630
Increase	1,632	651	4	773	1,035	593	29					1,548	4,524
(Decrease)							(510)		(649)	(301)	(281)		

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Total Company Test Year Account Balances With Those of the Preceding Year													
"000 Omitted"													
Account 447043 Bulk Power Sales-Demand	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	28	26	30	31	30	27	25	24	38	38	41	31	369
Prior Year	24	25	33	29	27	27	29	31	42	46	46	39	398
Increase	4	1		2	3								
(Decrease)			(3)				(4)	(7)	(4)	(8)	(5)	(8)	(29)
Account 447045 Bulk Power Sales-Energy	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	21	21	25	25	22	21	18	18	21	27	29	20	268
Prior Year	19	20	23	23	20	21	19	19	25	32	30	22	273
Increase	2	1	2	2	2								
(Decrease)							(1)	(1)	(4)	(5)	(1)	(2)	(5)
Account 447050 Sales for Resale-Energy	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	171	178	589	3,515	1,510	1,227	3,936	576	1,650	2,647	1,392	2,501	19,892
Prior Year	9,910	6,464	1,148	2,000	890	3,349	1,513	429	789	1,649	2,558	2,788	33,487
Increase				1,515	620		2,423	147	861	998			
(Decrease)	(9,739)	(6,286)	(559)			(2,122)					(1,166)	(287)	(13,595)

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Total Company Test Year Account Balances With Those of the Preceding Year													
"000 Omitted"													
Account	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Account 447055 Sales for Resale-Demand													
Test Year	0	1	0	0	(688)	0	0	0	0	0	0	0	(687)
Prior Year	0	57	34	104	39	14	2	3	32	39	44	18	386
Increase													
(Decrease)		(56)	(34)	(104)	(727)	(14)	(2)	(3)	(32)	(39)	(44)	(18)	(1,073)
Account 447060 Sales for Resale- Transmission													
Test Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year	1,213	1,032	1,003	1,067	0	0	0	0	0	0	0	0	4,315
Increase													
(Decrease)	(1,213)	(1,032)	(1,003)	(1,067)									(4,315)
Account 447100 Brokered Sales-Energy													
Test Year	2,634	2,805	3,015	2,701	2,216	2,202	1,473	3,250	1,789	721	1,200	1,822	25,828
Prior Year	5,411	3,938	4,470	2,688	2,992	1,188	1,429	3,726	3,728	2,256	1,671	343	33,840
Increase				13		1,014	44					1,479	
(Decrease)	(2,777)	(1,133)	(1,455)		(776)			(476)	(1,939)	(1,535)	(471)		(8,012)

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Total Company Test Year Account Balances With Those of the Preceding Year													
"000 Omitted"													
Account 447103 Brokered Sales-Demand	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	79	79	78	0	0	0	0	0	0	0	0	0	236
Prior Year	0	0	0	48	79	79	78	79	79	79	79	78	678
Increase	79	79	78										
(Decrease)				(48)	(79)	(79)	(78)	(79)	(79)	(79)	(79)	(78)	(442)
Account 447106 Intercompany Brokered Sales	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	0	0	0	29	53	56	0	7	0	0	13	0	158
Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase				29	53	56		7			13		158
(Decrease)													
Account 447200 Brokered Purchases	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	0	0	0	0	0	0	0	0	0	(17,214)	(1,012)	(1,525)	(19,751)
Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)										(17,214)	(1,012)	(1,525)	(19,751)

Kentucky Utilities Company

Case No. 2003-00434

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account 449102 Provision for Rate Refund	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	0	0	13,027	(673)	(3,010)	(1,332)	(30)	(625)	296	(1,115)	(1,031)	(1,097)	4,410
Prior Year	0	0	(954)	0	0	0	0	0	477	477	0	0	0
Increase			13,981										4,410
(Decrease)				(673)	(3,010)	(1,332)	(30)	(625)	(181)	(1,592)	(1,031)	(1,097)	

Account 449105 Rate Refunds-Retail	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	1,243	460	(1,402)	(1,327)	457	903	912	(596)	(6,226)	(1,025)	2,536	(1,353)	(5,418)
Prior Year	99	(110)	1,471	(470)	23	575	52	92	513	(880)	232	1,060	2,657
Increase	1,144	570			434	328	860				2,304		
(Decrease)			(2,873)	(857)				(688)	(6,739)	(145)		(2,413)	(8,075)

Account 451001 Reconnect Charges-Elec.	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	95	56	18	13	10	67	89	79	62	70	84	94	737
Prior Year	65	40	22	25	20	42	69	79	65	68	90	87	672
Increase	30	16				25	20			2		7	65
(Decrease)			(4)	(12)	(10)				(3)		(6)		

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Total Company Test Year Account Balances With Those of the Preceding Year													
"000 Omitted"													
Account	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Account 451002 Temp. Service Charges-Electric													
Test Year	23	7	6	7	3	8	8	9	12	11	13	11	118
Prior Year	8	7	6	8	6	7	9	10	9	9	9	6	94
Increase	15					1			3	2	4	5	24
(Decrease)				(1)	(3)		(1)	(1)					
Account 451004 Other Service Revenues-Electric													
Test Year	8	6	8	5	4	5	5	5	5	5	3	6	65
Prior Year	6	4	4	6	4	4	4	7	8	6	8	6	67
Increase	2	2	4			1	1						
(Decrease)				(1)				(2)	(3)	(1)	(5)		(2)
Account 454002 Other Rent from Electric Property													
Test Year	267	279	(83)	152	157	149	160	150	169	387	158	138	2,083
Prior Year	141	148	875	58	198	375	164	149	170	138	(169)	148	2,395
Increase	126	131		94				1		249	327		
(Decrease)			(958)		(41)	(226)	(4)		(1)			(10)	(312)

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Total Company Test Year Account Balances													
With Those of the Preceding Year													
"000 Omitted"													
Account	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Account 456020													
Trans. Ancillary Service- Sched., Sys. Ctr., Dispatch													
Test Year	30	28	34	43	24	27	35	24	39	42	38	43	407
Prior Year	0	0	0	0	0	13	19	52	26	25	16	24	175
Increase	30	28	34	43	24	14	16		13	17	22	19	232
(Decrease)								(28)					
Account 456021													
Trans. Ancillary Service- Reactive Supply, Voltage Ctr.													
Test Year	51	51	60	69	43	48	60	46	71	77	69	76	721
Prior Year	0	0	0	0	0	13	16	34	40	37	42	39	221
Increase	51	51	60	69	43	35	44	12	31	40	27	37	500
(Decrease)													
Account 456030													
Forfeited Refundable Advances													
Test Year	6	21	4	2	1	(2)	34	2	2	4	28	6	108
Prior Year	14	12	49	5	5	42	(4)	10	14	47	(31)	12	175
Increase		9					38				59		
(Decrease)	(8)		(45)	(3)	(4)	(44)		(8)	(12)	(43)		(6)	(67)

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Total Company Test Year Account Balances With Those of the Preceding Year													
"000 Omitted"													
Account	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Account 456040 Transmission Service Operator Revenue													
Test Year	275	277	293	291	298	304	(893)	0	0	0	(845)	0	0
Prior Year	307	300	261	265	300	266	213	280	260	259	249	249	3,209
Increase			32	26	38								
(Decrease)	(32)	(23)			(2)		(1,106)	(280)	(260)	(259)	(1,094)	(249)	(3,209)
Account 456050 Transmission for Resale													
Test Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year	0	0	0	0	0	0	0	0	4	1	0	0	5
Increase													
(Decrease)									(4)	(1)			(5)

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Kentucky Jurisdiction Test Year Account Balances													
With Those of the Preceding Year													
"000 Omitted"													
Account 440010 Residential Sales	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	16,158	19,044	27,629	30,379	25,290	21,271	15,203	15,832	18,352	25,737	25,398	19,658	259,951
Prior Year	13,832	15,544	20,018	27,270	18,441	21,367	15,026	14,952	21,400	26,600	27,015	20,233	241,698
Increase	2,326	3,500	7,611	3,109	6,849		177	880					18,253
(Decrease)						(96)			(3,048)	(863)	(1,617)	(575)	
Account 442025 Commercial Sales	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	14,623	13,723	13,850	15,527	12,526	13,673	13,765	14,299	15,947	17,140	17,598	14,536	177,207
Prior Year	12,878	11,293	13,103	12,760	12,068	13,078	11,783	13,938	15,556	16,652	17,236	14,313	164,658
Increase	1,745	2,430	747	2,767	458	595	1,982	361	391	488	362	223	12,549
(Decrease)													
Account 442035 Industrial Sales	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	15,657	15,163	12,323	13,457	11,333	13,754	14,525	14,701	16,610	14,442	15,859	13,185	171,009
Prior Year	13,588	11,669	11,938	9,917	11,915	12,677	12,303	13,940	14,927	14,796	14,539	14,083	156,292
Increase	2,069	3,494	385	3,540		1,077	2,222	761	1,683		1,320		14,717
(Decrease)					(582)					(354)		(898)	

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Kentucky Jurisdiction Test Year Account Balances													
With Those of the Preceding Year													
"000 Omitted"													
Account 445030	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Municipal Pumping													
Test Year	265	260	252	275	223	257	259	242	295	269	261	240	3,098
Prior Year	258	223	253	243	229	240	236	242	265	253	282	241	2,965
Increase	7	37		32		17	23		30	16			133
(Decrease)			(1)		(6)						(21)	(1)	
Account 447005	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Intercompany Sales for Resale													
Test Year	2,709	1,672	2,405	6,270	4,068	5,772	4,355	1,932	3,239	3,369	3,691	4,106	43,588
Prior Year	1,882	1,795	3,813	4,492	4,709	4,624	3,542	2,837	1,013	2,120	1,602	2,832	35,261
Increase	827			1,778		1,148	813		2,226	1,249	2,089	1,274	8,327
(Decrease)		(123)	(1,408)		(641)			(905)					
Account 447021	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Sales to Municipals and Berea													
Test Year	5,564	4,421	4,319	5,296	5,157	4,879	4,316	5,017	4,988	6,735	6,270	6,192	63,154
Prior Year	3,932	3,770	4,315	4,523	4,122	4,286	4,826	4,988	5,637	7,036	6,551	4,644	58,630
Increase	1,632	651	4	773	1,035	593		29				1,548	4,524
(Decrease)							(510)		(649)	(301)	(281)		

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Kentucky Jurisdiction Test Year Account Balances With Those of the Preceding Year													
"000 Omitted"													
Account 447043 Bulk Power Sales-Demand	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	28	26	30	31	30	27	25	24	38	38	41	31	369
Prior Year	24	25	33	29	27	27	29	31	42	46	46	39	398
Increase	4	1		2	3								
(Decrease)			(3)				(4)	(7)	(4)	(8)	(5)	(8)	(29)
Account 447045 Bulk Power Sales-Energy	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	21	21	25	25	22	21	18	18	21	27	29	20	268
Prior Year	19	20	23	23	20	21	19	19	25	32	30	22	273
Increase	2	1	2	2	2								
(Decrease)							(1)	(1)	(4)	(5)	(1)	(2)	(5)
Account 447050 Sales for Resale-Energy	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	171	178	589	3,515	1,510	1,227	3,936	576	1,650	2,647	1,392	2,501	19,892
Prior Year	9,910	6,464	1,148	2,000	890	3,349	1,513	429	789	1,649	2,558	2,788	33,487
Increase				1,515	620		2,423	147	861	998			
(Decrease)	(9,739)	(6,286)	(559)			(2,122)					(1,166)	(287)	(13,595)

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Kentucky Jurisdiction Test Year Account Balances With Those of the Preceding Year													
000 Omitted													
Account 447055 Sales for Resale-Demand	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	0	1	0	0	(688)	0	0	0	0	0	0	0	(687)
Prior Year	0	57	34	104	39	14	2	3	32	39	44	18	386
Increase													
(Decrease)		(56)	(34)	(104)	(727)	(14)	(2)	(3)	(32)	(39)	(44)	(18)	(1,073)
Account 447060 Sales for Resale- Transmission	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year	1,213	1,032	1,003	1,067	0	0	0	0	0	0	0	0	4,315
Increase													
(Decrease)	(1,213)	(1,032)	(1,003)	(1,067)									(4,315)
Account 447100 Brokered Sales-Energy	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	2,634	2,805	3,015	2,701	2,216	2,202	1,473	3,250	1,789	721	1,200	1,822	25,828
Prior Year	5,411	3,938	4,470	2,688	2,992	1,188	1,429	3,726	3,728	2,256	1,671	343	33,840
Increase				13		1,014	44					1,479	
(Decrease)	(2,777)	(1,133)	(1,455)		(776)		(476)	(1,939)		(1,535)	(471)		(8,012)

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Kentucky Jurisdiction Test Year Account Balances													
With Those of the Preceding Year													
"000 Omitted"													
Account 447103	1st	2nd	3rd	4th	5th	6th	7th	8th	9th	10th	11th	12th	Total
Brokered Sales-Demand	Month	Month	Month										
Test Year	79	79	78	0	0	0	0	0	0	0	0	0	236
Prior Year	0	0	0	48	79	79	78	79	79	79	79	78	678
Increase	79	79	78										
(Decrease)				(48)	(79)	(79)	(78)	(79)	(79)	(79)	(79)	(78)	(442)
Account 447106	1st	2nd	3rd	4th	5th	6th	7th	8th	9th	10th	11th	12th	Total
Intercompany Brokered Sales	Month	Month	Month										
Test Year	0	0	0	29	53	56	0	7	0	0	13	0	158
Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase				29	53	56		7			13		158
(Decrease)													
Account 447200	1st	2nd	3rd	4th	5th	6th	7th	8th	9th	10th	11th	12th	Total
Brokered Purchases	Month	Month	Month										
Test Year	0	0	0	0	0	0	0	0	0	(17,214)	(1,012)	(1,525)	(19,751)
Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase													
(Decrease)										(17,214)	(1,012)	(1,525)	(19,751)

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Kentucky Jurisdiction Test Year Account Balances													
With Those of the Preceding Year													
"000 Omitted"													
Account 449102	1st	2nd	3rd	4th	5th	6th	7th	8th	9th	10th	11th	12th	Total
Provision for Rate Refund	Month	Month	Month	Month	Month	Month	Month	Month	Month	Month	Month	Month	
Test Year	0	0	13,027	(673)	(3,010)	(1,332)	(30)	(625)	296	(1,115)	(1,031)	(1,097)	4,410
Prior Year	0	0	(954)	0	0	0	0	0	477	477	0	0	0
Increase			13,981										4,410
(Decrease)				(673)	(3,010)	(1,332)	(30)	(625)	(181)	(1,592)	(1,031)	(1,097)	
Account 449105	1st	2nd	3rd	4th	5th	6th	7th	8th	9th	10th	11th	12th	Total
Rate Refunds-Retail	Month	Month	Month	Month	Month	Month	Month	Month	Month	Month	Month	Month	
Test Year	1,243	460	(2,079)	(1,327)	457	487	912	(596)	(6,141)	(1,025)	2,536	(967)	(6,040)
Prior Year	99	(110)	(109)	(470)	23	145	52	92	(532)	(880)	232	(251)	(1,709)
Increase	1,144	570			434	342	860				2,304		
(Decrease)			(1,970)	(857)				(688)	(5,609)	(145)		(716)	(4,331)
Account 451001	1st	2nd	3rd	4th	5th	6th	7th	8th	9th	10th	11th	12th	Total
Reconnect Charges-Elec.	Month	Month	Month	Month	Month	Month	Month	Month	Month	Month	Month	Month	
Test Year	91	54	18	13	10	64	86	76	59	70	82	92	715
Prior Year	64	38	20	24	20	40	67	76	63	65	86	85	648
Increase	27	16				24	19			5		7	67
(Decrease)			(2)	(11)	(10)		(4)				(4)		

Kentucky Utilities Company

Case No. 2003-00434

Comparison of Kentucky Jurisdiction Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account 451002 Temp. Service Charges-Electric	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	23	7	6	7	3	8	8	9	12	11	13	11	118
Prior Year	8	7	6	8	6	7	9	10	9	9	9	6	94
Increase	15					1			3	2	4	5	24
(Decrease)				(1)	(3)		(1)	(1)					

Account 451004 Other Service Revenues-Electric	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	8	5	7	5	3	4	5	5	5	5	2	6	60
Prior Year	5	3	3	6	4	4	4	6	8	6	7	6	62
Increase	3	2	4				1						
(Decrease)				(1)	(1)			(1)	(3)	(1)	(5)		(2)

Account 454002 Other Rent from Electric Property	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Test Year	244	272	(90)	144	150	142	153	143	161	358	150	130	1,957
Prior Year	134	141	867	50	190	348	157	142	160	130	(174)	141	2,286
Increase	110	131		94				1	1	228	324		
(Decrease)			(957)		(40)	(206)	(4)					(11)	(329)

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Kentucky Jurisdiction Test Year Account Balances													
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"000 Omitted"													
Account	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Account 456020													
Trans. Ancillary Service- Sched., Sys. Cntl., Dispatch													
Test Year	30	28	34	43	24	27	35	24	39	42	38	43	407
Prior Year	0	0	0	0	0	13	19	52	26	25	16	24	175
Increase	30	28	34	43	24	14	16		13	17	22	19	232
(Decrease)								(28)					
Account 456021													
Trans. Ancillary Service- Reactive Supply, Voltage Cntl.													
Test Year	51	51	60	69	43	48	60	46	71	77	69	76	721
Prior Year	0	0	0	0	0	13	16	34	40	37	42	39	221
Increase	51	51	60	69	43	35	44	12	31	40	27	37	500
(Decrease)													
Account 456030													
Forfeited Refundable Advances													
Test Year	6	22	2	2	1	(2)	34	2	2	4	28	6	107
Prior Year	14	12	49	5	5	4	(4)	9	14	47	8	12	175
Increase		10					38				20		
(Decrease)	(8)		(47)	(3)	(4)	(6)		(7)	(12)	(43)		(6)	(68)

Kentucky Utilities Company													
Case No. 2003-00434													
Comparison of Kentucky Jurisdiction Test Year Account Balances With Those of the Preceding Year													
"000 Omitted"													
Account	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
Account 456040 Transmission Service Operator Revenue													
Test Year	275	277	293	291	298	304	(893)	0	0	0	(845)	0	0
Prior Year	307	300	261	265	300	266	213	280	260	259	249	249	3,209
Increase			32	26		38							
(Decrease)	(32)	(23)			(2)		(1,106)	(280)	(260)	(259)	(1,094)	(249)	(3,209)
Account 456050 Transmission for Resale													
Test Year	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year	0	0	0	0	0	0	0	0	4	1	0	0	5
Increase													
(Decrease)									(4)	(1)			(5)

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 22

Responding Witness: Valerie L. Scott

- Q-22. Describe how the test-year capitalization rate was determined. If differing rates were used for specific expenses (i.e., payroll, clearing accounts, depreciation, etc.), indicate the rate and how it was determined. Indicate all proposed changes to the test-year capitalization rate and how the changes were determined.
- A-22. There is no predetermined capitalization rate. Employees directly charge either to expense or capital based on activity performed. The clearing account overheads are distributed between capital and operating expense based on the direct labor charged. Depreciation expense is based on a depreciation study that is filed with this case.

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 23

Responding Witnesses: Valerie L. Scott/Paula H. Pottinger, Ph.D.

Q-23. Provide the following:

- a. A schedule showing a comparison of the balance in the total company and Kentucky jurisdictional operating expense accounts for each month of the test year to the same month of the preceding year for each account or subaccount included in KU's chart of accounts. See Format 16.
- b. A schedule, in comparative form, showing the total company and Kentucky jurisdictional operating expense account balance for the test year and each of the 5 calendar years preceding the test year for each account or subaccount included in KU's annual report. (Electric – FERC Form No. 1, pages 320-323.) Show the percentage of increase or decrease of each year over the prior year.
- c. A schedule of total company and Kentucky jurisdictional salaries and wages for the test year and each of the 3 calendar years preceding the test year as shown in Format 20c. Show for each time period the amount of overtime pay.
- d. A schedule showing the percentage of increase in salaries and wages for both union and non-union employees for the test year and the 3 preceding calendar years.

- A-23.
- a. See attached.
 - b. See attached.
 - c. See attached.

- d. The chart that follows reflects the percentage of increase in salaries and wages for both union and non-union KU employees for the test year and the 3 preceding calendar years.

Salary Plan	Test Year	Calendar Year 2002	Calendar Year 2001	Calendar Year 2000
Union (1)	3.0%	3.5%	3.5%	3.0%
Non-Union (2)	4.0%	4.0%	3.0%	3.0%

(1) Reflects increase negotiated under applicable labor contracts.

(2) Reflects approved annual salary increase for KU non-union employees.

Kentucky Utilities Company

Case No. 2003-00434

Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	Year/ Change	12 Months												Total
		1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	
500 - OPERATION SUPRV & ENGR	Test Year	279	139	223	144	174	175	161	164	168	212	195	152	2,186
500 - OPERATION SUPRV & ENGR	Prior Year	161	111	281	154	199	183	173	206	154	173	195	160	2,150
	Increase (Decrease)	118	28	(58)	(10)	(25)	(8)	(12)	(42)	14	39	(8)	(8)	199
501 - FUEL	Test Year	15,256	16,587	20,220	26,671	20,662	16,860	19,569	18,583	19,461	24,812	25,031	20,897	244,629
501 - FUEL	Prior Year	21,519	19,184	18,471	20,857	16,378	20,033	17,712	16,113	19,828	23,001	24,352	21,986	239,434
	Increase (Decrease)	(6,263)	(2,597)	1,749	5,814	4,284	(3,153)	1,857	2,470	(367)	1,811	679	(1,089)	18,664
502 - STEAM EXPENSES	Test Year	799	651	754	693	662	739	600	568	628	761	620	595	8,070
502 - STEAM EXPENSES	Prior Year	665	496	829	685	609	643	610	654	615	761	770	708	8,045
	Increase (Decrease)	134	155	(75)	8	53	96	(10)	(86)	13	(10)	(150)	(113)	459
505 - ELECTRIC EXPENSES	Test Year	462	420	491	444	412	409	364	425	387	396	381	353	4,944
505 - ELECTRIC EXPENSES	Prior Year	422	304	585	436	381	381	375	416	381	446	454	435	5,016
	Increase (Decrease)	40	116	(94)	8	31	28	(11)	9	6	(50)	(73)	(82)	238
506 - MIS STEAM POWER EXPENSES	Test Year	399	392	261	358	378	400	364	430	444	390	338	387	4,541
506 - MIS STEAM POWER EXPENSES	Prior Year	1,386	302	(304)	239	361	353	638	639	(140)	345	764	370	4,953
	Increase (Decrease)	(987)	90	565	119	17	47	(274)	(209)	584	45	(426)	17	1,484
509 - ALLOWANCES	Test Year	4	5	6	8	0	2	4	4	3	8	8	6	58
509 - ALLOWANCES	Prior Year	12	9	8	11	5	7	6	5	7	7	8	7	92
	Increase (Decrease)	(8)	(4)	(2)	(3)	(5)	(5)	(2)	(1)	(4)	1	(1)	(1)	(35)
510 - MTCE SUPRV & ENGR	Test Year	386	277	271	458	457	500	488	520	331	278	286	272	4,524
510 - MTCE SUPRV & ENGR	Prior Year	286	191	313	328	288	311	365	326	264	323	332	290	3,617
	Increase (Decrease)	100	86	(42)	130	169	189	123	194	67	(45)	(46)	(18)	1,058
511 - MTCE OF STRUCTURES	Test Year	271	218	397	364	201	331	326	262	329	306	295	311	3,611
511 - MTCE OF STRUCTURES	Prior Year	267	253	369	175	234	391	252	322	351	259	372	330	3,575
	Increase (Decrease)	4	(35)	28	189	(33)	(60)	74	(60)	(22)	47	(77)	(19)	342
512 - MTCE OF BOILER PLANT	Test Year	1,791	1,871	2,563	940	1,507	2,608	2,941	2,254	1,935	948	989	440	20,787

Kentucky Utilities Company

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Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	Year/ Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
512 - MTCE OF BOILER PLANT	Prior Year Increase (Decrease)	1,112 679	867 1,004	1,853 710	1,222 (282)	971 536	1,887 721	1,958 983	2,195 59	1,685 250	1,482 (534)	1,306 (317)	1,176 (736)	17,714 4,942 (1,869)
513 - MTCE OF ELECTRIC PLANT	Test Year	1,069	1,024	3,071	233	394	1,259	1,733	1,122	787	472	190	(51)	11,303
513 - MTCE OF ELECTRIC PLANT	Prior Year Increase (Decrease)	345 724	200 824	460 2,611	227 6	401 (7)	471 788	496 1,237	601 521	1,011 (224)	377 95	(229) 419	385 (436)	4,745 7,225 (667)
514 - MTCE OF MISC STEAM PLANT	Test Year	71	160	104	68	44	94	112	86	124	45	69	78	1,055
514 - MTCE OF MISC STEAM PLANT	Prior Year Increase (Decrease)	73 (2)	27 133	43 61	60 8	46 (2)	52 42	53 59	68 18	65 59	53 (8)	72 (3)	81 (3)	693 380 (18)
535 - OPERATION SUPERVISION & ENGR	Test Year	0	0	0	0	0	0	0	0	0	1	1	1	3
535 - OPERATION SUPERVISION & ENGR	Prior Year Increase (Decrease)	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0 3
537 - HYDRAULIC EXPENSES	Test Year	0	0	1	0	0	1	0	0	1	0	0	(1)	2
537 - HYDRAULIC EXPENSES	Prior Year Increase (Decrease)	0 0	0 0	1 1	0 0	0 0	1 1	0 0	0 0	1 1	(2) 2	0 0	1 0	1 0 (2)
539 - MISC HYDRAULIC PWR GEN EXP	Test Year	1	6	1	1	1	2	1	1	1	0	1	1	17
539 - MISC HYDRAULIC PWR GEN EXP	Prior Year Increase (Decrease)	0 1	0 6	0 1	0 1	0 1	0 2	0 1	0 1	1 2	1 (1)	1 (1)	1 0	4 14 (1)
541 - MTCE SUPERVISION & ENGR	Test Year	7	6	9	7	7	6	7	8	6	8	7	7	85
541 - MTCE SUPERVISION & ENGR	Prior Year Increase (Decrease)	8 (1)	5 1	9 1	7 7	5 2	5 1	6 1	9 (1)	4 2	12 (4)	8 (1)	6 1	84 8 (7)
542 - MTCE OF STRUCTURES	Test Year	7	8	8	6	10	5	7	7	13	7	30	11	119
542 - MTCE OF STRUCTURES	Prior Year Increase (Decrease)	2 5	0 8	4 4	6 6	6 4	6 (1)	4 3	19 (12)	11 2	8 (1)	3 27	6 5	75 58 (14)
544 - MTCE OF ELECTRIC PLANT	Test Year	2	1	2	1	6	3	8	3	4	2	6	7	45
544 - MTCE OF ELECTRIC PLANT	Prior Year	0	1	2	0	2	4	1	1	2	6	1	2	22

Kentucky Utilities Company

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Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	Year/ Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
	Increase (Decrease)	2			1	4	(1)	7	2	2	(4)	5	5	28 (5)
545 - MTCE OF MISC HYDRAULIC PLANT	Test Year	2	18	1	3	1	3	2	2	2	1	1	0	36
545 - MTCE OF MISC HYDRAULIC PLANT	Prior Year	17	1	1	1	0	1	8	(2)	2	2	7	1	39
	Increase (Decrease)	(15)	17		2	1	2	(6)	4		(1)	(6)	(1)	26 (29)
546 - OPERATION SUPRV & ENGR	Test Year	10	7	120	15	19	16	17	14	14	15	14	15	276
546 - OPERATION SUPRV & ENGR	Prior Year	4	3	6	7	5	12	11	7	9	19	21	12	116
	Increase (Decrease)	6	4	114	8	14	4	6	7	5	(4)	(7)	3	171 (11)
547 - FUEL	Test Year	1,236	524	275	1,332	343	435	557	1,191	280	1,487	2,652	419	10,731
547 - FUEL	Prior Year	240	163	312	364	301	318	1,470	356	1,889	4,835	3,344	2,862	16,474
	Increase (Decrease)	996	361	(37)	948	42	117	(913)	835	(1,609)	(3,348)	(692)	(2,443)	3,299 (9,042)
548 - GENERATION EXPENSES	Test Year	5	10	53	15	11	10	18	14	7	24	24	11	202
548 - GENERATION EXPENSES	Prior Year	0	1	(1)	1	0	1	1	0	0	10	56	0	69
	Increase (Decrease)	5	9	54	14	11	9	17	14	7	14	(32)	11	165 (32)
549 - MISC OTHE PWR GEN EXPENSES	Test Year	7	5	21	5	7	12	6	15	7	8	4	6	103
549 - MISC OTHE PWR GEN EXPENSES	Prior Year	3	7	(1)	4	2	4	5	5	5	4	3	5	46
	Increase (Decrease)	4	(2)	22	1	5	8	1	10	2	4	1	1	59 (2)
550 - RENTS	Test Year	0	0	0	0	0	0	0	0	0	0	0	0	0
550 - RENTS	Prior Year	0	0	1	0	0	0	0	0	0	(26)	26	0	1
	Increase (Decrease)			(1)							26	(26)		26 (27)
551 - MTCE SUPRV & ENGR	Test Year	21	3	5	4	3	3	5	3	3	2	3	5	60
551 - MTCE SUPRV & ENGR	Prior Year	6	0	5	6	6	5	5	5	8	6	2	3	57
	Increase (Decrease)	15	3		(2)	(3)	(2)	(2)	(2)	(5)	(4)	1	2	21 (18)
552 - MTCE OF STRUCTURES	Test Year	0	0	0	0	0	1	1	0	0	0	0	0	2
552 - MTCE OF STRUCTURES	Prior Year	131	0	0	0	0	0	8	3	1	0	0	0	143
	Increase													1

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Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	Year/ Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
	(Decrease)	(131)						(7)	(3)	(1)				(142)
553 - MTCE OF GENERATING & ELEC EQUIP	Test Year	62	125	192	88	65	49	51	36	78	41	47	33	867
553 - MTCE OF GENERATING & ELEC EQUIP	Prior Year	48	30	114	84	35	49	32	43	60	93	119	326	1,033
	Increase	14	95	78	4	30		19		18		(72)	(293)	258
	(Decrease)								(7)		(52)			(424)
554 - MTCE OF MISC OTHER PWR GEN PLAN	Test Year	34	30	62	54	21	27	42	26	29	20	27	66	438
554 - MTCE OF MISC OTHER PWR GEN PLAN	Prior Year	48	23	39	28	45	58	112	40	27	32	102	37	591
	Increase		7	23	26		(31)	(70)	(14)	2	(12)	(75)	29	87
	(Decrease)	(14)			(24)									(240)
555 - PURCHASED POWER	Test Year	14,739	13,989	16,383	18,049	15,124	17,191	14,078	13,505	13,566	(6,804)	11,154	10,687	151,661
555 - PURCHASED POWER	Prior Year	13,377	12,626	15,112	13,646	15,295	12,119	10,161	14,812	14,938	11,424	10,232	10,217	153,959
	Increase	1,362	1,363	1,271	4,403		5,072	3,917	(1,307)	(1,372)	(18,228)	922	470	18,780
	(Decrease)				(171)									(21,078)
556 - SYST CONTROL & LOAD DISPATCHING	Test Year	100	88	137	113	109	101	111	96	89	101	100	96	1,241
556 - SYST CONTROL & LOAD DISPATCHING	Prior Year	102	112	129	107	94	99	98	105	93	103	100	75	1,217
	Increase		(24)	8	6	15	2	13	(9)	(4)	(2)		21	65
	(Decrease)	(2)												(41)
557 - OTHER EXPENSES	Test Year	3	2	2	1	1	0	0	0	2	3	0	1	15
557 - OTHER EXPENSES	Prior Year	4	3	4	3	0	2	2	8	(2)	1	1	1	27
	Increase									4	2			7
	(Decrease)	(1)	(1)	(2)	(2)	1	(2)	(2)	(8)			(1)		(19)
560 - OPERATION SUPRV & ENGR	Test Year	56	51	75	61	54	56	55	60	58	45	74	56	701
560 - OPERATION SUPRV & ENGR	Prior Year	62	57	129	56	53	53	51	63	56	67	60	59	766
	Increase				5	1	3	4		2		14	(3)	29
	(Decrease)	(6)	(6)	(54)					(3)		(22)			(94)
561 - LOAD DISPATCHING	Test Year	93	69	145	101	91	87	102	115	121	121	114	114	1,273
561 - LOAD DISPATCHING	Prior Year	101	104	125	101	81	89	77	83	83	110	94	86	1,134
	Increase			20		10		25	32	38	11	20	28	184
	(Decrease)	(8)	(35)				(2)							(45)
562 - STATION EXPENSES	Test Year	49	53	226	20	14	26	27	40	51	60	209	38	813
562 - STATION EXPENSES	Prior Year	29	24	21	22	21	46	34	33	20	48	32	43	373
	Increase	20	29	205		(7)	(20)	(7)	7	31	12	177	(5)	481
	(Decrease)				(2)									(41)

Kentucky Utilities Company

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Comparison of Total Company Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	Year/ Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
563 - OVERHEAD LINE EXPENSES	Test Year	58	7	58	5	19	25	22	37	5	45	9	50	340
563 - OVERHEAD LINE EXPENSES	Prior Year	1	15	67	18	13	12	23	23	39	25	46	3	285
	Increase (Decrease)	57	(8)	(9)	(13)	6	13	(1)	14	(34)	20	(37)	47	157
														(102)
565 - TRANSMISSION OF ELEC BY OTHERS	Test Year	114	236	312	877	297	(138)	607	322	415	647	330	588	4,607
565 - TRANSMISSION OF ELEC BY OTHERS	Prior Year	191	129	114	124	217	399	221	174	677	520	612	590	3,968
	Increase (Decrease)	(77)	107	198	753	80	(537)	386	148	(262)	127	(282)	(2)	1,799
														(1,160)
566 - MISC TRANSMISSION EXPENSES	Test Year	386	263	549	546	491	487	287	130	432	356	891	528	5,346
566 - MISC TRANSMISSION EXPENSES	Prior Year	50	59	67	59	62	1,172	435	537	535	426	509	547	4,458
	Increase (Decrease)	336	204	482	487	429	(685)	(148)	(407)	(103)	(70)	382	(19)	2,320
														(1,432)
567 - RENTS	Test Year	3	3	6	18	3	5	3	6	4	3	3	4	61
567 - RENTS	Prior Year	3	3	7	12	3	13	7	7	3	4	3	3	68
	Increase (Decrease)			(1)	6	(8)	(8)	(4)	(1)	1	(1)		1	8
														(15)
570 - MTCE OF STATION EQUIPMENT	Test Year	92	73	111	72	70	103	110	89	101	99	108	112	1,140
570 - MTCE OF STATION EQUIPMENT	Prior Year	241	79	98	89	82	87	94	74	79	104	107	102	1,236
	Increase (Decrease)	(149)	(6)	13	(17)	(12)	16	16	15	22	(5)	1	10	93
														(189)
571 - MTCE OF OVERHEAD LINES	Test Year	559	314	284	64	244	35	248	421	414	327	339	412	3,661
571 - MTCE OF OVERHEAD LINES	Prior Year	471	409	366	149	208	196	207	135	308	581	146	374	3,550
	Increase (Decrease)	88	(95)	(82)	(85)	36	(161)	41	286	106	(254)	193	38	788
														(677)
573 - MTCE OF MISC TRANSMISSION PLANT	Test Year	24	72	(20)	4	31	10	12	99	43	171	(131)	20	335
573 - MTCE OF MISC TRANSMISSION PLANT	Prior Year	82	8	23	24	13	6	7	8	13	23	13	62	282
	Increase (Decrease)	(58)	64	(43)	(20)	18	4	5	91	30	148	(144)	(42)	360
														(307)
580 - OPERATION SUPRV & ENGR	Test Year	47	48	71	59	44	59	60	59	49	69	698	73	1,336
580 - OPERATION SUPRV & ENGR	Prior Year	71	70	106	54	47	63	72	64	273	66	56	52	994
	Increase (Decrease)	(24)	(22)	(35)	5	(3)	(4)	(12)	(5)	(224)	3	642	21	671
														(329)

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Account Number and Account Title	Year/ Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
582 - STATION EXPENSES	Test Year	87	60	79	74	57	74	72	74	74	71	77	157	956
582 - STATION EXPENSES	Prior Year	83	58	67	78	69	50	61	68	66	115	92	101	908
	Increase	4	2	12	(4)	(12)	24	11	6	8	(44)	(15)	56	123
	(Decrease)													(75)
583 - OVERHEAD LINE EXPENSES	Test Year	262	275	340	263	583	343	296	296	282	315	379	269	3,903
583 - OVERHEAD LINE EXPENSES	Prior Year	(182)	17	239	153	159	198	113	493	420	222	320	248	2,400
	Increase	444	258	101	110	424	145	183	(197)	(138)	93	59	21	1,838
	(Decrease)													(335)
584 - UNDERGROUND LINE EXPENSES	Test Year	11	13	11	21	7	7	16	7	260	(334)	398	(201)	216
584 - UNDERGROUND LINE EXPENSES	Prior Year	(160)	(63)	17	7	(7)	14	15	10	20	14	11	19	(103)
	Increase	171	76	(6)	14	14	(7)	1	(3)	240	(348)	387	(220)	903
	(Decrease)													(584)
585 - STREET LIGHTING & SIGNAL SYST EXP	Test Year	2	3	3	1	3	3	1	1	1	1	2	1	22
585 - STREET LIGHTING & SIGNAL SYST EXP	Prior Year	3	3	4	4	2	0	0	1	2	2	1	1	23
	Increase	(1)	(1)	(1)	(3)	1	3	1	(1)	(1)	(1)	1	1	6
	(Decrease)													(7)
586 - METER EXPENSE	Test Year	17	12	(15)	89	312	377	556	510	563	64	761	531	3,777
586 - METER EXPENSE	Prior Year	29	14	22	61	(128)	63	(2)	39	53	39	78	(16)	252
	Increase	(12)	(2)	(37)	28	440	314	558	471	510	25	683	547	3,576
	(Decrease)													(51)
587 - CUSTOMER INSTALLATIONS EXPENSES	Test Year	(12)	(8)	(3)	(3)	(2)	(6)	(10)	(10)	(7)	(8)	(11)	(10)	(90)
587 - CUSTOMER INSTALLATIONS EXPENSES	Prior Year	(5)	(5)	(4)	(4)	(3)	(4)	(6)	(8)	(7)	(8)	(10)	(7)	(71)
	Increase	(7)	(3)	1	1	1	(2)	(4)	(2)	(2)	(1)	(1)	(3)	3
	(Decrease)													(22)
588 - MISC DISTRIBUTION EXPENSES	Test Year	342	421	318	268	614	989	712	402	329	305	310	397	5,407
588 - MISC DISTRIBUTION EXPENSES	Prior Year	343	280	359	280	262	271	353	334	357	317	309	340	3,805
	Increase	(1)	141	(41)	(12)	352	718	359	68	(28)	(12)	1	57	1,596
	(Decrease)													(94)
589 - RENTS	Test Year	1	3	2	8	(1)	1	0	0	0	1	0	0	15
589 - RENTS	Prior Year	1	0	2	1	1	5	0	1	0	2	2	1	16
	Increase		3	(1)	7	(2)	(4)	(1)	(1)	(1)	(1)	(2)	(1)	10
	(Decrease)													(11)

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Account Number and Account Title	Year/ Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
590 - MTCE OF SUPRV & ENGR	Test Year	4	3	3	3	3	3	4	2	2	4	2	1	34
590 - MTCE OF SUPRV & ENGR	Prior Year	8	8	10	(15)	8	9	10	8	2	2	2	3	56
	Increase	(4)	(5)	(7)	18	(5)	(6)	(6)	(6)	(6)	2	(1)	(2)	20
	(Decrease)													(42)
592 - MTCE OF STATION EQUIPMENT	Test Year	35	41	53	34	27	28	44	49	38	67	56	43	515
592 - MTCE OF STATION EQUIPMENT	Prior Year	37	21	30	20	25	19	42	58	31	66	55	56	460
	Increase	(2)	20	23	14	2	9	2	(9)	7	1	1	(13)	79
	(Decrease)													(24)
593 - MTCE OF OVERHEAD LINES	Test Year	1,288	1,497	1,492	926	17,637	(386)	530	1,069	(9,872)	1,116	1,339	1,333	17,969
593 - MTCE OF OVERHEAD LINES	Prior Year	922	741	999	1,082	863	1,010	892	1,143	1,567	719	1,292	1,168	12,398
	Increase	366	756	493	(156)	16,774	(1,396)	(362)	(74)	(11,439)	397	47	165	18,998
	(Decrease)													(13,427)
594 - MTCE OF UNDERGROUND LINES	Test Year	27	44	45	41	24	22	24	41	132	6	58	45	509
594 - MTCE OF UNDERGROUND LINES	Prior Year	9	11	9	11	1	(4)	7	15	2	26	44	37	168
	Increase	18	33	36	30	23	26	17	26	130	(20)	14	8	361
	(Decrease)													(20)
595 - MTCE OF LINE TRANSFORMERS	Test Year	3	5	12	9	4	1	5	4	3	2	5	6	59
595 - MTCE OF LINE TRANSFORMERS	Prior Year	15	5	8	5	12	20	11	9	2	7	4	2	100
	Increase	(12)	(2)	4	4	(8)	(19)	(6)	(5)	1	(5)	1	4	14
	(Decrease)													(55)
596 - MTCE OF STREET LIGHTING & SIGNALS	Test Year	52	38	40	42	23	54	20	24	17	22	19	49	400
596 - MTCE OF STREET LIGHTING & SIGNALS	Prior Year	28	17	28	24	22	24	18	40	32	34	32	27	326
	Increase	24	21	12	18	1	30	2	(16)	(15)	(12)	(13)	22	130
	(Decrease)													(56)
597 - MTCE OF METERS	Test Year	21	14	32	4	0	0	0	0	0	(6)	0	0	65
597 - MTCE OF METERS	Prior Year	18	11	18	15	17	15	20	19	14	27	16	15	205
	Increase	3	3	14	(11)	(17)	(15)	(20)	(19)	(14)	(33)	(16)	(15)	20
	(Decrease)													(160)
598 - MTCE OF MISC DISTRIBUTION PLANT	Test Year	0	0	0	0	0	0	0	0	0	0	1	0	1
598 - MTCE OF MISC DISTRIBUTION PLANT	Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Increase													1
	(Decrease)													0
901 - SUPERVISION	Test Year	58	38	42	51	53	74	60	65	63	62	75	58	699

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Account Number and Account Title	Year/ Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
901 - SUPERVISION	Prior Year Increase (Decrease)	48 10	24 14	43 (1)	31 20	37 16	48 26	39 21	43 22	33 30	37 25	37 38	41 17	461 239 (1)
902 - METER READING EXPENSES	Test Year Prior Year Increase (Decrease)	425 277	339 571	392 231	346 429	262 289	249 299	503 356	422 356	217 423	355 421	451 377	400 469	4,361 4,498 596 (733)
903 - CUST RECORDS AND COLLECTION EXF	Test Year Prior Year Increase (Decrease)	527 491	473 614	628 585	665 461	707 463	843 534	843 408	765 487	788 284	778 454	775 621	805 486	8,597 5,888 2,850 (141)
904 - UNCOLLECTIBLE ACCOUNTS	Test Year Prior Year Increase (Decrease)	69 126	114 84	93 75	70 184	418 165	12 22	32 101	150 77	263 106	318 168	163 189	84 60	1,786 1,357 705 (276)
905 - MISC CUSTOMER ACCOUNTS EXPENSE	Test Year Prior Year Increase (Decrease)	474 300	320 1,056	337 263	319 479	49 566	73 428	44 486	44 549	45 616	35 374	37 422	26 462	1,803 6,001 248 (4,446)
907 - SUPERVISION	Test Year Prior Year Increase (Decrease)	0 0	0 0	0 0	8 0	9 0	10 0	10 0	10 0	16 0	20 0	16 0	17 0	116 0 116 0
908 - CUSTOMER ASSISTANCE EXPENSES	Test Year Prior Year Increase (Decrease)	169 101	159 103	233 123	477 305	475 245	391 234	303 169	212 150	247 193	300 247	416 254	326 234	3,708 2,358 1,350 0
909 - INFO AND INSTRUCTIONAL ADV EXP	Test Year Prior Year Increase (Decrease)	53 51	53 34	0 42	44 28	44 10	21 3	24 62	5 64	3 101	61 8	29 22	25 (60)	362 365 234 (237)
910 - MISC CUST SRVCE AND INFORMATION	Test Year Prior Year Increase (Decrease)	1 3	0 3	0 2	30 1	25 2	37 2	35 2	37 3	39 2	38 0	37 0	37 0	316 20

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Account Number and Account Title	Year/ Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
	Increase (Decrease)	(2)	(3)	(2)	(2)	29	23	35	33	34	37	38	37	303 (7)
912 - DEMONSTRATING AND SELLING EXPEN	Test Year	0	0	0	0	4	6	17	7	13	12	12	16	80 (7)
912 - DEMONSTRATING AND SELLING EXPEN	Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Increase (Decrease)	0	0	0	0	4	6	17	7	13	12	12	16	87 (7)
913 - ADVERTISING EXPENSES	Test Year	0	0	0	0	0	0	0	0	0	0	0	0	0
913 - ADVERTISING EXPENSES	Prior Year	114	(26)	0	0	0	0	0	0	0	1	0	65	155
	Increase (Decrease)	(114)	26	0	0	0	0	0	0	0	(1)	0	(65)	26 (181)
916 - MISC SALES EXPENSE	Test Year	5	5	5	5	5	5	5	5	5	5	5	5	60
916 - MISC SALES EXPENSE	Prior Year	5	5	5	5	5	5	5	5	5	5	5	5	60
	Increase (Decrease)	0	0	0	0	0	0	0	0	0	0	0	0	0
920 - GENERAL & ADMIN SALARIES	Test Year	86	975	(472)	26	6	6	6	6	6	5	6	6	661
920 - GENERAL & ADMIN SALARIES	Prior Year	65	1,038	(915)	61	65	97	67	83	83	63	74	78	840
	Increase (Decrease)	21	(63)	443	(35)	(59)	(92)	(61)	(77)	(77)	(58)	(68)	(72)	464 (643)
921 - OFFICE SUPPLIES & EXPENSE	Test Year	60	40	488	58	84	70	67	84	84	(57)	29	141	1,118
921 - OFFICE SUPPLIES & EXPENSE	Prior Year	59	30	77	47	38	59	66	43	43	70	58	22	601
	Increase (Decrease)	1	10	391	11	46	11	1	41	41	(127)	(29)	119	517 (156)
922 - ADMINISTRATIVE EXP TRANSF - CREDI	Test Year	(80)	(269)	(110)	(79)	(79)	(78)	(78)	(78)	(78)	(78)	(78)	(87)	(1,323)
922 - ADMINISTRATIVE EXP TRANSF - CREDI	Prior Year	(171)	(171)	(605)	(82)	(82)	(82)	(82)	(82)	(82)	(80)	(80)	(80)	(1,677)
	Increase (Decrease)	91	(98)	495	3	3	4	4	4	4	2	2	(7)	608 (254)
923 - OUTSIDE SERVICES EMPLOYED	Test Year	3,100	3,497	3,986	2,379	2,617	2,833	2,999	3,692	2,637	2,677	2,677	3,102	34,210
923 - OUTSIDE SERVICES EMPLOYED	Prior Year	2,618	3,861	1,447	2,984	2,873	3,181	3,022	3,217	3,241	2,710	2,710	3,595	34,719
	Increase (Decrease)	482	(364)	2,539	(605)	(256)	(348)	(23)	475	(604)	(33)	(493)	(1,279)	3,496 (4,005)
924 - PROPERTY INSURANCE	Test Year	424	424	424	500	502	580	558	525	525	525	525	526	6,038
924 - PROPERTY INSURANCE	Prior Year	195	190	190	385	390	394	399	375	382	495	433	424	4,252
	Increase	229	234	234	115	112	186	159	150	143	30	92	102	1,786

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Account Number and Account Title	Year/ Change	12 Months												Total
		1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	
925 - INJURIES AND DAMAGES	(Decrease)	142	586	(57)	122	143	150	175	118	122	124	107	119	1,861
925 - INJURIES AND DAMAGES	Increase	136	120	155	83	112	118	139	128	221	994	129	(93)	2,242
	(Decrease)	6	476	(212)	39	31	32	36	(10)	(99)	(870)	(22)	212	832
														(1,213)
926 - EMPLOYEE PENSIONS & BENEFITS	Increase	1,549	2,302	477	1,695	1,887	1,705	1,673	1,768	1,641	1,656	1,619	1,603	19,575
926 - EMPLOYEE PENSIONS & BENEFITS	(Decrease)	1,996	1,680	1,418	1,400	1,204	1,339	1,368	1,368	1,104	1,473	1,629	1,412	17,391
		(447)	622	(941)	295	683	366	305	400	537	183	(10)	191	3,582
														(1,398)
928 - REGULATORY COMMISSION EXPENSES	Increase	31	31	(63)	0	0	0	0	0	0	0	0	0	(1)
928 - REGULATORY COMMISSION EXPENSES	(Decrease)	0	0	0	0	0	0	0	0	0	0	0	376	376
		31	31	(63)									(376)	(439)
930.1 - GENERAL ADVERTISING EXPENSES	Increase	0	22	0	11	22	26	22	24	0	0	0	0	48
930.1 - GENERAL ADVERTISING EXPENSES	(Decrease)	42	7	17	22	15	29	2	33	0	0	0	448	615
		(42)	15	(17)	(11)	7	(3)	20	(9)				(527)	(609)
930.2 - MISCELLANEOUS GENERAL EXP	Increase	1,689	1,867	1,123	1,682	2,032	1,359	1,407	5,001	(2,261)	988	981	962	16,830
930.2 - MISCELLANEOUS GENERAL EXP	(Decrease)	534	439	(51,748)	1,601	1,616	2,008	1,669	1,821	1,568	974	1,830	1,560	(36,128)
		1,155	1,428	52,871	81	416	(649)	(262)	3,180	(3,829)	14	(849)	(598)	59,145
931 - RENTS	Increase	7	7	15	1	1	1	1	1	1	1	1	1	38
931 - RENTS	(Decrease)	52	2	52	17	27	15	51	23	12	10	7	11	279
		(45)	5	(37)	(16)	(26)	(14)	(50)	(22)	(11)	(9)	(6)	(10)	(246)
935 - MTCE OF GEN PLNT & EQ	Increase	48	(66)	8	(1)	25	(23)	5	5	28	28	(26)	2,142	2,173
935 - MTCE OF GEN PLNT & EQ	(Decrease)	45	29	3,400	38	26	34	27	40	27	26	33	(159)	3,566
		3	(95)	(3,392)	(39)	(1)	(57)	(22)	(35)	1	2	(59)	2,301	2,307
													(3,700)	(3,700)

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Account Number and Account Title	Year/Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
500 - OPERATION SUPRV & ENGR	Test Year	236	118	189	122	147	148	136	139	142	180	165	129	1,852
500 - OPERATION SUPRV & ENGR	Prior Year	136	93	237	130	168	154	146	174	130	146	165	135	1,812
	Increase (Decrease)	101	24	(48)	(8)	(20)	(6)	(9)	(35)	13	34	1	(6)	172
														(132)
501 - FUEL	Test Year	13,135	14,280	17,408	22,962	17,789	14,533	16,848	15,999	16,755	21,362	21,550	17,991	210,611
501 - FUEL	Prior Year	18,493	16,486	15,873	17,924	14,075	17,216	15,221	13,847	17,040	19,763	20,923	18,891	205,751
	Increase (Decrease)	(5,358)	(2,206)	1,535	5,038	3,714	(2,683)	1,627	2,152	(285)	1,599	627	(900)	16,291
														(11,431)
502 - STEAM EXPENSES	Test Year	677	552	639	587	561	626	508	481	532	645	525	504	6,838
502 - STEAM EXPENSES	Prior Year	560	418	698	577	513	542	514	551	518	642	650	598	6,780
	Increase (Decrease)	117	134	(59)	10	48	85	(5)	(70)	14	3	(125)	(93)	410
														(352)
505 - ELECTRIC EXPENSES	Test Year	391	356	416	376	349	347	308	360	328	336	323	299	4,189
505 - ELECTRIC EXPENSES	Prior Year	355	256	493	367	321	321	316	350	321	376	383	367	4,227
	Increase (Decrease)	36	100	(77)	9	28	26	(7)	10	7	(41)	(60)	(68)	215
														(253)
506 - MIS STEAM POWER EXPENSES	Test Year	338	332	221	303	320	339	308	364	376	330	286	328	3,848
506 - MIS STEAM POWER EXPENSES	Prior Year	1,167	254	(256)	201	304	297	537	538	(118)	291	645	312	4,175
	Increase (Decrease)	(829)	78	477	102	16	42	(229)	(174)	494	39	(358)	16	1,264
														(1,591)
509 - ALLOWANCES	Test Year	3	4	5	7	0	2	3	3	3	7	7	5	49
509 - ALLOWANCES	Prior Year	10	8	7	9	4	6	5	4	6	6	7	6	78
	Increase (Decrease)	(7)	(3)	(2)	(2)	(4)	(4)	(2)	(1)	(3)	1	0	(1)	1
														(29)
510 - MTCE SUPRV & ENGR	Test Year	327	235	230	368	367	424	413	441	280	236	242	230	3,833
510 - MTCE SUPRV & ENGR	Prior Year	241	161	264	276	243	262	307	275	222	273	280	245	3,048
	Increase (Decrease)	86	74	(34)	112	145	162	106	166	58	(37)	(38)	(14)	908
														(123)
511 - MTCE OF STRUCTURES	Test Year	230	185	336	308	170	280	276	222	279	259	250	264	3,060
511 - MTCE OF STRUCTURES	Prior Year	225	213	311	147	197	329	212	271	296	219	314	279	3,013
	Increase (Decrease)	5	(28)	26	161	(27)	(49)	64	(49)	(17)	41	(64)	(15)	296
														(249)
512 - MTCE OF BOILER PLANT	Test Year	1,542	1,611	2,207	809	1,297	2,245	2,532	1,941	1,666	816	851	379	17,896

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Account Number and Account Title	Year/Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
512 - MTCE OF BOILER PLANT	Prior Year	956	745	1,592	1,050	834	1,622	1,683	1,886	1,448	1,273	1,122	1,010	15,222
	Increase (Decrease)	586	866	614	(241)	463	624	849	54	218	(457)	(271)	(632)	4,274
513 - MTCE OF ELECTRIC PLANT	Prior Year	920	882	2,644	201	339	1,084	1,492	966	678	406	164	(44)	9,731
	Increase (Decrease)	296	172	395	195	345	405	426	516	869	324	(197)	331	4,078
514 - MTCE OF ELECTRIC PLANT	Prior Year	624	710	2,249	6	(5)	679	1,066	449	(191)	82	360	(375)	6,225
	Increase (Decrease)													(571)
514 - MTCE OF MISC STEAM PLANT	Prior Year	60	136	88	58	37	80	95	73	105	38	58	66	884
	Increase (Decrease)	61	23	36	51	39	44	45	57	55	45	61	68	584
535 - OPERATION SUPERVISION & ENGR	Prior Year	(1)	113	52	7	(1)	36	50	16	50	(7)	(2)	(2)	324
	Increase (Decrease)													(14)
537 - HYDRAULIC EXPENSES	Prior Year	0	0	0	0	0	0	0	0	0	1	1	1	3
	Increase (Decrease)	0	0	0	0	0	0	0	0	0	0	0	0	0
539 - MISC HYDRAULIC PWR GEN EXP	Prior Year	0	0	1	0	0	1	0	0	1	0	0	1	2
	Increase (Decrease)	0	0	0	0	0	0	0	0	0	1	2	(2)	(2)
541 - MTCE SUPERVISION & ENGR	Prior Year	1	5	1	1	1	2	1	1	1	0	1	1	15
	Increase (Decrease)	0	0	0	0	0	0	0	0	0	1	1	1	3
541 - MTCE SUPERVISION & ENGR	Prior Year	1	5	1	1	1	2	1	1	0	(1)	0	0	13
	Increase (Decrease)													(1)
542 - MTCE OF STRUCTURES	Prior Year	6	5	8	6	6	5	6	7	5	7	6	6	76
	Increase (Decrease)	7	4	8	6	4	4	5	8	3	10	7	5	72
544 - MTCE OF ELECTRIC PLANT	Prior Year	5	1	0	0	2	1	1	(1)	2	(3)	(1)	1	9
	Increase (Decrease)													(5)
544 - MTCE OF ELECTRIC PLANT	Prior Year	6	7	7	5	9	4	6	6	12	6	27	10	106
	Increase (Decrease)	2	0	3	5	5	5	3	16	9	7	3	5	64
544 - MTCE OF ELECTRIC PLANT	Prior Year	5	7	4	0	4	(1)	3	(10)	2	(1)	24	5	53
	Increase (Decrease)													(11)
544 - MTCE OF ELECTRIC PLANT	Prior Year	2	1	2	1	5	3	7	3	3	2	5	6	39
	Increase (Decrease)	0	1	2	0	2	3	1	1	2	5	1	2	19

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Account Number and Account Title	Year/Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
	Increase (Decrease)	2	0	0	1	3	(1)	6	2	2	(3)	4	4	24 (4)
545 - MTCE OF MISC HYDRAULIC PLANT	Test Year	2	16	1	3	1	3	2	2	2	1	1	0	32
545 - MTCE OF MISC HYDRAULIC PLANT	Prior Year	15	1	1	1	0	1	7	(2)	2	2	6	1	33
	Increase (Decrease)	(13)	15	0	2	1	2	(5)	3	0	(1)	(5)	(1)	23 (25)
546 - OPERATION SUPRV & ENGR	Test Year	9	6	103	13	16	14	15	12	12	13	12	13	236
546 - OPERATION SUPRV & ENGR	Prior Year	3	3	5	6	4	10	9	6	8	16	18	10	99
	Increase (Decrease)	5	3	98	7	12	3	5	6	4	(3)	(6)	3	147 (9)
547 - FUEL	Test Year	1,064	451	237	1,147	295	375	480	1,025	241	1,280	2,283	361	9,239
547 - FUEL	Prior Year	206	140	268	330	259	273	1,263	306	1,623	4,155	2,874	2,460	14,157
	Increase (Decrease)	858	311	(31)	817	37	101	(784)	719	(1,382)	(2,875)	(591)	(2,098)	2,843 (7,762)
548 - GENERATION EXPENSES	Test Year	4	9	45	13	9	9	15	12	6	21	20	9	173
548 - GENERATION EXPENSES	Prior Year	0	1	(1)	1	0	1	1	0	0	9	47	0	58
	Increase (Decrease)	4	8	46	12	9	8	15	12	6	12	(27)	9	141 (27)
549 - MISC OTHE PWR GEN EXPENSES	Test Year	6	4	18	4	6	10	5	13	6	7	3	5	88
549 - MISC OTHE PWR GEN EXPENSES	Prior Year	3	6	(1)	3	2	3	4	4	4	3	3	4	39
	Increase (Decrease)	3	(2)	19	1	4	7	1	9	2	3	1	1	51 (2)
550 - RENTS	Test Year	0	0	0	0	0	0	0	0	0	0	0	0	0
550 - RENTS	Prior Year	0	0	1	0	0	0	0	0	0	(22)	22	0	1
	Increase (Decrease)	(1)	(1)	(1)	0	0	0	0	0	0	22	(22)	0	22 (23)
551 - MTCE SUPRV & ENGR	Test Year	18	3	4	3	3	3	4	3	3	2	3	4	51
551 - MTCE SUPRV & ENGR	Prior Year	5	0	4	5	5	4	4	4	7	5	2	3	49
	Increase (Decrease)	13	3	0	(2)	(3)	(2)	0	(2)	(4)	(3)	1	2	18 (15)
552 - MTCE OF STRUCTURES	Test Year	0	0	0	0	0	1	1	0	0	0	0	0	2
552 - MTCE OF STRUCTURES	Prior Year	112	0	0	0	0	0	7	3	1	0	0	0	122
	Increase	(112)	0	0	0	0	1	7	3	1	0	0	0	1 (122)

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Account Number and Account Title	Year/Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
	(Decrease)	(112)						(6)	(3)	(1)				(121)
553 - MTCE OF GENERATING & ELEC EQUIP	Test Year	53	107	165	76	56	42	44	31	67	35	40	28	743
553 - MTCE OF GENERATING & ELEC EQUIP	Prior Year	41	26	97	72	30	42	27	37	51	79	100	274	876
	Increase	12	82	67	4	26	0	16	(6)	16	(44)	(60)	(246)	223
	(Decrease)													(357)
554 - MTCE OF MISC OTHER PWR GEN PLANT	Test Year	29	26	53	46	18	23	36	22	25	17	23	56	375
554 - MTCE OF MISC OTHER PWR GEN PLANT	Prior Year	41	20	33	24	38	49	96	34	23	27	86	31	503
	Increase	(12)	6	20	22	(20)	(26)	(60)	(12)	2	(10)	(63)	25	75
	(Decrease)													(203)
555 - PURCHASED POWER	Test Year	12,688	12,043	14,104	15,538	13,020	14,799	12,119	11,626	11,679	(5,856)	9,600	9,198	130,557
555 - PURCHASED POWER	Prior Year	11,485	10,840	12,975	11,716	13,132	10,405	8,724	12,717	12,825	9,811	8,788	8,775	132,192
	Increase	1,203	1,203	1,129	3,822	(112)	4,394	3,395	(1,091)	(1,147)	(15,667)	812	423	16,382
	(Decrease)													(18,017)
556 - SYST CONTROL & LOAD DISPATCHING	Test Year	86	76	118	97	94	87	96	83	77	87	86	83	1,068
556 - SYST CONTROL & LOAD DISPATCHING	Prior Year	87	96	110	92	80	85	84	90	80	88	86	64	1,042
	Increase	(1)	(20)	7	6	13	2	12	(7)	(3)	(1)	0	18	59
	(Decrease)													(33)
557 - OTHER EXPENSES	Test Year	3	2	2	1	1	0	0	0	2	3	0	1	13
557 - OTHER EXPENSES	Prior Year	3	3	3	3	0	2	2	7	(2)	1	1	1	23
	Increase	(1)	(1)	(2)	(2)	1	(2)	(2)	(7)	3	2	(1)	0	6
	(Decrease)													(16)
560 - OPERATION SUPRV & ENGR	Test Year	44	41	60	48	43	44	44	48	46	36	59	44	557
560 - OPERATION SUPRV & ENGR	Prior Year	49	45	102	44	42	42	40	50	44	53	48	47	605
	Increase	(4)	(4)	(42)	4	1	3	3	(2)	2	(17)	11	(2)	25
	(Decrease)													(73)
561 - LOAD DISPATCHING	Test Year	74	55	115	80	72	69	81	91	96	96	91	91	1,012
561 - LOAD DISPATCHING	Prior Year	80	82	99	80	64	70	61	65	65	87	75	68	896
	Increase	(6)	(27)	17	1	8	20	20	26	31	9	16	22	150
	(Decrease)						(1)							(34)
562 - STATION EXPENSES	Test Year	39	42	180	16	11	21	21	32	41	48	166	30	646
562 - STATION EXPENSES	Prior Year	23	19	17	17	17	36	27	26	16	38	25	34	295
	Increase	16	23	163	(1)	(5)	(16)	(5)	6	25	10	141	(4)	383
	(Decrease)													(32)

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563 - OVERHEAD LINE EXPENSES	Test Year	46	6	46	4	15	20	17	29	4	36	7	40	270
563 - OVERHEAD LINE EXPENSES	Prior Year	1	12	53	14	10	9	18	18	31	20	36	2	225
	Increase (Decrease)	45	(6)	(7)	(10)	5	10	(1)	11	(27)	16	(29)	37	125
565 - TRANSMISSION OF ELEC BY OTHERS	Test Year	91	188	248	697	236	(110)	482	256	330	514	262	467	3,661
565 - TRANSMISSION OF ELEC BY OTHERS	Prior Year	151	102	90	98	171	315	174	137	534	412	485	468	3,138
	Increase (Decrease)	(60)	86	158	599	65	(424)	308	119	(204)	102	(223)	(1)	1,436
566 - MISC TRANSMISSION EXPENSES	Test Year	307	209	436	434	390	387	228	103	343	283	708	420	4,248
566 - MISC TRANSMISSION EXPENSES	Prior Year	39	47	53	47	49	925	343	424	422	338	404	434	3,523
	Increase (Decrease)	267	162	383	387	341	(538)	(115)	(320)	(79)	(55)	304	(14)	1,846
567 - RENTS	Test Year	2	2	5	14	2	4	2	5	3	2	2	3	48
567 - RENTS	Prior Year	2	2	6	9	2	10	6	6	2	3	2	2	54
	Increase (Decrease)	0	0	(1)	5	0	(6)	(3)	(1)	1	(1)	0	1	7
570 - MTCE OF STATION EQUIPMENT	Test Year	73	58	88	57	56	82	87	71	80	79	86	89	905
570 - MTCE OF STATION EQUIPMENT	Prior Year	190	62	77	70	65	69	74	58	62	82	85	81	976
	Increase (Decrease)	(117)	(4)	11	(13)	(9)	13	13	12	18	(4)	1	8	77
571 - MTCE OF OVERHEAD LINES	Test Year	444	250	226	51	194	28	197	335	329	260	269	327	2,909
571 - MTCE OF OVERHEAD LINES	Prior Year	372	323	289	118	164	155	163	106	243	461	116	297	2,805
	Increase (Decrease)	73	(73)	(63)	(67)	30	(127)	34	228	86	(201)	154	31	634
573 - MTCE OF MISC TRANSMISSION PLANT	Test Year	19	57	(16)	3	25	8	10	79	34	136	(104)	16	266
573 - MTCE OF MISC TRANSMISSION PLANT	Prior Year	65	6	18	19	10	5	6	6	10	18	10	49	223
	Increase (Decrease)	(46)	51	(34)	(16)	14	3	4	72	24	118	(114)	(33)	286
580 - OPERATION SUPRV & ENGR	Test Year	44	45	67	55	41	55	56	55	46	65	654	68	1,253
580 - OPERATION SUPRV & ENGR	Prior Year	66	65	99	51	44	59	67	60	255	62	52	49	929
	Increase (Decrease)	(22)	(20)	(33)	5	(3)	(4)	(11)	(5)	(209)	3	602	20	630

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Account Number and Account Title	Year/Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
582 - STATION EXPENSES	Test Year	79	54	72	67	52	67	65	67	67	64	70	143	868
582 - STATION EXPENSES	Prior Year	75	52	61	71	62	45	55	62	60	104	83	91	821
	Increase	4	2	11	(3)	(11)	22	10	6	7	(39)	(13)	51	114
	(Decrease)													(66)
583 - OVERHEAD LINE EXPENSES	Test Year	243	255	315	244	541	318	275	275	262	292	352	250	3,621
583 - OVERHEAD LINE EXPENSES	Prior Year	(166)	16	221	142	147	183	105	456	389	205	295	229	2,219
	Increase	411	239	94	102	394	135	170	(182)	(127)	87	56	21	1,710
	(Decrease)													(309)
584 - UNDERGROUND LINE EXPENSES	Test Year	11	13	11	21	7	7	16	7	7	(331)	394	(199)	214
584 - UNDERGROUND LINE EXPENSES	Prior Year	(158)	(62)	17	7	(7)	14	15	10	20	14	11	19	(102)
	Increase	169	75	(6)	14	14	(7)	1	(3)	238	(345)	383	(218)	894
	(Decrease)													(578)
585 - STREET LIGHTING & SIGNAL SYST EXP	Test Year	2	3	3	1	3	3	1	1	1	1	2	1	21
585 - STREET LIGHTING & SIGNAL SYST EXP	Prior Year	3	3	4	4	2	0	0	1	2	2	1	1	22
	Increase	(1)	0	(1)	(3)	1	3	1	0	(1)	(1)	1	0	6
	(Decrease)													(7)
586 - METER EXPENSE	Test Year	16	11	(14)	84	293	354	522	479	529	60	714	499	3,546
586 - METER EXPENSE	Prior Year	27	13	21	57	(120)	59	(2)	37	50	37	73	(15)	236
	Increase	(11)	(2)	(35)	26	413	295	524	442	479	24	641	514	3,358
	(Decrease)													(48)
587 - CUSTOMER INSTALLATIONS EXPENSES	Test Year	(11)	(8)	(3)	(3)	(2)	(6)	(10)	(10)	(7)	(8)	(10)	(10)	(86)
587 - CUSTOMER INSTALLATIONS EXPENSES	Prior Year	(5)	(5)	(4)	(4)	(3)	(4)	(6)	(8)	(7)	(8)	(10)	(7)	(68)
	Increase	(7)	(3)	1	1	1	(2)	(4)	(2)	0	0	(1)	(3)	3
	(Decrease)													(21)
588 - MISC DISTRIBUTION EXPENSES	Test Year	321	395	298	251	576	927	668	377	308	286	291	372	5,069
588 - MISC DISTRIBUTION EXPENSES	Prior Year	321	262	336	262	245	253	330	312	334	296	288	317	3,557
	Increase	(0)	133	(38)	(11)	331	674	337	64	(25)	(10)	2	55	1,596
	(Decrease)													(84)
589 - RENTS	Test Year	1	3	2	8	(1)	1	0	0	0	1	0	0	14
589 - RENTS	Prior Year	1	0	2	1	1	5	0	1	0	2	2	1	15
	Increase	0	3	0	7	(2)	(4)	(1)	(1)	(1)	(1)	(2)	(1)	9
	(Decrease)													(10)

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590 - MTCE OF SUPRV & ENGR	Test Year	4	3	3	3	3	3	4	2	2	4	2	1	32
590 - MTCE OF SUPRV & ENGR	Prior Year	7	7	9	(14)	7	8	9	7	2	2	3	3	52
	Increase (Decrease)	(4)	(5)	(7)	17	(5)	(6)	(6)	(6)	0	2	(1)	(2)	19
592 - MTCE OF STATION EQUIPMENT	Test Year	32	37	48	31	25	25	40	44	34	61	47	36	462
592 - MTCE OF STATION EQUIPMENT	Prior Year	33	19	27	18	23	17	38	52	28	60	46	47	409
	Increase (Decrease)	(2)	(2)	21	13	2	8	2	(8)	6	1	1	(11)	73
593 - MTCE OF OVERHEAD LINES	Test Year	1,195	1,389	1,384	859	16,361	(358)	492	992	(9,158)	1,035	1,242	1,237	16,669
593 - MTCE OF OVERHEAD LINES	Prior Year	853	686	925	1,001	799	935	826	1,058	1,450	664	1,193	1,078	11,466
	Increase (Decrease)	341	703	459	(142)	15,562	(1,293)	(334)	(66)	(10,608)	372	50	158	17,645
594 - MTCE OF UNDERGROUND LINES	Test Year	27	44	45	41	24	22	24	41	131	6	57	45	504
594 - MTCE OF UNDERGROUND LINES	Prior Year	9	11	9	11	1	(4)	7	15	2	26	44	37	166
	Increase (Decrease)	18	33	36	30	23	26	17	26	129	(20)	14	8	358
595 - MTCE OF LINE TRANSFORMERS	Test Year	3	5	11	8	4	1	5	4	3	2	5	6	56
595 - MTCE OF LINE TRANSFORMERS	Prior Year	14	5	8	5	11	19	10	8	2	7	4	2	94
	Increase (Decrease)	(11)	0	4	4	(8)	(18)	(6)	(5)	1	(5)	1	4	13
596 - MTCE OF STREET LIGHTING & SIGNALS	Test Year	51	37	39	41	22	53	19	23	17	21	19	48	390
596 - MTCE OF STREET LIGHTING & SIGNALS	Prior Year	27	17	27	23	21	23	18	39	31	33	31	26	317
	Increase (Decrease)	23	20	12	18	1	29	2	(16)	(15)	(12)	(13)	22	127
597 - MTCE OF METERS	Test Year	20	13	30	4	0	0	0	0	0	(6)	0	0	61
597 - MTCE OF METERS	Prior Year	17	10	17	14	16	14	19	18	13	25	15	14	192
	Increase (Decrease)	3	3	13	(10)	(16)	(14)	(19)	(18)	(13)	(31)	(15)	(14)	19
598 - MTCE OF MISC DISTRIBUTION PLANT	Test Year	0	0	0	0	0	0	0	0	0	0	1	0	1
598 - MTCE OF MISC DISTRIBUTION PLANT	Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Increase (Decrease)	0	0	0	0	0	0	0	0	0	0	1	0	1
901 - SUPERVISION	Test Year	55	36	40	48	50	70	57	61	59	58	71	55	659

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901 - SUPERVISION	Prior Year	45	23	41	29	35	45	37	41	31	34	34	38	434
	Increase (Decrease)	9	13	(1)	19	15	24	20	21	28	24	36	16	226
902 - METER READING EXPENSES	Prior Year	400	319	369	326	247	234	474	397	204	334	425	377	4,105
	Increase (Decrease)	262	539	218	405	273	282	336	336	400	392	351	437	4,233
903 - CUST RECORDS AND COLLECTION EXP	Prior Year	138	(220)	151	(80)	(26)	(48)	137	61	(195)	(58)	73	(60)	561
	Increase (Decrease)	496	445	591	626	666	794	794	720	742	733	730	758	8,095
904 - UNCOLLECTIBLE ACCOUNTS	Prior Year	464	580	553	435	437	504	385	460	268	423	579	453	5,542
	Increase (Decrease)	32	(135)	39	191	228	289	408	260	474	310	151	305	2,688
905 - MISC CUSTOMER ACCOUNTS EXPENSES	Prior Year	68	112	91	69	411	12	31	147	258	313	33	83	1,755
	Increase (Decrease)	119	79	71	174	156	21	95	73	100	157	176	56	1,277
906 - MISC CUSTOMER ACCOUNTS EXPENSES	Prior Year	448	303	319	302	46	69	42	42	43	33	35	25	1,705
	Increase (Decrease)	283	998	248	453	535	404	459	519	582	351	396	433	5,661
907 - SUPERVISION	Prior Year	165	(695)	70	(151)	(488)	(335)	(418)	(477)	(539)	(318)	(361)	(409)	235
	Increase (Decrease)	0	0	0	8	8	9	9	9	15	19	15	15	16
908 - CUSTOMER ASSISTANCE EXPENSES	Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Increase (Decrease)	159	150	219	449	447	368	285	200	233	282	392	307	3,491
909 - INFO AND INSTRUCTIONAL ADV EXP	Prior Year	95	97	116	288	231	221	160	142	182	232	238	220	2,223
	Increase (Decrease)	64	52	103	161	216	147	126	58	50	51	153	87	1,269
910 - MISC CUST SRVCE AND INFORMATION EXP	Prior Year	50	50	0	41	41	20	23	5	3	57	27	24	341
	Increase (Decrease)	48	32	40	26	9	3	59	60	95	8	21	(56)	345
911 - MISC CUST SRVCE AND INFORMATION EXP	Prior Year	2	18	(40)	15	32	17	(36)	(56)	(93)	50	7	80	220
	Increase (Decrease)	1	0	0	28	24	35	33	35	37	36	0	35	298
912 - MISC CUST SRVCE AND INFORMATION EXP	Prior Year	3	3	2	1	2	2	2	3	2	0	0	0	19
	Increase (Decrease)													

Kentucky Utilities Company

Case No. 2003-00434

Comparison of Jurisdictional Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	Year/Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
	Increase (Decrease)	(2)	(3)	(2)	27	22	33	31	32	35	36	35	35	285 (7)
912 - DEMONSTRATING AND SELLING EXPENSES	Test Year	0	0	0	4	6	16	7	12	11	11	15	(7)	75
912 - DEMONSTRATING AND SELLING EXPENSES	Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0
	Increase (Decrease)	0	0	0	4	6	16	7	-12	11	11	15	(7)	82 (7)
913 - ADVERTISING EXPENSES	Test Year	0	0	0	0	0	0	0	0	0	0	0	0	0
913 - ADVERTISING EXPENSES	Prior Year	108	(25)	0	0	0	0	0	0	1	0	61	1	146
	Increase (Decrease)	(108)	25	0	0	0	0	0	0	(1)	0	(61)	(1)	25 (171)
916 - MISC SALES EXPENSE	Test Year	5	5	5	5	5	5	5	5	5	5	5	5	56
916 - MISC SALES EXPENSE	Prior Year	5	5	5	5	5	5	5	5	5	5	5	5	57
	Increase (Decrease)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	0	0	0 (0)
920 - GENERAL & ADMIN SALARIES	Test Year	76	866	(419)	23	5	4	5	5	4	5	5	5	587
920 - GENERAL & ADMIN SALARIES	Prior Year	57	913	(605)	54	57	85	59	73	55	65	69	56	739
	Increase (Decrease)	19	(47)	385	(31)	(52)	(81)	(54)	(68)	(51)	(60)	(63)	(51)	405 (556)
921 - OFFICE SUPPLIES & EXPENSE	Test Year	53	36	416	52	75	62	60	75	(51)	26	125	66	993
921 - OFFICE SUPPLIES & EXPENSE	Prior Year	52	26	68	41	33	52	58	38	62	51	19	28	528
	Increase (Decrease)	1	9	348	10	41	10	1	37	(112)	(25)	106	38	602 (137)
922 - ADMINISTRATIVE EXP TRANSF - CREDIT	Test Year	(71)	(239)	(98)	(70)	(70)	(69)	(69)	(69)	(69)	(69)	(203)	(77)	(1,175)
922 - ADMINISTRATIVE EXP TRANSF - CREDIT	Prior Year	(150)	(150)	(532)	(72)	(72)	(72)	(72)	(72)	(70)	(70)	(70)	(70)	(1,475)
	Increase (Decrease)	79	(89)	434	2	2	3	3	3	1	1	(133)	(7)	528 (229)
923 - OUTSIDE SERVICES EMPLOYED	Test Year	2,754	3,106	3,541	2,113	2,325	2,516	2,664	3,279	2,342	2,378	2,755	614	30,387
923 - OUTSIDE SERVICES EMPLOYED	Prior Year	2,302	3,395	1,272	2,624	2,526	2,797	2,657	2,829	2,850	2,383	3,161	1,732	30,530
	Increase (Decrease)	451	(289)	2,268	(511)	(202)	(281)	7	451	(508)	(5)	(406)	(1,119)	3,177 (3,319)
924 - PROPERTY INSURANCE	Test Year	368	368	368	434	436	504	485	456	456	456	456	457	5,246
924 - PROPERTY INSURANCE	Prior Year	169	164	164	333	337	340	345	324	330	428	374	367	3,675
	Increase	200	204	204	102	99	163	140	132	126	28	82	90	1,571

Kentucky Utilities Company

Case No. 2003-00434

Comparison of Jurisdictional Test Year Account Balances
With Those of the Preceding Year

"000 Omitted"

Account Number and Account Title	Year/Change	1st Month	2nd Month	3rd Month	4th Month	5th Month	6th Month	7th Month	8th Month	9th Month	10th Month	11th Month	12th Month	Total
	(Decrease)													0
925 - INJURIES AND DAMAGES	Test Year	126	529		108	127	133	155	105	108	110	95	106	1,953
925 - INJURIES AND DAMAGES	Prior Year	120	106	136	73	98	104	122	113	194	874	113	(82)	1,971
	Increase	7	424		35	29	29	33	(8)	(86)	(764)	(18)	187	745
	(Decrease)			(187)										(1,063)
926 - EMPLOYEE PENSIONS & BENEFITS	Test Year	1,376	2,045	424	1,506	1,676	1,514	1,486	1,570	1,458	1,471	1,438	1,424	17,388
926 - EMPLOYEE PENSIONS & BENEFITS	Prior Year	1,755	1,477	1,247	1,231	1,059	1,177	1,203	1,203	971	1,295	1,432	1,242	15,293
	Increase	(379)	567	(823)	275	617	337	283	368	487	176	6	182	3,298
	(Decrease)													(1,202)
928 - REGULATORY COMMISSION EXPENSES	Test Year	27	27	(54)	0	0	0	0	0	0	0	0	0	(1)
928 - REGULATORY COMMISSION EXPENSES	Prior Year	0	0	0	0	0	0	0	0	0	0	0	323	323
	Increase	27	27	(54)									(323)	(377)
	(Decrease)													
930.1 - GENERAL ADVERTISING EXPENSES	Test Year	0	21	0	10	21	25	21	23	0	0	0	(75)	45
930.1 - GENERAL ADVERTISING EXPENSES	Prior Year	40	7	16	21	14	27	2	31	0	0	0	424	582
	Increase	(40)	14	(16)	(10)	7	(3)	19	(9)				(499)	40
	(Decrease)													(577)
930.2 - MISCELLANEOUS GENERAL EXP	Test Year	1,613	1,771	1,110	1,607	1,918	1,320	1,363	4,555	(1,895)	990	984	967	16,304
930.2 - MISCELLANEOUS GENERAL EXP	Prior Year	585	502	(45,388)	1,523	1,537	1,881	1,583	1,717	1,494	976	1,729	1,491	(30,370)
	Increase	1,028	1,270	46,499	83	381	(561)	(221)	2,838	(3,390)	15	(744)	(524)	52,114
	(Decrease)													(5,440)
931 - RENTS	Test Year	6	6	13	1	1	1	1	1	1	1	1	1	34
931 - RENTS	Prior Year	46	2	46	15	24	13	45	20	11	9	6	10	245
	Increase	(40)	4	(32)	(14)	(23)	(12)	(44)	(19)	(10)	(8)	(5)	(9)	4
	(Decrease)													(216)
935 - MTCE OF GEN PLINT & EQ	Test Year	43	(59)	7	(1)	22	(20)	4	4	25	25	(23)	1,903	1,930
935 - MTCE OF GEN PLINT & EQ	Prior Year	40	26	2,990	33	23	30	24	35	24	23	29	(140)	3,136
	Increase	3	(84)	(2,983)	(34)	(1)	(50)	(19)	(31)	1	2	(52)	2,042	2,049
	(Decrease)													(3,254)

COMPARISONS

REPORTING YEARS

Account	Test	2002	2001	2000	1999	1998	Test vs. '02	'02 vs. '01	'01 vs. '00	'00 vs. '99	'99 vs. '98
1. POWER PRODUCTION EXPENSES											
A. Steam Power Generation											
Operation											
(500) Operation Supervision and Engineering	1,853,780.32	1,885,623.48	1,713,660.89	1,571,894.28	1,285,245.24	1,464,153.40	-1.69%	10.03%	9.02%	22.30%	-12.22%
(501) Fuel	210,611,556.62	199,651,981.55	195,623,802.09	178,937,658.62	181,938,126.58	178,510,329.44	5.49%	2.06%	9.33%	-1.65%	1.92%
(502) Steam Expenses	6,838,376.74	6,957,454.64	7,011,565.81	7,312,268.38	7,117,921.15	7,476,392.55	-1.71%	-0.77%	-3.74%	2.73%	-4.79%
(505) Electric Expenses	4,189,410.54	4,278,726.24	4,412,737.47	4,143,982.94	4,143,982.94	3,901,228.39	-2.09%	-3.04%	-3.74%	10.63%	6.22%
(506) Miscellaneous Steam Power Expenses	3,845,180.25	3,891,339.51	3,905,729.97	3,250,938.08	3,725,622.36	3,453,053.74	-1.19%	-0.37%	20.14%	-12.74%	7.89%
(507) Rents	0.00	0.00	0.00	0.00	222.52	(147.32)				-100.00%	-251.05%
(509) Allowances	49,434.20	64,079.21	114,454.09	182,343.19	113,023.69	158,989.58	-22.85%	-44.01%	-37.23%	61.33%	-28.91%
TOTAL Operation	227,387,738.67	216,729,204.62	212,781,950.32	195,839,485.64	198,324,144.49	194,963,999.79	4.92%	1.86%	8.65%	-1.25%	1.72%
Maintenance											
(510) Maintenance Supervision and Engineering	3,833,455.88	3,168,013.71	3,202,607.36	3,348,980.39	2,955,750.87	2,899,589.27	21.01%	-1.08%	-4.37%	13.30%	1.94%
(511) Maintenance of Structures	3,059,413.57	3,009,045.55	3,032,629.42	3,624,768.78	3,088,629.54	2,828,071.97	1.67%	-0.78%	-16.34%	17.36%	9.21%
(512) Maintenance of Boiler Plant	17,897,343.82	17,279,588.54	14,413,790.68	17,033,827.59	16,908,037.59	20,187,785.39	3.58%	19.88%	-15.38%	0.74%	-16.25%
(513) Maintenance of Electric Plant	9,730,714.82	7,651,208.49	5,422,587.74	7,596,808.22	4,084,191.22	3,633,650.12	27.18%	41.10%	-28.62%	86.01%	12.40%
(514) Maintenance of Miscellaneous Steam Plant	893,437.55	745,364.14	545,383.94	589,117.48	851,892.46	1,123,791.25	19.87%	36.67%	-7.42%	-30.85%	-24.19%
TOTAL Maintenance	35,414,365.64	31,853,220.42	28,616,999.16	32,193,502.45	27,888,501.68	30,672,888.01	11.18%	19.67%	-17.32%	15.44%	-9.08%
TOTAL Power Production Expenses - Steam Power	262,802,104.31	248,582,425.04	239,398,949.47	228,032,988.10	226,212,646.18	225,636,887.80	5.72%	3.84%	4.98%	0.80%	0.26%
C. Hydraulic Power Generation											
Operation											
(535) Operation Supervision and Engineering	3,090.33	0.00	0.00	696.52	0.00	0.00					
(536) Water for Power	0.00	0.00	0.00	0.00	427.73	417.21					
(537) Hydraulic Expenses	1,402.98	1,837.79	3,552.00	11,931.06	9,135.23	749.05	-23.66%	-48.26%	-70.23%	30.60%	119.58%
(538) Electric Expenses	2,029.40	2,015.43	2,472.66	18,881.88	24,056.75	35,528.04	0.69%	-18.49%	-86.90%	-21.51%	-32.29%
(539) Misc. Hydraulic Power Generation Exp.	13,186.32	9,606.70	55.69	0.00	20,536.57	24,536.61	37.26%	17150.10%	-100.00%	-16.30%	-16.30%
(540) Rents	0.00	0.00	0.00	1,196.20	5,825.10	4,181.20					
TOTAL Operation	19,709.03	13,459.92	6,080.35	32,705.67	59,981.38	65,412.10	46.43%	121.37%	-81.41%	-45.47%	-8.30%
Maintenance											
(541) Maintenance Supervision and Engineering	72,705.15	72,578.77	65,384.83	71,109.78	60,310.80	61,827.04	0.17%	11.04%	-8.08%	17.91%	-2.45%
(542) Maintenance of Structures	101,483.53	78,731.12	87,853.54	52,993.19	29,454.51	60,497.31	28.90%	-10.38%	65.78%	79.92%	-51.31%
(543) Maintenance of Reservoirs, Dams, and Waterways	0.00	0.00	0.00	0.00	17,779.73	59,754.24					
(544) Maintenance of Electric Plant	37,363.71	19,462.07	14,671.34	170,415.46	180,007.00	79,571.98	91.98%	32.65%	-91.39%	-5.33%	126.22%
(545) Maintenance of Misc. Hydraulic Plant	32,410.39	34,916.32	25,290.28	27,908.46	15,635.04	26,157.99	-7.18%	38.06%	-9.38%	78.50%	-40.23%
TOTAL Maintenance	243,962.78	205,688.28	193,179.99	322,426.89	303,187.08	287,808.56	18.61%	6.47%	-40.09%	6.35%	5.34%
TOTAL Power Production Expenses - Hydraulic Power	263,671.81	219,148.20	199,260.34	355,132.55	363,168.46	353,220.66	20.32%	9.98%	-43.89%	-2.21%	2.82%
D. Other Power Generation											
Operation											
(546) Operation Supervision and Engineering	237,090.04	204,249.63	42,921.22	30,973.52	(6,272.68)	164,248.39	16.08%	375.87%	38.57%	-593.78%	-103.82%
(547) Fuel	9,239,991.14	15,290,752.86	7,997,012.66	10,022,457.30	6,668,578.75	7,708,761.11	-39.57%	91.21%	-20.21%	50.29%	-13.49%
(548) Generation Expenses	173,624.25	117,117.48	4,005.17	24,720.66	81,853.69	80,085.56	48.25%	2824.16%	-83.80%	-69.80%	2.21%
(549) Miscellaneous Other Power Generation Expenses	88,575.62	59,561.18	49,753.89	(50,797.33)	1,111,448.96	(122,600.80)	48.71%	19.71%	-197.95%	-104.57%	-1006.56%
(550) Rents	218.96	0.00	1,504.72	0.00	0.00	0.00					
TOTAL Operation	9,739,500.01	15,671,681.14	8,095,197.66	10,027,354.16	7,855,608.71	7,830,484.26	-37.85%	-100.00%	-19.27%	27.65%	0.32%
Maintenance											
(551) Maintenance Supervision and Engineering	52,262.17	63,798.38	58,400.56	82,570.99	124,858.24	119,368.68	-18.08%	9.24%	-29.27%	-33.87%	4.60%
(552) Maintenance of Structures	1,801.26	10,508.76	943,061.32	90,054.06	18,686.68	33,126.98	-82.86%	-98.89%	947.22%	381.92%	-43.59%
(553) Maintenance of Generating and Electric Plant	744,315.91	1,041,026.32	575,860.87	421,675.09	404,737.62	224,499.72	-28.50%	80.78%	36.57%	4.18%	80.33%
(554) Maintenance of Misc. Other Power Gen. Plant	375,612.86	517,851.79	313,176.26	387,231.90	308,363.15	263,537.85	-27.47%	65.35%	-19.12%	25.68%	17.01%
TOTAL Maintenance	1,173,992.21	1,633,185.25	1,890,499.01	981,532.04	856,645.68	640,473.23	-28.12%	-13.61%	92.61%	14.58%	33.75%

COMPARISONS

REPORTING YEARS

Account	Test	2002	2001	2000	1999	1998	Test vs. '02	'02 vs. '01	'01 vs. '00	'00 vs. '99	'99 vs. '98
TOTAL Power Production Expenses - Other Power	10,913,492.21	17,304,866.39	9,885,896.67	11,008,886.19	8,712,254.40	8,470,967.49	-36.93%	73.30%	-9.29%	26.36%	2.85%
E. Other Power Supply Expenses											
(555) Purchased Power	130,560,010.49	135,613,696.06	134,974,895.26	143,373,063.78	207,756,266.45	108,312,721.48	-3.73%	0.47%	-5.86%	-30.99%	91.81%
(556) System Control and Load Dispatching	1,068,114.64	1,026,897.46	1,003,382.96	1,073,070.30	1,853,819.76	1,937,093.32	4.03%	2.32%	-6.49%	-42.12%	-4.30%
(557) Other Expenses	13,731.96	18,853.53	29,055.67	9,248.59	15,425.27	10,660.43	-27.17%	-35.11%	214.16%	-40.04%	44.70%
TOTAL Other Power Supply Expenses	131,641,857.09	136,659,247.05	136,007,333.89	144,455,382.67	209,625,511.48	110,280,473.23	-3.67%	0.48%	-5.85%	-31.09%	90.12%
TOTAL Power Production Expenses	405,621,125.42	402,765,686.68	385,591,240.37	383,852,389.51	444,913,580.51	344,721,551.18	0.71%	4.45%	0.45%	-13.72%	29.06%
2. TRANSMISSION EXPENSES											
Operation											
(560) Operation Supervision and Engineering	556,279.21	551,664.16	624,329.90	295,465.42	66,463.02	108,132.51	0.84%	-11.64%	111.30%	344.56%	-38.54%
(561) Load Dispatching	1,010,775.65	876,410.63	887,205.99	990,373.86	594,429.48	429,114.81	15.33%	-1.22%	-10.42%	66.61%	38.52%
(562) Station Expenses	646,896.99	494,337.13	250,542.62	858,156.74	516,626.33	359,668.60	30.88%	97.31%	-70.80%	66.11%	43.64%
(563) Overhead Lines Expense	271,954.76	256,825.59	205,570.55	246,794.53	248,641.94	271,060.11	5.89%	24.93%	-16.70%	-0.74%	-8.27%
(565) Transmission of Electricity by Others	3,660,237.62	3,310,071.32	1,442,176.90	1,503,372.06	1,153,642.54	1,179,511.14	10.58%	129.52%	-4.07%	30.32%	-2.19%
(566) Miscellaneous Transmission Expenses	4,247,083.24	4,321,475.66	563,811.83	435,801.20	74,823.33	167,727.92	-1.72%	666.47%	29.37%	482.44%	-55.39%
(567) Rents	46,716.66	51,660.82	66,611.39	121,967.89	109,762.11	126,701.56	-9.57%	-22.44%	-45.39%	11.12%	-13.37%
TOTAL Operation	10,440,034.33	9,862,445.31	4,040,249.17	4,451,931.70	2,764,388.75	2,641,916.65	5.86%	144.10%	-9.25%	61.05%	4.64%
Maintenance											
(568) Maintenance Supervision and Engineering	0.00	166.60	0.00	60,394.06	251,022.76	320,568.45	-100.00%	-100.00%	-100.00%	-75.94%	-21.69%
(569) Maintenance of Structures	0.00	0.00	1,386.01	27,698.15	25,236.07	62,953.51	-95.00%	-100.00%	-95.00%	9.76%	-59.91%
(570) Maintenance of Station Equipment	906,020.83	863,011.61	1,027,536.15	910,987.22	2,195,893.23	1,745,017.96	4.98%	-16.01%	12.79%	-58.51%	25.84%
(571) Maintenance of Overhead Lines	2,908,670.77	2,730,185.76	2,934,832.35	2,235,517.66	2,128,311.17	3,025,430.61	6.54%	-6.97%	31.28%	5.04%	-29.65%
(573) Maintenance of Misc. Transmission Plant	266,866.84	195,404.80	269,639.62	0.00	849.32	3,627.96					
TOTAL Maintenance	4,081,598.44	3,788,768.78	4,233,394.14	3,234,597.08	4,601,302.55	5,157,598.48	7.73%	-10.50%	30.88%	-29.70%	-10.79%
TOTAL Transmission Expenses	14,521,592.77	13,651,214.09	8,273,643.30	7,686,528.78	7,365,691.30	7,799,515.13	6.38%	65.00%	7.64%	4.36%	-5.56%
3. DISTRIBUTION EXPENSES											
Operation											
(580) Operation Supervision and Engineering	1,251,713.96	854,177.04	1,169,700.85	1,431,476.12	1,384,125.03	1,389,248.96	46.54%	-26.97%		3.42%	-0.37%
(581) Load Dispatching	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
(582) Stations Expenses	867,085.78	837,938.62	909,419.32	1,295,787.87	854,671.35	723,857.15	3.48%	-7.86%	-29.82%	51.61%	18.07%
(583) Overhead Line Expenses	3,617,940.41	2,963,260.97	1,661,415.77	1,056,039.86	1,713,985.79	1,828,222.71	22.09%	78.36%	-38.39%	-6.25%	-6.25%
(584) Underground Line Expenses	212,754.96	136,726.24	(54,967.40)	(231,884.23)	40,297.55	(50,439.25)	55.61%	-348.74%	-76.30%	-675.43%	-179.89%
(585) Street Lighting and Signal System Expenses	19,859.38	20,265.62	25,107.97	62,188.03	354,346.07	443,488.78	-2.00%	-19.29%	-59.63%	-82.45%	-20.10%
(586) Meter Expenses	3,545,379.25	189,960.19	358,157.93	4,046,504.02	3,650,651.76	3,768,632.86	1766.38%	-46.96%	-91.15%	10.84%	-3.13%
(587) Customer Installations Expenses	(86,369.79)	(73,759.17)	(9,306.62)	173,466.93	310,549.52	315,508.93	17.10%	692.55%	-105.37%	-44.14%	-1.57%
(588) Miscellaneous Expenses	5,067,669.15	3,652,367.84	3,938,757.96	3,141,366.42	2,017,851.45	2,166,917.68	38.75%	-7.27%	25.38%	55.68%	-6.88%
(589) Rents	15,377.61	17,178.15	26,835.31	11,728.59	11,455.70	13,361.78	-10.48%	-35.99%	128.80%	2.38%	-14.27%
TOTAL Operation	14,511,410.71	8,598,115.50	8,025,121.10	10,986,673.61	10,337,934.22	10,598,799.61	68.77%	7.14%	-26.96%	6.28%	-2.46%
Maintenance											
(590) Maintenance Supervision and Engineering	31,487.47	37,786.11	311,019.16	1,249,744.86	1,239,822.91	1,214,088.01	-16.67%	-87.85%	-75.11%	0.80%	2.12%
(591) Maintenance of Structures	0.00	0.00	6.33	(115.20)	11,269.40	16,453.08		-100.00%	-105.50%	-101.02%	-31.51%
(592) Maintenance of Station Equipment	468,062.94	454,356.09	417,374.41	715,349.19	1,372,209.23	1,533,492.51	3.02%	8.86%	-41.65%	-47.81%	-10.52%
(593) Maintenance of Overhead Lines	16,669,240.03	12,968,731.14	11,046,830.13	9,998,646.58	10,771,648.15	12,430,983.22	28.53%	17.40%	10.48%	-7.18%	-13.35%
(594) Maintenance of Underground Lines	504,734.78	252,668.46	382,007.37	780,209.33	237,843.15	180,717.78	99.76%	-33.86%	-51.04%	228.05%	31.61%
(595) Maintenance of Line Transformers	55,886.49	85,393.43	332,726.58	932,526.77	720,168.76	786,388.00	-34.55%	-74.34%	-64.32%	29.49%	-8.42%
(596) Maintenance of Street Lighting and Signal Systems	390,733.99	373,133.02	701,437.41	1,308,439.15	796,640.64	492,007.89	4.72%	-46.80%	-46.39%	64.24%	61.92%
(597) Maintenance of Meters	61,747.24	212,743.94	150,939.38	140,044.47	86,988.33	120,881.67	-70.98%	40.95%	7.78%	60.99%	-28.04%
(598) Maintenance of Miscellaneous Distribution Plant	641.36	1,113.06	6,205.33	7,952.17	203,483.50	318,079.82	-42.38%	-82.06%	-21.97%	-96.09%	-36.03%
TOTAL Maintenance	18,182,534.29	14,385,925.25	13,348,546.10	15,132,827.32	15,440,074.08	17,093,091.98	26.39%	7.77%	-11.79%	-1.99%	-9.67%
TOTAL Distribution Expenses	32,693,945.00	22,984,040.75	21,373,667.19	26,119,500.93	25,778,008.31	27,691,891.59	42.25%	7.53%	-18.17%	1.32%	-6.91%

REPORTING YEARS

COMPARISONS

Account	Test	2002	2001	2000	1999	1998	Test vs. '02	'02 vs. '01	'01 vs. '00	'00 vs. '99	'99 vs. '98
4. CUSTOMER ACCOUNTS EXPENSES											
Operation											
(901) Supervision	659,377.22	455,912.97	566,728.78	1,372,686.16	1,771,460.69	1,854,742.94	44.63%	-19.55%	-58.71%	-22.51%	-4.49%
(902) Meter Reading Expenses	4,105,733.17	4,323,909.99	3,642,271.67	3,876,998.42	3,636,824.62	3,635,602.70	-5.05%	18.71%	-6.05%	6.60%	0.03%
(903) Customer Records and Collection Expenses	8,094,614.18	5,502,557.81	5,326,614.36	8,660,211.12	9,503,318.99	10,551,993.18	47.11%	3.30%	-38.49%	-8.87%	-9.94%
(904) Uncollectible Accounts	1,756,436.07	1,274,518.17	1,397,364.90	1,029,149.30	922,930.79	756,666.81	37.81%	-8.79%	35.78%	11.51%	21.97%
(905) Miscellaneous Customer Accounts Expenses	1,706,824.57	5,207,883.46	4,871,302.41	1,726,503.21	1,523,888.96	1,593,715.34	-67.23%	6.91%	182.15%	13.30%	-4.38%
TOTAL Customer Accounts Expenses	16,322,985.21	16,764,782.40	15,804,282.12	16,665,548.21	17,358,424.05	18,392,720.97	-2.64%	6.08%	-5.17%	-3.99%	-5.62%
5. CUSTOMER SERVICE AND INFORMATIONAL EXP.											
Operation											
(907) Supervision	110,298.82	0.00	1,340.16	65,157.34	121,218.60	173,816.86		-100.00%	-97.94%	-46.25%	-30.26%
(908) Customer Assistance Expenses	3,490,526.76	2,448,154.60	739,909.51	696,677.91	2,005,576.63	2,217,062.49	42.58%	230.87%	6.21%	-65.26%	-9.54%
(909) Informational and Instructional Expenses	340,393.78	325,594.36	371,073.26	408,293.88	715,816.96	930,013.79	4.55%	-12.26%	-9.12%	-42.98%	-23.03%
(910) Misc. Customer Service and Information Expenses	298,056.20	11,680.94	32,089.77	200,527.57	204,220.16	108,497.57	2451.65%	-63.60%	-84.00%	-1.81%	88.23%
TOTAL Customer Service and Informational Expenses	4,239,275.55	2,785,429.90	1,144,412.69	1,370,656.70	3,046,832.35	3,429,390.72	52.19%	143.39%	-16.51%	-55.01%	-11.16%
6. SALES EXPENSES											
Operation											
(911) Supervision	0.00	0.00	0.00	148,447.59	197,467.76	213,932.27		-100.00%	-100.00%	-24.82%	-7.70%
(912) Demonstrating and Selling Expenses	75,863.43	0.00	28,698.02	2,640,175.61	2,634,304.56	4,366,356.08		-100.00%	-98.91%	0.22%	-39.67%
(913) Advertising Expenses	17.99	63,340.82	17,262.18	332,472.32	895,286.26	1,538,193.23	-99.97%	-50.23%	-61.72%	-62.86%	-41.80%
(916) Miscellaneous Sales Expenses	60,586.30	60,784.82	62,429.92	67,584.59	386,703.74	31,416.08	-0.33%	-2.64%	-7.63%	-82.52%	1130.91%
TOTAL SALES EXPENSES	136,467.73	124,125.64	218,390.12	3,188,680.11	4,113,762.32	6,149,897.65	9.94%	-43.16%	-93.15%	-22.49%	-33.11%
7. ADMINISTRATIVE AND GENERAL EXPENSES											
Operation											
(920) Administrative and General Salaries	587,735.96	1,089,446.74	646,122.90	5,457,986.57	5,819,897.96	9,076,758.31	-46.05%	68.61%	-88.16%	-6.22%	-35.88%
(921) Office Supplies and Expenses	992,815.18	883,080.90	432,195.67	6,402,385.84	6,475,419.46	6,730,715.20	12.43%	104.32%	-93.25%	-1.13%	-3.79%
(Less) (922) Administrative Exp. Transferred-Credit	(1,176,346.29)	(1,047,658.86)	(832,173.44)	0.00	0.00	908.92	12.28%	25.89%			-100.00%
(923) Outside Services Employed	30,386,586.47	32,867,032.91	29,848,856.00	9,822,373.58	10,971,750.47	7,261,582.55	-7.55%	10.11%	203.89%	-10.48%	51.08%
(924) Property Insurance	5,245,961.40	4,275,665.38	1,886,045.91	994,853.70	831,541.22	(243,260.75)	22.69%	126.70%	89.56%	19.64%	-441.83%
(925) Injuries and Damages	1,653,230.20	2,207,596.44	1,415,585.68	1,444,374.21	1,873,467.29	1,935,573.23	-25.11%	55.95%	-1.99%	-22.90%	-3.21%
(926) Employee Pensions and Benefits	17,521,126.85	14,739,050.00	13,358,453.64	7,988,583.95	14,048,584.61	17,924,719.53	18.88%	10.34%	67.22%	43.14%	-21.62%
(927) Franchise Requirements	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
(928) Regulatory Commission Expenses	0.00	322,868.43	1,370,434.52	56,234.76	73,373.86	343,023.07	-100.00%	2336.99%	-23.36%	-78.61%	-78.61%
(929) (Less) Duplicate Charges-Cr.	(2,073.97)	(1,933.30)	(1,973.36)	(1,029.25)	(2,018.53)	(2,095.76)	7.28%	-2.03%	91.73%	-49.01%	-3.68%
(930.1) General Advertising Expenses	42,543.14	633,646.98	130,067.12	933,770.58	1,062,540.41	1,558,247.96	-93.29%	387.17%	-86.07%	-12.12%	-31.81%
(930.2) Miscellaneous General Expenses	16,290,732.15	18,295,166.71	17,250,787.21	7,169,106.58	4,424,109.07	3,823,327.11	-10.96%	6.05%	140.63%	62.05%	15.71%
(931) Rents	31,923.60	179,578.15	318,849.00	308,714.74	593,021.04	248,289.91	-82.22%	-43.68%	3.28%	-47.94%	138.84%
TOTAL Operation	71,574,234.69	74,443,640.47	65,823,250.83	40,577,355.26	46,171,686.86	48,657,789.27	-3.85%	13.10%	62.22%	-12.12%	-5.11%
Maintenance											
(935) Maintenance of General Plant	1,930,769.68	73,075.11	577,231.31	1,887,311.55	669,513.59	1,339,457.59	2542.17%	-87.34%	-69.42%	181.89%	-50.02%
TOTAL Admin & General Expenses	73,505,004.37	74,516,715.58	66,400,482.14	42,464,866.81	46,841,200.45	49,987,246.86	-1.36%	12.22%	56.37%	-9.34%	-6.31%
TOTAL Electric Operation and Maintenance Expenses	547,040,396.04	533,591,995.04	498,806,117.94	481,347,971.06	549,417,489.29	458,182,214.10	2.52%	6.97%	3.63%	-12.39%	19.91%

COMPARISONS

REPORTING YEARS

Account	Test	2002	2001	2000	1999	1998	Test vs. '02	'02 vs. '01	'01 vs. '00	'00 vs. '99	'99 vs. '98
1. POWER PRODUCTION EXPENSES											
A. Steam Power Generation											
Operation											
(500) Operation Supervision and Engineering	2,187,790.26	2,238,633.61	2,030,307.67	1,862,632.60	1,528,507.15	1,746,324.52	-2.27%	10.26%	9.00%	21.86%	-12.47%
(501) Fuel	244,629,772.83	232,323,657.50	227,678,154.04	208,257,867.23	212,108,429.61	208,401,332.57	5.30%	2.04%	9.33%	-1.82%	1.78%
(502) Steam Expenses	8,070,499.97	8,259,969.18	8,307,148.73	8,664,749.06	8,465,149.73	8,917,240.23	-2.29%	-0.57%	-4.13%	2.36%	-5.07%
(505) Electric Expenses	4,944,249.04	5,079,752.39	5,228,114.15	5,432,312.80	4,928,326.03	4,653,071.72	-2.67%	-2.84%	-3.76%	10.23%	5.92%
(506) Miscellaneous Steam Power Expenses	4,537,996.12	4,619,842.47	4,627,422.84	3,852,233.15	4,430,781.19	4,118,525.01	-1.77%	-0.16%	20.12%	-13.06%	7.58%
(507) Rents	0.00	0.00	0.00	0.00	264.64	(175.71)				-100.00%	-250.61%
(509) Allowances	58,341.14	76,075.57	135,602.88	216,069.48	134,416.00	189,630.00	-23.31%	43.90%	-37.24%	60.75%	-29.12%
TOTAL Operation	264,428,649.36	252,597,930.72	248,006,750.11	228,285,864.32	231,595,874.35	228,025,948.34	4.66%	1.85%	8.64%	-1.43%	1.57%
Maintenance											
(510) Maintenance Supervision and Engineering	4,524,159.28	3,761,101.86	3,794,378.66	3,968,409.41	3,515,194.00	3,458,397.07	20.29%	-0.88%	-4.39%	12.89%	1.64%
(511) Maintenance of Structures	3,610,651.78	3,572,373.06	3,592,992.54	4,295,207.76	3,673,222.98	3,373,096.98	1.07%	-0.57%	-16.35%	16.93%	8.90%
(512) Maintenance of Boiler Plant	20,788,142.98	20,107,274.56	16,775,631.90	19,824,941.45	19,711,851.32	23,568,167.68	3.39%	19.86%	-15.38%	0.57%	-16.36%
(513) Maintenance of Electric Plant	11,302,430.85	8,903,276.22	6,311,132.02	8,841,599.30	4,761,461.50	4,242,093.61	26.95%	41.07%	-28.62%	85.69%	12.24%
(514) Maintenance of Miscellaneous Steam Plant	1,054,415.10	884,904.77	646,158.88	698,080.93	1,013,132.50	1,340,367.90	19.16%	36.95%	-7.44%	-31.10%	-24.41%
TOTAL Maintenance	41,279,798.99	37,228,930.47	31,120,294.00	37,628,238.85	32,674,862.30	35,982,123.24	10.88%	19.63%	-17.30%	15.16%	-9.19%
TOTAL Power Production Expenses - Steam Power	305,708,449.35	289,826,861.19	279,127,044.11	265,914,103.17	264,270,736.65	264,008,071.58	5.48%	3.83%	4.97%	0.62%	0.10%
C. Hydraulic Power Generation											
Operation											
(535) Operation Supervision and Engineering	3,594.53	0.00	0.00	812.95	0.00	0.00					
(536) Water for Power	0.00	0.00	0.00	0.00	501.00	490.00					
(537) Hydraulic Expenses	1,631.89	2,149.49	4,145.76	13,925.47	10,700.00	879.74	-24.08%	-48.15%	-70.23%	30.14%	1116.27%
(538) Electric Expenses	2,360.51	2,357.25	2,885.99	22,038.19	28,177.41	41,727.00	0.14%	-18.32%	-86.90%	-21.79%	-32.47%
(539) Misc. Hydraulic Power Generation Exp.	15,337.74	11,236.04	65.00	0.00	24,054.26	28,817.78	36.50%	1,7186.22%	-100.00%	-79.54%	-16.53%
(540) Rents	0.00	0.00	0.00	1,396.16	6,822.88	4,910.74					
TOTAL Operation	22,924.67	15,742.78	7,096.75	38,172.77	70,255.55	76,825.26	45.62%	121.83%	-81.41%	-45.67%	-8.55%
Maintenance											
(541) Maintenance Supervision and Engineering	84,567.42	84,888.44	76,291.26	82,986.55	70,641.40	72,614.68	-0.38%	11.27%	-8.08%	17.49%	-2.72%
(542) Maintenance of Structures	118,041.16	92,084.26	102,539.21	61,851.57	34,499.75	71,052.93	28.19%	-10.20%	65.78%	79.28%	-51.45%
(543) Maintenance of Reservoirs, Dams, and Waterways	0.00	0.00	0.00	0.00	20,825.21	70,180.21					
(544) Maintenance of Electric Plant	43,398.74	22,646.90	17,075.38	198,339.24	209,857.07	92,896.06	91.63%	32.63%	-91.39%	-5.49%	125.91%
(545) Maintenance of Misc. Hydraulic Plant	37,698.34	40,838.28	29,517.82	32,573.66	18,313.16	30,722.06	-7.69%	38.35%	-9.38%	77.87%	-40.39%
TOTAL Maintenance	283,705.66	240,457.88	225,423.67	375,761.02	354,136.59	337,465.94	17.99%	6.67%	-40.01%	6.11%	4.94%
TOTAL Power Production Expenses - Hydraulic Power	306,630.33	256,200.66	232,520.42	413,933.79	424,392.14	414,291.20	19.68%	10.18%	-43.83%	-2.46%	2.44%
D. Other Power Generation											
Operation											
(546) Operation Supervision and Engineering	276,341.60	239,369.99	50,241.98	36,294.26	(7,376.33)	194,222.79	15.45%	376.43%	38.43%	-592.04%	-103.80%
(547) Fuel	10,732,444.93	17,792,979.58	9,307,401.75	11,664,708.25	7,774,410.96	8,999,569.34	-39.68%	91.17%	-20.21%	50.04%	-13.61%
(548) Generation Expenses	202,368.70	137,255.62	4,688.30	28,967.26	96,255.43	94,700.72	47.44%	2827.62%	-83.82%	-69.91%	1.64%
(549) Miscellaneous Other Power Generation Expenses	103,239.80	69,802.62	58,240.05	(59,523.47)	1,307,002.70	(144,974.75)	47.90%	19.85%	-197.84%	-104.55%	-1001.54%
(550) Rents	255.21	0.00	1,761.37	0.00	0.00	0.00					
TOTAL Operation	11,314,650.24	18,239,407.81	9,422,333.45	11,670,446.30	9,170,292.76	9,143,518.10	-37.97%	93.58%	-19.26%	27.26%	0.29%
Maintenance											
(551) Maintenance Supervision and Engineering	60,914.46	74,768.40	68,361.52	96,755.32	146,826.41	141,152.79	-18.53%	9.37%	-29.35%	-34.10%	4.02%
(552) Maintenance of Structures	2,099.47	12,315.72	1,103,912.39	105,523.86	21,974.50	39,172.47	-82.95%	-98.88%	946.13%	380.21%	-43.90%
(553) Maintenance of Generating and Electric Plant	867,541.51	1,220,028.97	674,081.25	494,111.89	475,949.13	285,398.70	-28.89%	80.99%	36.42%	3.82%	79.33%
(554) Maintenance of Misc. Other Power Gen. Plant	437,797.64	606,895.50	366,592.45	453,751.93	362,618.06	311,632.02	-27.86%	65.55%	-19.21%	25.13%	16.36%
TOTAL Maintenance	1,368,353.08	1,914,008.59	2,212,947.61	1,150,143.00	1,007,368.10	757,355.98	-28.51%	-13.51%	92.41%	14.17%	33.01%

COMPARISONS

REPORTING YEARS

Account	Test	2002	2001	2000	1999	1998	Test vs. '02	'02 vs. '01	'01 vs. '00	'00 vs. '99	'99 vs. '98
TOTAL Power Production Expenses - Other Power	12,663,003.32	20,153,416.40	11,635,281.06	12,820,589.30	10,177,660.86	9,900,874.08	-37.07%	73.21%	-9.25%	25.97%	2.80%
E. Other Power Supply Expenses											
(555) Purchased Power	151,660,541.65	157,955,562.67	157,160,999.19	166,918,018.75	242,315,270.30	126,583,831.75	-3.99%	0.51%	-5.85%	-31.12%	91.43%
(556) System Control and Load Dispatching	1,241,055.76	1,199,539.04	1,169,853.05	1,251,102.13	2,169,047.42	2,272,650.11	3.46%	2.54%	-6.49%	-42.32%	-4.56%
(557) Other Expenses	16,180.95	22,316.09	34,345.17	10,939.51	18,313.27	12,445.49	-27.58%	-35.02%	213.96%	-40.26%	47.15%
TOTAL Other Power Supply Expenses	152,917,758.36	159,177,417.80	158,365,197.41	168,180,060.39	244,502,630.99	128,868,927.35	-3.93%	0.51%	-5.84%	-31.22%	89.73%
TOTAL Power Production Expenses	471,615,841.36	469,413,896.05	449,360,043.00	447,328,866.65	519,375,420.64	403,192,164.21	0.47%	4.46%	0.45%	-13.87%	28.82%
2. TRANSMISSION EXPENSES											
Operation											
(560) Operation Supervision and Engineering	700,063.33	699,300.48	787,182.14	372,235.21	84,157.04	137,878.39	0.11%	-11.16%	111.47%	342.31%	-38.96%
(561) Load Dispatching	1,272,071.95	1,110,955.57	1,118,627.68	1,247,699.38	752,680.57	547,158.86	14.50%	-0.69%	-10.34%	65.77%	37.56%
(562) Station Expenses	814,240.03	626,631.59	315,894.97	1,081,128.73	654,164.40	458,608.88	29.94%	98.37%	-70.78%	65.27%	42.64%
(563) Overhead Lines Expense	342,257.97	325,557.23	259,192.24	310,918.32	314,836.26	345,625.31	5.13%	25.60%	-16.64%	-1.24%	-8.91%
(565) Transmission of Electricity by Others	4,606,448.38	4,195,912.33	1,818,359.01	1,893,988.18	1,460,769.28	1,503,979.73	9.78%	130.75%	-3.99%	29.66%	-2.87%
(566) Miscellaneous Transmission Expenses	5,344,999.61	5,477,988.62	710,878.34	549,033.97	94,743.06	213,867.75	-2.43%	670.59%	29.48%	479.50%	-55.70%
(567) Rents	58,793.42	65,486.29	83,986.52	153,658.40	138,983.36	161,555.56	-10.22%	-22.03%	-45.34%	10.56%	-13.97%
TOTAL Operation	13,138,894.69	12,501,832.11	5,094,120.90	5,608,662.19	3,500,333.97	3,368,674.48	5.10%	145.42%	-9.17%	60.23%	3.91%
Maintenance											
(568) Maintenance Supervision and Engineering	0.00	211.18	0.00	76,086.04	317,850.91	408,752.77	-100.00%	-100.00%	-100.00%	-76.06%	-22.24%
(569) Maintenance of Structures	0.00	0.00	1,747.54	34,894.87	31,954.51	80,271.22	0.00%	-100.00%	-94.99%	9.20%	-60.19%
(570) Maintenance of Station Equipment	1,140,236.89	1,093,970.71	1,295,562.02	1,147,685.97	2,780,478.92	2,225,050.32	4.23%	-15.56%	12.88%	-58.72%	24.96%
(571) Maintenance of Overhead Lines	3,660,593.22	3,460,837.85	3,700,363.57	2,816,364.72	2,694,917.59	3,857,688.28	5.77%	-6.47%	31.39%	4.51%	-30.14%
(573) Maintenance of Misc. Transmission Plant	335,854.77	247,899.02	339,973.30	0.00	1,075.43	4,625.96	0.00%	0.00%	0.00%	-100.00%	-76.75%
TOTAL Maintenance	5,136,684.88	4,802,718.76	5,337,646.43	4,075,031.60	5,826,277.36	6,576,388.55	6.95%	-10.02%	30.98%	-30.06%	-11.41%
TOTAL Transmission Expenses	18,275,579.57	17,304,550.87	10,431,767.33	9,683,693.79	9,326,611.33	9,945,063.03	5.61%	65.88%	7.73%	3.83%	-6.22%
3. DISTRIBUTION EXPENSES											
Operation											
(580) Operation Supervision and Engineering	1,335,076.11	913,216.49	1,253,456.84	1,537,419.71	1,487,666.63	1,490,850.42	46.19%	-27.14%	0.00%	3.34%	-0.21%
(581) Load Dispatching	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00%	0.00%	0.00%
(582) Stations Expenses	955,171.72	926,154.87	1,007,990.73	1,438,150.38	950,057.08	802,484.59	3.13%	-8.12%	-29.91%	51.36%	18.39%
(583) Overhead Line Expenses	3,900,197.72	3,201,863.86	1,799,978.08	1,145,652.82	1,858,966.60	1,973,427.51	21.81%	77.88%	-57.11%	-38.37%	-5.80%
(584) Underground Line Expenses	214,771.67	138,124.06	(55,598.44)	(234,551.08)	40,652.04	(50,896.81)	55.49%	-348.43%	-76.30%	-676.97%	-179.87%
(585) Street Lighting and Signal System Expenses	20,386.79	20,829.47	25,852.26	64,020.29	365,038.03	456,992.92	-2.13%	-19.43%	-59.62%	-82.46%	-20.12%
(586) Meter Expenses	3,776,259.77	202,214.38	382,287.95	4,331,007.93	3,918,353.68	4,042,209.61	1767.45%	-47.10%	-91.17%	10.53%	-3.06%
(587) Customer Installations Expenses	(90,677.90)	(77,435.01)	(9,769.50)	182,111.78	326,176.64	332,020.30	17.10%	692.62%	-105.36%	-44.17%	-1.76%
(588) Miscellaneous Expenses	5,405,167.83	3,904,814.07	4,220,791.23	3,373,859.05	2,168,799.93	2,325,393.23	38.42%	-7.49%	25.10%	55.56%	-6.73%
(589) Rents	16,401.73	18,365.48	28,756.84	12,596.62	12,312.66	14,338.98	-10.69%	-36.14%	128.29%	2.31%	-14.13%
TOTAL Operation	15,532,755.44	9,248,147.67	8,653,745.99	11,850,287.50	11,128,023.29	11,386,820.75	67.96%	6.87%	-26.97%	6.49%	-2.27%
Maintenance											
(590) Maintenance Supervision and Engineering	33,584.49	40,397.83	333,289.57	1,342,238.52	1,332,589.77	1,302,879.23	-16.87%	-87.88%	-75.17%	0.73%	2.28%
(591) Maintenance of Structures	0.00	0.00	7.02	(127.86)	12,527.12	18,240.26	0.00%	-100.00%	-105.49%	-101.02%	-31.32%
(592) Maintenance of Station Equipment	515,612.75	502,189.65	462,613.37	793,941.46	1,525,354.86	1,700,064.86	2.67%	8.55%	-41.73%	-47.95%	-10.28%
(593) Maintenance of Overhead Lines	17,969,707.78	14,012,978.28	11,968,137.34	10,847,107.31	11,682,788.85	13,418,301.87	28.24%	17.09%	10.33%	-7.15%	-12.93%
(594) Maintenance of Underground Lines	509,519.16	255,251.61	386,392.93	789,212.68	239,935.39	182,357.17	99.61%	-33.94%	-51.04%	228.93%	31.57%
(595) Maintenance of Line Transformers	59,269.60	90,841.18	354,511.30	996,491.56	770,143.36	841,263.63	-34.75%	-74.38%	-64.42%	29.39%	-8.45%
(596) Maintenance of Street Lighting and Signal Systems	401,110.72	383,554.19	722,230.42	1,346,990.00	820,678.31	506,989.43	4.58%	-46.89%	-46.38%	64.13%	61.87%
(597) Maintenance of Meters	65,768.31	228,487.89	161,108.55	149,890.80	93,367.18	129,656.84	-70.96%	40.57%	7.48%	60.54%	-27.99%
(598) Maintenance of Miscellaneous Distribution Plant	684.07	1,189.99	6,649.66	8,540.71	218,705.40	341,342.30	-42.51%	-82.10%	-22.14%	-96.09%	-35.93%
TOTAL Maintenance	19,555,258.88	15,512,870.62	14,394,940.16	16,274,285.18	16,696,070.24	18,441,095.59	26.06%	7.77%	-11.55%	-2.53%	-9.46%
TOTAL Distribution Expenses	35,088,012.32	24,761,018.29	23,048,686.15	28,124,552.68	27,824,093.53	29,827,916.34	41.71%	7.43%	-18.05%	1.08%	-6.72%

COMPARISONS

REPORTING YEARS

Account	Test	2002	2001	2000	1999	1998	Test vs. '02	'02 vs. '01	'01 vs. '00	'00 vs. '99	'99 vs. '98
4. CUSTOMER ACCOUNTS EXPENSES											
Operation											
(901) Supervision	699,871.80	482,611.01	608,254.30	1,473,266.03	1,901,259.69	1,996,859.42	45.02%	-20.66%	-58.71%	-22.51%	-4.79%
(902) Meter Reading Expenses	4,361,352.01	4,577,116.05	3,909,149.29	4,161,075.01	3,903,303.12	3,914,174.50	-4.71%	17.09%	-6.05%	6.60%	-0.28%
(903) Customer Records and Collection Expenses	8,596,659.07	5,824,784.91	5,716,907.65	9,294,764.71	10,189,649.03	11,360,521.50	47.59%	1.89%	-38.49%	-8.87%	-10.22%
(904) Uncollectible Accounts	1,787,175.49	1,349,153.33	1,499,753.04	1,104,567.44	990,556.05	814,845.10	32.47%	-10.04%	35.78%	11.51%	21.59%
(905) Miscellaneous Customer Accounts Expenses	1,803,244.03	5,512,854.58	5,228,233.94	1,853,008.07	1,635,547.81	1,715,831.04	-67.29%	5.44%	182.15%	13.30%	-4.68%
TOTAL Customer Accounts Expenses	17,248,302.40	17,746,519.88	16,962,298.22	17,866,671.26	18,630,315.70	19,802,031.56	-2.81%	4.62%	-5.17%	-3.99%	-5.92%
5. CUSTOMER SERVICE AND INFORMATIONAL EXP.											
Operation											
(907) Supervision	117,139.78	0.00	1,428.28	69,441.91	129,189.60	185,228.81		-100.00%	-97.94%	-46.25%	-30.25%
(908) Customer Assistance Expenses	3,707,016.52	2,591,517.34	768,563.90	742,489.51	2,137,457.78	2,362,623.74	43.04%	228.64%	6.21%	-65.26%	-9.53%
(909) Informational and Instructional Expenses	361,505.71	344,661.01	395,474.01	435,142.15	762,887.09	991,073.85	4.89%	-12.85%	-9.12%	-42.96%	-23.02%
(910) Misc. Customer Service and Information Expenses	316,542.27	12,384.97	213,713.71	217,649.11	115,620.98	115,620.98	2459.99%	-63.85%	-84.00%	-1.81%	88.24%
TOTAL Customer Service and Informational Expenses	4,502,204.28	2,948,543.32	1,219,666.09	1,460,787.28	3,247,183.58	3,654,547.38	52.69%	141.75%	-16.51%	-55.01%	-11.15%
6. SALES EXPENSES											
Operation											
(911) Supervision	0.00	0.00	0.00	156,209.09	210,452.69	227,977.99		-100.00%	-100.00%	-24.82%	-7.69%
(912) Demonstrating and Selling Expenses	80,568.64	0.00	30,585.12	2,813,786.22	2,807,529.11	4,653,029.21		-100.00%	-98.91%	0.22%	-39.66%
(913) Advertising Expenses	19.11	67,050.03	135,630.59	354,334.78	954,157.80	1,639,183.31	-99.97%	-50.56%	-61.72%	-62.86%	-41.79%
(916) Miscellaneous Sales Expenses	64,343.99	64,344.35	66,535.14	72,028.76	412,132.30	33,478.70	0.00%	-3.29%	-7.63%	-82.52%	1131.03%
TOTAL SALES EXPENSES	144,931.74	131,394.38	232,750.85	3,398,358.85	4,384,271.90	6,553,669.21	10.30%	-43.55%	-93.15%	-22.49%	-33.10%
7. ADMINISTRATIVE AND GENERAL EXPENSES											
Operation											
(920) Administrative and General Salaries	661,671.09	1,238,936.86	734,781.65	6,187,842.60	6,604,439.31	10,255,992.31	-46.59%	68.61%	-88.13%	-6.31%	-35.60%
(921) Office Supplies and Expenses	1,117,707.86	1,004,254.21	491,500.07	7,258,529.38	7,348,327.26	7,605,156.04	11.30%	104.32%	-93.23%	-1.22%	-3.38%
(Less) (922) Administrative Exp. Transferred-Credit	(1,324,326.54)	(1,191,414.99)	(946,361.41)	0.00	0.00	1,027.00	11.16%	25.89%			-100.00%
(924) Outside Services Employed	34,209,112.73	37,376,933.73	33,944,613.00	11,135,846.70	12,450,778.44	8,204,992.80	-8.48%	10.11%	204.82%	-10.56%	51.75%
(924) Property Insurance	6,037,404.79	4,947,713.27	2,181,332.95	1,152,224.53	966,413.95	(283,424.89)	22.02%	126.82%	89.31%	19.23%	-40.98%
(925) Injuries and Damages	1,861,200.77	2,510,515.21	1,609,827.46	1,637,519.65	2,126,016.83	2,187,038.97	-25.86%	55.95%	-1.69%	-22.98%	-2.79%
(926) Employee Pensions and Benefits	19,574,366.78	16,624,301.27	15,085,263.79	9,361,877.80	16,351,154.14	20,014,872.68	17.75%	10.20%	61.14%	-42.74%	-18.30%
(927) Franchise Requirements	2,334.87	2,198.58	2,244.14	2,245.88	2,341.64	2,478.04	6.20%	-2.03%	-0.08%	-4.09%	-5.50%
(928) Regulatory Commission Expenses	0.00	375,820.00	1,580,371.00	556,009.14	487,141.15	517,841.02	-100.00%		184.23%	19.02%	-9.79%
(929) (Less) Duplicate Charges-Cr.	(2,334.87)	(2,198.58)	(2,244.14)	(1,166.88)	(2,290.64)	(2,368.04)	6.20%	-2.03%	92.32%	-49.06%	-3.27%
(930.1) General Advertising Expenses	47,894.92	668,792.00	137,349.38	966,051.00	1,121,698.80	1,644,884.00	-92.84%	386.93%	-86.07%	-12.09%	-31.81%
(930.2) Miscellaneous General Expenses	16,830,903.16	19,227,508.60	19,617,880.69	8,127,778.00	5,020,493.49	4,320,046.00	-12.46%	-1.99%	141.37%	61.89%	16.21%
(931) Rents	35,939.48	204,219.24	362,600.36	349,996.87	672,962.22	280,547.23	-82.40%	-43.68%	3.60%	-47.99%	139.87%
TOTAL Operation	79,051,875.04	82,887,579.40	74,799,158.94	46,754,754.67	53,129,476.59	54,749,082.96	-4.74%	10.95%	59.98%	-12.00%	-2.96%
Maintenance											
(935) Maintenance of General Plant	2,173,653.75	83,102.22	656,437.00	2,139,687.72	759,766.22	1,513,477.20	2515.64%	-87.34%	-69.32%	181.62%	-49.80%
TOTAL Admin & General Expenses	81,225,528.79	83,070,681.62	75,455,595.94	48,894,442.39	53,889,242.81	56,262,560.16	-2.22%	10.09%	54.32%	-9.27%	-4.22%
TOTAL Electric Operation and Maintenance Expenses	628,100,400.46	615,376,604.41	576,710,807.58	556,777,192.90	636,677,139.49	629,237,951.89	2.07%	6.70%	3.58%	-12.55%	20.30%

Kentucky Utilities Company
Case No. 2003-00434
Analysis of Total Company Salaries and Wages
For the Calendar Years 1998 through 2002 and the Test Year
"000 Omitted"

Line No.	Item (a)	Calendar Years Prior to Test Year										Test Year					
		5th		4th		3rd		2nd		1st		Amount (l)	% (m)				
		Amount (b)	% (c)	Amount (d)	% (e)	Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)						
1	Wages charged to expense																
2	Power Production Expense	24,957	-2.74%	24,905	-0.21%	30,705	23.29%	26,568	-13.47%	26,826	0.97%	27,129	1.13%				
3	Transmission Expense	2,525	9.12%	2,910	15.25%	2,852	-1.99%	3,155	10.62%	3,097	-1.84%	3,235	4.46%				
4	Distribution Expense	13,231	5.66%	12,840	-2.96%	15,891	23.76%	10,658	-32.93%	10,449	-1.96%	14,591	39.64%				
5	Customer Accounts Expense	10,598	-6.38%	10,603	0.05%	10,566	-0.35%	6,819	-35.46%	6,299	-7.63%	8,527	35.37%				
6	Sales Expense	1,792	1.07%	1,850	3.24%	1,555	-15.95%	0	-100.00%	0		45					
7	Administrative and General Expenses:																
	(a) Administrative and General Salaries	10,070	-23.20%	7,899	-21.66%	13,002	64.81%	17,018	30.89%	20,530	20.64%	17,884	-12.89%				
	(b) Office Supplies and Expenses																
	(c) administrative Exp. Transferred - credit																
	(d) Outside services employed																
	(e) Property insurance																
	(f) injuries and damages																
	(g) Employee pensions and benefits																
	(h) Franchise requirements																
	(i) Regulatory commission expense																
	(j) Duplicate charges - credit																
	(k) Miscellaneous general expense																
	(l) Maintenance of general plant																
8	Total Administrative and General Expenses L8(a) through L8(l)	10,070	-23.20%	7,899	-21.66%	13,002	64.81%	17,018	20.64%	20,530	20.64%	17,884	-12.89%				
9	Total Salaries and Wages charged expense (L2 through L7 + L8)	63,173	-39.67%	60,997	-27.95%	74,571	158.39%	64,218	-119.72%	67,201	30.82%	71,411	54.82%				

Kentucky Utilities Company
Case No. 2003-00434
Analysis of Total Company Salaries and Wages
For the Calendar Years 1998 through 2002 and the Test Year
"000 Omitted"

Line No.	Item (a)	Calendar Years Prior to Test Year										Test Year			
		5th		4th		3rd		2nd		1st		Amount (j)	% (k)	Amount (l)	% (m)
		Amount (b)	% (c)	Amount (d)	% (e)	Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)				
10	Wages Capitalized	16,383	-4.76%	16,442	0.36%	12,399	-24.59%	13,900	18.89%	16,526	18.89%	17,264	4.47%		
11	Total Salaries and Wages (1)	79,556	-44.42%	77,439	-2.66%	86,970	12.31%	78,118	-10.18%	83,727	7.18%	88,675	5.91%		
	Ratio of salaries and wages charged to expense to total wages (L9/L11)	0.79		0.79		0.86		0.82		0.80		0.81			
13	Ratio of salaries and wages capitalized to total wages (L10/L11)	0.21		0.21		0.14		0.18		0.20		0.19			

Note: Show percent increase of each year over the prior year in Columns (c), (e), (g), (i), (k), and (m).

Note: Salaries and wages above contain overhead amounts and represent total amount charged to KU. For example, Servco employees would charge KU for services performed for KU.

Total overtime dollars expended below represent all overtime charged to KU regardless of what company the employee works for.

Test Year	Amount	% Incr
1st Calendar Year Prior to Test Year	9,014,948	87.24%
2nd Calendar Year Prior to Test Year	4,814,626	-25.53%
3rd Calendar Year Prior to Test Year	6,465,108	-1.15%
4th Calendar Year Prior to Test Year	6,540,558	-1.58%
5th Calendar Year Prior to Test Year	6,645,313	-3.98%
	6,920,702	

(1) Does not include salaries and wages in balance sheet accounts other than Utility Plant and Removal

Kentucky Utilities Company
Case No. 2003-00434

Analysis of Jurisdictional Salaries and Wages
For the Calendar Years 1998 through 2002 and the Test Year
"000 Omitted"

Line No.	Item (a)	Calendar Years Prior to Test Year										Test Year		
		5th		4th		3rd		2nd		1st		Amount (l)	% (m)	
		Amount (b)	% (c)	Amount (d)	% (e)	Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)			
1	Wages charged to expense													
2	Power Production Expense	21,139	-2.74%	21,162	0.11%	26,161	23.63%	22,614	-13.56%	22,822	0.92%	23,180	1.57%	
3	Transmission Expense	1,980	9.12%	2,298	16.05%	2,264	-1.50%	2,502	10.53%	2,443	-2.36%	2,570	5.21%	
4	Distribution Expense	12,329	5.66%	11,946	-3.11%	14,796	23.85%	9,946	-32.78%	9,773	-1.73%	13,680	39.97%	
5	Customer Accounts Expense	9,887	-6.38%	9,879	-0.08%	9,845	-0.35%	6,353	-35.46%	5,951	-6.34%	8,034	35.01%	
6	Sales Expense	1,682	1.07%	1,736	3.23%	1,459	-15.95%	0	-100.00%	0		42		
7	Administrative and General Expenses:													
	(a) Administrative and General Salaries	8,949	-23.20%	6,857	-23.37%	11,292	64.68%	14,976	32.62%	18,416	22.97%	15,886	-13.74%	
	(b) Office Supplies and Expenses													
	(c) administrative Exp. Transferred - credit													
	(d) Outside services employed													
	(e) Property insurance													
	(f) Injuries and damages													
	(g) Employee pensions and benefits													
	(h) Franchise requirements													
	(i) Regulatory commission expense													
	(j) Duplicate charges - credit													
	(k) Miscellaneous general expense													
	(l) Maintenance of general plant													
8	Total Administrative and General Expenses L8(a) through L8(i)	8,949	-23.20%	6,857	-23.37%	11,292	64.68%	14,976	22.97%	18,416	22.97%	15,886	-13.74%	
9	Total Salaries and Wages charged expense (L2 through L7 + L8)	55,965	-39.67%	53,878	-30.54%	65,817	159.04%	56,391	-115.67%	59,405	36.43%	63,392	54.27%	

Kentucky Utilities Company
Case No. 2003-00434
Analysis of Jurisdictional Salaries and Wages
For the Calendar Years 1998 through 2002 and the Test Year
"000 Omitted"

Line No.	Item (a)	Calendar Years Prior to Test Year										Test Year	
		5th		4th		3rd		2nd		1st		Amount (l)	% (m)
		Amount (b)	% (c)	Amount (d)	% (e)	Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)		
10	Wages Capitalized	14,316	-4.76%	14,374	0.40%	10,795	-24.90%	12,151	19.64%	14,538	19.64%	14,387	-1.04%
11	Total Salaries and Wages (1)	70,281	-44.42%	68,252	-2.89%	76,612	12.25%	68,542	-10.53%	73,943	7.88%	77,779	5.19%
12	Ratio of salaries and wages charged to expense to total wages (L9/L11)	0.80		0.79		0.86		0.82		0.80		0.82	
13	Ratio of salaries and wages capitalized to total wages (L10/L11)	0.20		0.21		0.14		0.18		0.20		0.18	

Note: Show percent increase of each year over the prior year in Columns (c), (e), (g), (i), (k), and (m).

Note: Salaries and wages above contain overhead amounts and represent total amount charged to KU. For example, Servco employees would charge KU for services performed for KU. Overtime dollars expended on a jurisdictional basis are not available.

(1) Does not include salaries and wages in balance sheet accounts other than Utility Plant and Removal

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 24

Responding Witnesses: Valerie L. Scott/Paula H. Pottinger, Ph.D.

Q-24. Provide the following payroll information for each employee classification or category:

- a. the actual regular hours worked during the test year.
- b. the actual overtime hours worked during the test year.
- c. the test-year-end wage rate for each employee classification or category and the date of the last increase.
- d. calculation of the percent of increase granted during the test year.

A-24. a.-d. See the table below for KU employees.

Salary Plan	Actual Regular Hours Worked (a)	Actual Overtime Hours Worked (b)	Test Year End Wage Rate (c)	Date of the Last Increase (c)	% of Increase Granted During the Test Year (d)
Bargaining Unit	268,731	37,266	\$24.61	7/27/2003 Contract Increase	3.0% (1)
Exempt	215,951	n/a	\$30.29	3/9/2003 Annual Increase	3.4% (2)
Hourly	759,718	109,332	\$25.49	7/27/2003 Contract Increase	3.0% (1)
Managers	23,056	n/a	\$43.51	3/9/2003 Annual Increase	3.3% (2)
Non-Exempt	344,773	24,753	\$19.79	3/9/2003 Annual Increase	3.4% (2)
Senior Managers	5,564	n/a	\$58.52	12/29/2002 Annual Increase	2.7% (2)

(1) Reflects increase negotiated under applicable labor contracts (for union employees), and annual increase as determined by management for non-union hourly employees.

(2) Reflects approved annual increase for non-union salaried employees.

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 25

Responding Witness: S. Bradford Rives

- Q-25. Provide the amount of excess deferred federal income taxes resulting from the reduction in the corporate tax rate in 1979 and 1986, as of the end of the test year. Show the amounts associated with the 1979 reduction separately from the amounts associated with the 1986 reduction.
- A-25. \$23,427,263 – Records are unavailable to determine the breakdown by specific year. However, most excess deferred taxes reverse over the lives of fixed assets, and due to the small reduction in the federal tax rate (48% to 46%), any amount remaining related to 1979 should be minimal due to the passing of time. Excess deferred taxes are reversed using the average rate assumption method (ARAM).

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 26

Responding Witness: S. Bradford Rives

- Q-26. Provide the following tax data for the test year for total company:
- a. Income taxes:
 - (1) Federal operating income taxes deferred – accelerated tax depreciation.
 - (2) Federal operating income taxes deferred – other (explain).
 - (3) Federal income taxes – operating.
 - (4) Income credits resulting from prior deferrals of federal income taxes.
 - (5) Investment tax credit net.
 - (i) Investment credit realized.
 - (ii) Investment credit amortized – Pre-Revenue Act of 1971.
 - (iii) Investment credit amortized – Revenue Act of 1971.
 - (6) The information in Item 23(a)(1-4) for state income taxes.
 - (7) A reconciliation of book to taxable income as shown in Format 23(a)(7) and a calculation of the book federal and state income tax expense for the test year using book taxable income as the starting point.
 - (8) A copy of federal and state income tax returns for the taxable year ended during the test year, including supporting schedules.
 - (9) A schedule of franchise fees paid to cities, towns, or municipalities during the test year, including the basis of these fees.
 - b. An analysis of Kentucky other operating taxes as shown in Format 23b.

- A-26. a. (1) Total \$916,726: Account 410101 \$25,759,207; Account 411101 (\$24,842,481)
- (2) Total \$12,939,136: Account 410101 \$25,879,928; Account 411101 (\$9,753,193);
FAS 143 Change in Acc. (\$3,187,599)
The \$12,939,136 represents taxes on all timing differences other than depreciation.
- (3) \$23,165,408
- (4) Total \$37,783,273: Account 411101 \$34,595,674; FAS 143 Change in Acc. \$3,187,599
Please note that the \$37,783,273 includes both prior deferrals of federal income taxes and other provisions.
- (5) i) \$0
ii) \$0
iii) \$2,719,404
- (6) State operating income taxes deferred – accelerated tax depreciation – Total (\$752,689):
Account 410102 \$4,248,239; Account 411102 (\$5,000,928)
State operating income taxes deferred – other (explain) – Total \$2,660,187: Account 410102 \$5,854,139; Account 411102 (\$2,375,028) FAS 143 Change in Acc. (\$818,924)
The \$2,660,187 represents taxes on all timing differences other than depreciation.
State income taxes – operating - \$8,605,894
Income credits – Total \$8,194,880: Account 411102 \$7,375,956; FAS 143 Change in Acc. \$818,924
Please note that the \$8,194,880 includes both prior deferrals of federal income taxes and other provisions.
- (7) See attached.
- (8) The federal and states income tax returns requested are being filed under seal. A motion for confidential treatment is filed simultaneous herewith.
- (9) See attached. For each franchise location (except for the city of Shelbyville) the franchise payment remitted is based on 3.00% of the total residential and commercial electric sales generated for the period

on customer accounts located within the boundaries of that franchise location. For the city of Shelbyville, the franchise payment remitted is based on 2.10% of the total retail electric sales (i.e. residential, commercial, industrial, and public authority) generated for the period on customer accounts located within the city limits. Any franchise fees paid to a franchise location are collected from the consumers located in that city, town, or municipality.

- b. See attached.

Kentucky Utilities Company
Case No. 2003-00434
Reconciliation of Book Net Income and Federal Taxable Income
12ME 9/30/03

Line No.	Item	Total	Nonoperating	Operating	
				KY Retail	Other
1	Net Income per books	81,518,795	5,668,754	62,301,590	13,548,451
2	Add income taxes:				
3	Federal income tax - current	23,165,408		18,241,690	4,923,718
4	Federal income tax - deferred depreciation	916,726		782,655	134,071
5	Federal income tax - deferred other	12,939,136		11,046,787	1,892,349
6	Investment tax credit adjustment	(2,719,404)	(2,719,404)		
7	Federal income taxes charged to other income and deductions	(251,473)	(251,473)		
8	State income taxes	10,513,393		8,652,582	1,860,811
9	State income taxes charged to other income and deductions	(129,907)	(129,907)		
10	Total	125,952,674	2,567,970	101,025,304	22,359,400
11	Flow through items:				
12	Add: AFUDC equity flowback	1,200,000		0	1,200,000
13	Deduct: AFUDC equity provision	1,045,164		0	1,045,164
14	Book taxable income	126,107,510	2,567,970	101,025,304	22,514,236
15	Differences between book taxable income and taxable income per tax return:				
16	Add (See Below)	43,497,286	402,438	39,200,901	3,893,947
17	Deduct (See Below)	98,003,890	5,091,767	81,860,387	11,051,736
18	Taxable income per return	71,600,906	(2,121,359)	58,365,818	15,356,447

Differences between book taxable income and taxable income per tax return

Add:

VDT - PowerGen Merger	10,511,012		10,511,012	0
Capitalized Interest	6,426,251		5,530,753	895,498
FAS 143 Cumulative Change in Accounting	9,926,350		8,543,113	1,383,237
FAS 106 Post Retirement Benefits	3,799,425		3,374,877	424,548
Amortization Merger Expenses Ratepayer I	2,557,913		2,272,092	285,821
Over/Under Collections Env. Surcharge	1,885,953		1,885,953	0
One Utility Cost	1,562,376		1,387,796	174,580
Contributions in Aid of Construction	1,500,000		1,305,870	194,130
FAS 133	1,438,815		1,238,316	200,499
Medical Plan	848,000		753,244	94,756
FAS 112 Post Employment Benefits	644,498		572,482	72,016
Vacation Pay	609,864		541,718	68,146
Workers Compensation	546,908		485,797	61,111
Fuel Adjustment Clause Refund	307,460		307,460	0
Non-Deductible Business Expenses	270,326	270,326		
Public Liability Reserve	225,000		225,000	0
Other	437,135	132,112	265,418	39,605
	<u>43,497,286</u>	<u>402,438</u>	<u>39,200,901</u>	<u>3,893,947</u>

Deduct:

Method Life/Tax Depreciation	19,171,353	12,847	16,725,184	2,433,322
FAS 87 Pension	28,123,670		24,551,683	3,571,987
Earnings Sharing Mechanism	18,279,750		18,279,750	0
State Income Tax Expense	8,435,436	(170,458)	7,036,867	1,569,027
FAS 143 - Asset Retirement Obligation	7,500,000		6,454,875	1,045,125
Repair Allowance	3,444,082		2,964,149	479,933
Cost of Removal	3,400,000		2,926,210	473,790
Equity in Subsidiary Earnings - EEI	2,904,921	2,904,921		
Loss on Reacquired Debt - Amortization	2,706,637		2,381,435	325,202
EEI / Div Rec 20%	1,076,416	1,076,416		
Over/Under Collections - VA	984,386		0	984,386
Life Insurance	786,356	786,356		
Non-qualified Thrift Plan	286,151	286,151		
Dividends Paid Deduction	247,000		217,323	29,677
Other	657,732	195,534	322,911	139,287
	<u>98,003,890</u>	<u>5,091,767</u>	<u>81,860,387</u>	<u>11,051,736</u>

Kentucky Utilities Company
Case No. 2003-00434
Reconciliation of Book Net Income and State Taxable Income
12ME 9/30/03

Line No.	Item	Total	Nonoperating	Operating	
				KY Retail	Other
1	Net Income per books	81,518,795	5,668,754	62,301,590	13,548,451
2	Add income taxes:				
3	Federal income tax - current	23,165,408		18,241,690	4,923,718
4	Federal income tax - deferred depreciation	916,726		782,655	134,071
5	Federal income tax - deferred other	12,939,136		11,046,787	1,892,349
6	Investment tax credit adjustment	(2,719,404)	(2,719,404)		
7	Federal income taxes charged to other income and deductions	(251,473)	(251,473)		
8	State income taxes	10,513,393		8,652,582	1,860,811
9	State income taxes charged to other income and deductions	(129,907)	(129,907)		
10	Total	125,952,674	2,567,970	101,025,304	22,359,400
11	Flow through items:				
12	Add: AFUDC equity flowback	1,200,000		0	1,200,000
13	Deduct: AFUDC equity provision	1,045,164		0	1,045,164
14	Book taxable income	126,107,510	2,567,970	101,025,304	22,514,236
15	Differences between book taxable income and taxable income per tax return:				
16	Add (See Below)	43,497,286	402,438	39,200,901	3,893,947
17	Deduct (See Below)	60,990,703	4,900,842	50,189,096	5,900,765
18	Taxable income per return	108,614,093	(1,930,434)	90,037,109	20,507,418

Differences between book taxable income and taxable income per tax return

Add:

VDT - PowerGen Merger	10,511,012		10,511,012	0
Capitalized Interest	6,426,251		5,530,753	895,498
FAS 143 Cumulative Change in Accounting	9,926,350		8,543,113	1,383,237
FAS 106 Post Retirement Benefits	3,799,425		3,374,877	424,548
Amortization Merger Expenses Ratepayer F	2,557,913		2,272,092	285,821
Over/Under Collections Env. Surcharge	1,885,953		1,885,953	0
One Utility Cost	1,562,376		1,387,796	174,580
Contributions in Aid of Construction	1,500,000		1,305,870	194,130
FAS 133	1,438,815		1,238,316	200,499
Medical Plan	848,000		753,244	94,756
FAS 112 Post Employment Benefits	644,498		572,482	72,016
Vacation Pay	609,864		541,718	68,146
Workers Compensation	546,908		485,797	61,111
Fuel Adjustment Clause Refund	307,460		307,460	0
Non-Deductible Business Expenses	270,326	270,326		
Public Liability Reserve	225,000		225,000	0
Other	437,135	132,112	265,418	39,605
	<u>43,497,286</u>	<u>402,438</u>	<u>39,200,901</u>	<u>3,893,947</u>

Deduct:

Method Life/Tax Depreciation	(8,780,250)	12,847	(7,676,286)	(1,116,811)
FAS 87 Pension	28,123,670		24,551,683	3,571,987
Earnings Sharing Mechanism	18,279,750		18,279,750	0
FAS 143 - Asset Retirement Obligation	7,500,000		6,454,875	1,045,125
Repair Allowance	3,444,082		2,964,149	479,933
Cost of Removal	3,400,000		2,926,210	473,790
Equity in Subsidiary Earnings - EEI	3,631,151	3,631,151		
Loss on Reacquired Debt - Amortization	2,706,637		2,381,435	325,202
Over/Under Collections - VA	984,386		0	984,386
Life Insurance	786,356	786,356		
Non-qualified Thrift Plan	286,151	286,151		
Other	628,770	184,337	307,281	137,152
	<u>60,990,703</u>	<u>4,900,842</u>	<u>50,189,096</u>	<u>5,900,765</u>

	<u>KU Total Co</u>	<u>Operating KU Electric</u>	<u>Nonoperating KU Electric</u>
Book Taxable Income	126,107,510	123,539,539	2,567,971
Permanent Differences:			
Non-taxable div paid	(247,000)	(247,000)	
Dividend income exclusion (70%)	0		
EET @ 80%	(2,904,921)		(2,904,921)
Meals and Entertainment (50%)	135,874	135,874	
Non-Deductible Club Dues			
Non-Deductible Lobbying & Political Expense:	270,326		270,326
Non-Deductible Penalties			
Nondeductible parachute payments			
Life Insurance	(786,356)		(786,356)
Preferred dividends - Interest			
Total Permanent Differences	(3,532,077)	(111,126)	(3,420,951)
Total Federal Timing Differences (See detail below)	(42,510,129)	(41,082,490)	(1,427,639)
Subtotal	80,065,304	82,345,923	(2,280,619)
Total state tax expense	(8,464,398)	(8,623,658)	159,261
Federal Taxable Income	71,600,906	73,722,265	(2,121,358)
Federal Income Tax Rate	35.00%	35.00%	35.00%
Current Federal Tax Before Adjustments	25,060,317	25,802,793	(742,475)
Over (under) Accrual of Taxes	260	260	
Investment Tax Credits	(2,719,404)		(2,719,404)
Other Adjustments Est vs Actual	(2,681,230)	(2,637,646)	(43,584)
Total Federal Current Tax Expense	19,659,943	23,165,407	(3,505,463)
State Current Tax Expense:			
State Taxable Income - pre adjustments	109,093,323	110,297,526	(1,204,203)
State tax adjustments:			
Dividend income (30%)			
Dividend income (20%)	(726,230)		(726,230)
Exp Assoc W/ Non-Tax Inc.			
Federal Preferred Stock Dividend Exclus	247,000	247,000	0
State Taxable Income	108,614,093	110,544,526	(1,930,433)
State Income Tax Rate	8.25%	8.25%	8.25%
SubTotal State Current Tax Expense	8,960,663	9,119,923	(159,261)
State Tax Adjustments:			
Estimate Vs. Actual Deferred Adj	(28,962)	(17,765)	(11,197)
Deferred tax adjustments - NQ thrift			
Over (under) Accrual of State Taxes	61	61	
Indiana State Tax			
Credits (Recycling LG&E; Coal KU)	(496,326)	(496,326)	
Total State Current Tax Expense	8,435,436	8,605,893	(170,458)
Deferred Tax Adjustments:			
Total Federal Timing Differences per above	(42,510,129)	(41,082,490)	(1,427,639)
Deferred State Tax Adjustments	1,112,274	1,083,298	28,976
Federal Income Tax Rate	(41,397,855)	(39,999,192)	(1,398,663)
	35.00%	35.00%	35.00%
Deferred Tax Adj. for rate difference	(14,489,249)	(13,999,717)	(489,532)
Adj to Actual	2,474,988	2,470,860	4,128
	(2,376,186)	(2,327,005)	(49,181)
Federal Deferred Tax Adjustment	(14,390,447)	(13,855,862)	(534,585)
Timing Differences (State):			
Total State Timing Differences	(13,482,110)	(13,130,887)	(351,223)
Other State Timing Differences			
State Income Tax Rate	(13,482,110)	(13,130,887)	(351,223)
	8.25%	8.25%	8.25%
Subtotal	(1,112,274)	(1,083,298)	(28,976)
Deferred Tax Adj. for rate difference	(1,200,004)	(1,201,063)	1,059
Deferred Tax Adj. to actual prior years	364,227	376,862	(12,635)
Deferred Tax Adj. NQ Thrift			
State Deferred Tax Adjustment	(1,948,051)	(1,907,499)	(40,552)

Kentucky Utilities Company		
Case No. 2003-00434		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities For the Test Year Ended September 30, 2003		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
1.	Augusta	14,785.41
2.	Barlow	8,221.20
3.	Beattyville	16,120.81
4.	Beaver Dam	35,143.46
5.	Bedford	8,012.84
6.	Berry	3,165.40
7.	Bloomfield	11,651.79
8.	Bonnieville	3,558.00
9.	Bradfordsville	3,357.36
10.	Brodhead	14,944.12
11.	Brooksville	8,890.70
12.	Burgin	9,431.94
13.	Burnside	13,408.02
14.	Butler	5,933.67
15.	Calhoun	13,279.19
16.	California	898.58
17.	Camargo	10,503.86
18.	Campbellsburg	7,902.87
19.	Campbellsville	99,823.24
20.	Caneyville	6,597.87
21.	Carlisle	23,001.58

Kentucky Utilities Company		
Case No. 2003-00434		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities For the Test Year Ended September 30, 2003		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
22.	Carrollton	37,466.91
23.	Cave City	17,867.30
24.	Centertown	4,581.41
25.	Central City	65,435.99
26.	Clarkson	12,420.79
27.	Clay	14,319.42
28.	Clinton	16,960.02
29.	Columbia	62,084.15
30.	Columbus	2,419.03
31.	Corinth	2,033.20
32.	Corydon	7,029.51
33.	Crab Orchard	9,545.25
34.	Crofton	7,944.17
35.	Cumberland	32,009.98
36.	Cynthiana	54,494.64
37.	Danville	231,685.28
38.	Dawson Springs	30,106.09
39.	Dixon	8,219.87
40.	Dover	2,897.69
41.	Drakesboro	4,871.96
42.	Earlington	14,285.90

Kentucky Utilities Company		
Case No. 2003-00434		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities For the Test Year Ended September 30, 2003		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
43.	Eddyville	27,719.48
44.	Elizabethtown	276,949.04
45.	Eminence	25,700.08
46.	Eubank	3,606.56
47.	Evarts	12,451.14
48.	Fairfield	1,778.19
49.	Ferguson	7,476.03
50.	Flemingsburg	35,350.54
51.	Foster	0.00
52.	Fredonia	4,843.26
53.	Georgetown	231,325.85
54.	Germantown	3,023.93
55.	Ghent	3,185.75
56.	Glencoe	2,823.48
57.	Gratz	1,128.98
58.	Greensburg	23,600.84
59.	Greenville	63,632.42
60.	Hanson	15,701.62
61.	Harlan	57,399.36
62.	Harrodsburg	86,256.19
63.	Hartford	31,129.02

Kentucky Utilities Company		
Case No. 2003-00434		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities For the Test Year Ended September 30, 2003		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
64.	Hiseville	2,859.58
65.	Hodgenville	30,220.65
66.	Horse Cave	29,644.91
67.	Hustonville	3,424.04
68.	Irvine	27,191.40
69.	Island	5,428.06
70.	Jamestown	24,211.93
71.	Jeffersonville	10,856.51
72.	Junction City	18,339.70
73.	Kevil	7,710.13
74.	Kuttawa	11,872.53
75.	La Center	13,988.46
76.	La Grange	90,811.32
77.	Lakeview Heights	2,844.51
78.	Lancaster	35,617.82
79.	Lawrenceburg	97,727.01
80.	Lebanon	69,826.40
81.	Lebanon Junction	18,612.18
82.	Leitchfield	61,624.76
83.	Lexington	3,167,093.15
84.	Liberty	34,218.99

Kentucky Utilities Company		
Case No. 2003-00434		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities For the Test Year Ended September 30, 2003		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
85.	Livermore	14,306.61
86.	Livingston	2,165.64
87.	London	145,791.73
88.	Loretto	8,007.73
89.	Loyall	9,600.62
90.	Lynch	11,771.30
91.	Mackville	2,741.95
92.	Manchester	34,715.54
93.	Marion	42,971.97
94.	Maysville	138,863.68
95.	McHenry	4,005.03
96.	Mentor	1,782.37
97.	Middlesboro	160,271.80
98.	Midway	18,157.72
99.	Millersburg	11,060.50
100.	Milton	2,610.97
101.	Morehead	64,271.22
102.	Morganfield	48,074.82
103.	Mortons Gap	8,806.69
104.	Mt. Olivet	3,653.98
105.	Mt. Sterling	102,432.00

Kentucky Utilities Company		
Case No. 2003-00434		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities For the Test Year Ended September 30, 2003		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
106.	Mt. Vernon	41,632.22
107.	Munfordville	22,339.35
108.	N. Middletown	6,458.87
109.	Nebo	2,859.16
110.	New Castle	10,179.10
111.	New Haven	11,642.40
112.	Nicholasville	53,209.79
113.	Nortonville	13,325.22
114.	Owenton	21,898.80
115.	Owingsville	18,337.96
116.	Paris	57,399.44
117.	Perryville	6,834.42
118.	Pineville	27,528.32
119.	Pleasureville	7,664.61
120.	Powderly	13,104.25
121.	Prestonville	2,318.63
122.	Radcliff	136,026.48
123.	Ravenna	5,969.88
124.	Richmond	342,327.65
125.	Rockport	3,156.38
126.	Russell Springs	50,292.14

Kentucky Utilities Company		
Case No. 2003-00434		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities For the Test Year Ended September 30, 2003		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
127.	Sacramento	5,100.48
128.	Sadieville	2,963.25
129.	Salem	10,817.60
130.	Salt Lick	3,471.58
131.	Sanders	2,175.98
132.	Science Hill	7,977.33
133.	Sebree	18,044.26
134.	Sharpsburg	2,574.35
135.	Shelbyville	112,224.25
136.	Simpsonville	11,848.29
137.	Slaughters	2,434.29
138.	Smithfield	1,459.20
139.	Somerset	210,973.30
140.	Sonora	7,096.63
141.	Sparta	2,086.43
142.	Springfield	36,173.48
143.	St. Charles	2,317.35
144.	Stamping Ground	7,199.87
145.	Stanford	36,063.39
146.	Sturgis	23,257.18
147.	Taylorsville	10,554.21

Kentucky Utilities Company		
Case No. 2003-00434		
Schedule of Franchise Fees Paid to Cities, Towns, or Municipalities For the Test Year Ended September 30, 2003		
Line No.	Franchise Location (City, Town, or Municipality)	Franchise Fee Payment
148.	Uniontown	12,130.53
149.	Upton	7,009.19
150.	Versailles	102,268.66
151.	Vine Grove	25,657.79
152.	Wallins	1,683.27
153.	Warsaw	20,741.38
154.	Waverly	3,458.71
155.	Wheatcroft	2,070.04
156.	White Plains	9,402.18
157.	Wickliffe	9,260.13
158.	Williamsburg	72,165.77
159.	Wilmore	56,252.48
160.	Winchester	228,583.92
161.	Worthville	2,101.84
162.	Total	8,396,683.80

Date: 01/15/2004
 Sheet: Q26 b

Kentucky Utilities Company
 Case No. 2003-00434
 Analysis of Other Operating Taxes
 12ME 9/30/03

Line No.	Item (a)	Charged Expense (b)	Charged to Construction & Other (c)	Amounts Accrued (d)	Amounts Paid (e)
1	Kentucky Retail				
	(a) Ad Valorem	8,211,419	15,531	8,226,950	8,095,270
	(b) State Unemployment	291,801	(22,810)	268,991	101,268
	(c) FICA	3,960,696	718,652	4,679,348	4,420,796
	(d) Public Service Commission	1,481,719		1,481,719	1,354,551
	(e) Other taxes	15,000	62,882	77,882	65,253
2	Total Retail [Line1(a) through L1(e)]	13,960,635	774,256	14,734,890	14,037,138
3	Other Jurisdictions	1,688,530	99,203	1,787,734	1,715,968
	Total per books (L2 and L3)	15,649,165	873,459	16,522,624	15,753,106

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 27

Responding Witness: Valerie L. Scott

- Q-27. Provide a schedule of total company operations net income, per 1,000 KWH sold, per company books for the test year and the 3 calendar years preceding the test year. This data should be provided as shown in Format 24.
- A-27. See attached.

Kentucky Utilities Company Case No. 2003-00433 Net Income per 1,000 KWH Sold For the Calendar Years 2000 through 2002 And for the Test Year "000 Omitted"					
Line No.	Item (a)	12 Months Ended			
		Calendar Years Prior to Test Year			Test Year (e)
		2000 (b)	2001 (c)	2002 (d)	
1.	<u>Operating Income</u>				
2.	Operating Revenues	34.71	35.29	37.94	38.60
3.	<u>Operating Income Deductions</u>				
4.	Operating and Maintenance Expenses:				
5.	Fuel	8.96	9.73	10.68	11.10
6.	Other Power Production Expenses	9.26	8.72	9.36	9.40
7.	Transmission Expenses	0.39	0.43	0.74	0.79
8.	Distribution Expenses	1.15	0.94	1.06	1.52
9.	Customer Accounts Expenses	0.79	0.75	0.88	0.95
10.	Sales Expenses	0.14	0.01	0.01	0.01
11.	Administrative and General Expenses	1.99	3.10	3.55	3.53
12.	Total (L5 through L11)	22.68	23.68	26.28	27.30
13.	Depreciation Expenses	3.89	3.58	3.94	4.20
14.	Amortization of Utility Plant Acquisition Adjustment	0.11	0.13	0.14	0.20
15.	Regulatory Credits	-	-	-	(0.48)
16.	Taxes Other Than Income Taxes	0.70	0.57	0.64	0.68
17.	Income Taxes - Federal	1.83	2.40	1.65	1.01
18.	Income Taxes - Other	0.38	0.55	0.45	0.37
19.	Provision for Deferred Income Taxes	(0.09)	(0.59)	0.21	0.86
20.	Investment Tax Credit Adjustment Net	-	-	-	-
21.	Gain (Loss) from Disposition of Allowances	(0.01)	(0.01)	(0.01)	(0.01)
22.	Accretion Expense	-	-	-	0.04
23.	Total Utility Operating Expenses	29.49	30.31	33.30	34.17
24.	Net Utility Operating Income	5.22	4.98	4.64	4.43

Kentucky Utilities Company Case No. 2003-00433 Net Income per 1,000 KWH Sold For the Calendar Years 2000 through 2002 And for the Test Year "000 Omitted"					
Line No.	Item (a)	12 Months Ended			
		Calendar Years Prior to Test Year			Test Year (e)
		2000 (b)	2001 (c)	2002 (d)	
25.	<u>Other Income and Deductions</u>				
26.	Other Income:				
27.	Allowance Funds Used During Construction	0.01	-	0.01	0.04
28.	Miscellaneous Non-Operating Income	0.22	0.21	0.32	0.19
29.	Total Other Income	0.23	0.21	0.33	0.23
30.	Other Income Deductions:				
31.	Miscellaneous Income Deductions	0.09	(0.01)	0.05	(0.01)
32.	Taxes Applicable to Other Inc and Ded:				
33.	Income Taxes and Investment Tax Credits	(0.14)	(0.15)	(0.17)	(0.13)
34.	Taxes Other Than Income Taxes	-	-	-	-
35.	Total Taxes on Other Inc and Deductions	(0.14)	(0.15)	(0.17)	(0.13)
36.	Net Other Income and Deductions	0.28	0.37	0.45	0.37
37.	<u>Interest Charges</u>				
38.	Interest on Long Term Debt	1.33	1.15	0.86	0.75
39.	Amortization of Debt Expense	0.06	0.05	0.05	0.05
40.	Other Interest Expense	0.22	0.20	0.19	0.20
41.	Total Interest Charges	1.61	1.40	1.10	1.00
42.	Cumulative Effect of Accounting Change Net of Tax	-	0.01	-	(0.26)
43.	Net Income	3.89	3.96	3.99	3.54
44.	1,000 KWH Sold	24,546,657	24,349,148	23,413,388	23,009,493

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 28

Responding Witness: Valerie L. Scott

Q-28. Provide the comparative operating statistics for total company electric operations as shown in Format 25.

A-28. See attached.

Kentucky Utilities Company Case No. 2003-00434 Comparative Operating Statistics - Electric Operations For Calendar Years 2000 through 2002 and Test Year ended Sept 2003 (Total Company)												
Line No.	Item (a)	2000			2001			2002			Test Year	
		Cost (f)	% Inc. (g)	% Inc. (e)	Cost (d)	% Inc. (c)	Cost (b)	% Inc. (c)	Cost (h)	% Inc. (i)		
1.	Fuel Costs:											
2.	Coal - costs per ton	25.49	-4.33%	27.16	6.56%	30.58	12.61%	33.00	7.89%			
3.	Oil - Costs per gallon	0.78	-47.72%	0.86	10.83%	0.75	-12.85%	0.84	11.69%			
4.	Gas - cost per MCF	5.56	78.14%	4.05	-27.30%	3.72	-8.00%	7.04	89.26%			
5.	Costs Per Million BTU:											
6.	Coal	1.06	-4.56%	1.18	11.82%	1.32	11.38%	1.41	7.22%			
7.	Oil	5.54	-86.26%	6.07	9.45%	5.36	-11.69%	5.98	11.71%			
8.	Gas	5.49	80.65%	3.89	-29.05%	3.61	-7.25%	6.83	89.03%			
9.	Costs Per 1,000 KWH Sold:											
10.	Coal	8.29	10.26%	9.40	13.37%	9.69	3.02%	10.38	7.15%			
11.	Oil	0.12	221.99%	0.11	-8.88%	0.11	-0.31%	0.09	-11.34%			
12.	Gas	0.41	35.89%	0.35	-15.20%	0.73	107.99%	0.46	-37.33%			
13.	Wages and Salaries - Charged Expense:											
14.	Per Average Employee	47,135	-0.13%	48,356	2.59%	49,213	1.77%	50,749	3.12%			
15.	Depreciation Expense:											
16.	Per \$100 of Average Gross Plant in Service	3.53	4.87%	3.12	-11.54%	3.16	1.12%	3.26	3.15%			

Kentucky Utilities Company Case No. 2003-00434 Comparative Operating Statistics - Electric Operations For Calendar Years 2000 through 2002 and Test Year ended Sept 2003 (Total Company)												
Line No.	Item (a)	2000			2001			2002			Test Year	
		Cost (f)	% Inc. (g)	% Inc. (h)	Cost (d)	% Inc. (e)	% Inc. (f)	Cost (f)	% Inc. (g)	% Inc. (h)	Cost (h)	% Inc. (i)
17.	Purchased Power:											
18.	Per 1,000 KWH Purchased	29.11	13.94%		23.81	-18.23%		22.90	-3.79%		19.93	-13.00%
19.	Rents:											
20.	Per \$100 of Average Gross Plant in Service	0.019	-40.24%		0.016	-11.28%		0.010	-42.25%		0.004	-62.39%
21.	Property Taxes:											
22.	Per Average \$100 of Average Gross (Net) Plant in Service	0.61	9.30%		0.48	-21.28%		0.50	2.90%		0.50	1.59%
23.	Payroll Taxes:											
24.	Per Average Number of Employees whose Salary is Charged to Expense	4,439.36	-68.42%		4,318.87	-2.71%		5,078.52	17.59%		5,158.89	1.58%
25.	Per Average Salary of Employees whose Salary is Charged to Expense	133.27	28.94%		89.85	-32.58%		96.07	6.93%		94.34	-1.81%
26.	Per 1,000 KWH Sold	0.34	27.29%		0.24	-28.87%		0.28	16.83%		0.30	4.46%
27.	Interest Expense:											
28.	Per \$100 of Average Debt Outstanding	8.14	14.31%		6.97	-14.39%		5.14	-26.28%		3.75	-26.95%
29.	Per \$100 of Average Plant Investment	1.42	-2.64%		1.18	-16.96%		0.85	-27.76%		0.74	-12.87%
30.	Per \$100 Electricity Sold	4.75	14.39%		3.96	-16.72%		2.95	-25.61%		2.59	-12.07%

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 29

Responding Witness: Valerie L. Scott

Q-29. Provide a statement of the electric plant in service, per company books, for the test year. This data should be presented as shown in Format 26.

A-29. See attached.

KU Exhibit 29
Format 26
Page 1 of 4

Kentucky Utilities Company Case No. 2003-00434 Statement of Electric Plant in Service For the Test Year (Total Company)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
	<u>Intangible Plant</u>					
301	Organization	44,455.58				44,455.58
302	Franchises and Consents	81,350.32	2,102.72			83,453.04
303	Miscellaneous Intangible Plant	17,297,387.08	4,333,902.88			21,631,289.96
	Total Intangible Plant	17,423,192.98	4,336,005.60	0.00	0.00	21,759,198.58
	<u>Production Plant:</u>					
	<u>Steam Production</u>					
310	Land and Land Rights	10,478,524.55	(2,962.33)			10,475,562.22
311	Structures and Improvements	156,988,111.64	1,113,668.88	(2,484,655.75)		155,617,124.77
312	Boiler Plant Equipment	794,364,305.51	13,144,647.77	(8,986,919.94)	(520.00)	798,521,513.34
313	Engines and Engine-driven Generators					
314	Turbogenerator Units	193,428,498.46	7,879,194.25	(4,593,091.35)		196,714,601.36
315	Accessory Electric Equipment	81,802,433.77	286,533.46	(514,155.36)		81,574,811.87
316	Miscellaneous Power Plant Equipment	20,786,814.70	1,537,913.83	(206,065.63)		22,118,662.90
317	Asset Retirement Cost - Steam		8,603,840.72		(70,470.01)	8,533,370.71
106	Completed Construction Not Classified					
	Total Steam Production	1,257,848,688.63	32,562,836.58	(16,784,888.03)	(70,990.01)	1,273,555,647.17
	<u>Hydraulic Production</u>					
330	Land and Land Rights	892,790.94				892,790.94
331	Structures and Improvements	497,427.20	136,421.67			633,848.87
332	Reservoirs, Dams, and Waterways	8,142,176.24				8,142,176.24
333	Water Wheels, Turbines, and Generators	532,629.23				532,629.23
334	Accessory Electric Equipment	349,869.04				349,869.04
335	Miscellaneous Power Plant Equipment	163,126.48	3,082.79		2,143.99	168,353.26
336	Roads, Railroads, and Bridges	48,145.91				48,145.91

KU Exhibit 29
Format 26
Page 2 of 4

Kentucky Utilities Company Case No. 2003-00434 Statement of Electric Plant in Service For the Test Year (Total Company)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
106	Completed Construction Not Classified					
	Total Hydraulic Production	10,626,165.04	139,504.46	0.00	2,143.99	10,767,813.49
	<u>Other Production</u>					
340	Land and Land Rights	275,012.05				275,012.05
341	Structures and Improvements	21,167,985.33	4,447.77			21,172,433.10
342	Fuel Holders, Producers, and Accessories	18,325,505.69	36,953.53			18,362,459.22
343	Prime Movers	251,275,829.50	1,393,626.06	(1,776,053.64)	(5,049,225.17)	245,844,176.75
344	Generators	47,478,995.69	936.34			47,479,932.03
345	Accessory Electric Equipment	19,116,355.10	440.63		(933,000.00)	18,183,795.73
346	Miscellaneous Power Plant Equipment	4,680,780.37	348,211.17		(2,143.99)	5,026,847.55
347	Asset Retirement Cost - Other Production				70,990.01	70,990.01
106	Completed Construction Not Classified					
	Total Other Production	362,320,463.73	1,784,615.50	(1,776,053.64)	(5,913,379.15)	356,415,646.44
	Total Production Plant	1,630,795,317.40	34,486,956.54	(18,560,941.67)	(5,982,225.17)	1,640,739,107.10
	<u>Transmission Plant</u>					
350	Land and Land Rights	24,153,961.50	349,837.18			24,503,798.68
352	Structures and Improvements	7,610,956.04	168,802.09	(21,752.24)		7,758,005.89
353	Station Equipment	160,809,298.80	8,331,264.28	(353,161.52)	933,000.00	169,720,401.56
354	Towers and Fixtures	60,533,459.11	2,222,893.40	(12,755.20)		62,743,597.31
355	Poles and Fixtures	74,817,741.20	6,344,066.36	(320,149.37)		80,841,658.19
356	Overhead Conductors and Devices	122,029,254.76	4,036,737.21	(233,137.15)		125,832,854.82
357	Underground Conduit	435,926.80	12,833.46			448,760.26
358	Underground Conductors and Devices	1,114,761.90				1,114,761.90
359	Asset Retirement Cost - Transmission		3,600.18			3,600.18
106	Completed Construction Not Classified					

Kentucky Utilities Company Case No. 2003-00434 Statement of Electric Plant in Service For the Test Year (Total Company)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
	Total Transmission Plant	451,505,360.11	21,470,034.16	(940,955.48)	933,000.00	472,967,438.79
	<u>Distribution Plant</u>					
360	Land and Land Rights	3,008,007.95	128,540.15			3,136,548.10
361	Structures and Improvements	3,798,329.41	330,044.89	(1,926.31)	0.00	4,126,447.99
362	Station Equipment	92,472,271.88	4,301,252.90	(73,468.79)	0.00	96,700,055.99
363	Storage Battery Equipment					
364	Poles, Towers, and Fixtures	166,977,044.29	10,411,523.97	(506,814.16)	0.00	176,881,754.10
365	Overhead Conductors and Devices	160,184,282.12	5,530,460.22	(579,039.13)	0.00	165,135,703.21
366	Underground Conduit	1,551,966.69	112,205.94			1,664,172.63
367	Underground Conductors and Devices	49,065,026.16	7,826,992.01	(119,294.56)	0.00	56,772,723.61
368	Line Transformers	208,690,793.49	12,770,658.94	(1,531,254.99)	0.00	219,930,197.44
369	Services	81,355,639.88	1,557,003.18	(75,624.26)	0.00	82,837,018.80
370	Meters	62,278,309.36	1,705,241.02	(1,474,973.58)		62,508,576.80
371	Installations on Customers' Premises	18,288,054.24	1,763.65	(20,891.59)		18,268,926.30
372	Leased Property on Customers' Premises					
373	Street Lighting and Signal Systems	45,182,965.98	6,076,573.82	(444,702.34)		50,814,837.46
106	Completed Construction Not Classified					
	Total Distribution Plant	892,852,691.45	50,752,260.69	(4,827,989.71)	0.00	938,776,962.43
	<u>General Plant</u>					
389	Land and Land Rights	2,826,347.43		(930.00)		2,825,417.43
390	Structures and Improvements	29,681,857.41	1,817,031.44	(231,328.40)		31,267,560.45
391	Office Furniture and Equipment	28,253,590.80	6,944,087.79	(2,300,080.42)		32,897,598.17
392	Transportation Equipment	25,436,949.56	99,213.62	(1,786,924.67)		23,749,238.51
393	Stores Equipment	571,858.05	102,957.32			674,815.37

Kentucky Utilities Company Case No. 2003-00434 Statement of Electric Plant in Service For the Test Year (Total Company)						
Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
394	Tools, Shop, and Garage Equipment	3,632,001.24	1,005,320.81			4,637,322.05
395	Laboratory Equipment	3,306,885.77	827.92			3,307,713.69
396	Power Operated Equipment	200,677.14	24,822.74			225,499.88
397	Communication Equipment	12,311,582.47	1,550,711.36	(748,581.57)		13,113,712.26
398	Miscellaneous Equipment	457,348.94	5,985.74			463,334.68
399	Other Tangible Property					
106	Completed Construction Not Classified					
	Total General Plant	106,679,098.81	11,550,958.74	(5,067,845.06)	0.00	113,162,212.49
	Total Electric Plant in Service	3,099,255,660.75	122,596,215.73	(29,397,731.92)	(5,049,225.17)	3,187,404,919.39

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 30

Responding Witness: Valerie L. Scott

- Q-30. Provide the following information for the total company electric operations. If any amounts were allocated, show a calculation of the factor used to allocate each amount.
- a. A detailed analysis of all charges booked during the test year for advertising expenditures. Include a complete breakdown of Account No. 913 – Advertising Expenses, and any other advertising expenditures included in any other expense accounts, as shown in Format 27a. The analysis should specify the purpose of the expenditure and the expected benefit to be derived.
 - b. An analysis of Account No. 930 – Miscellaneous General expenses for the test year. Include a complete breakdown of this account as shown in Format 27b and provide detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Format 27b.
 - c. An analysis of Account No. 426 – Other Income Deductions for the test year. Include a complete breakdown of this account as shown in Format 27c, and provide detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Format 27c.
- A-30.
- a. See attached.
 - b. See attached.
 - c. See attached.

Kentucky Utilities							
Case No. 2003-00434							
Analysis of Advertising Expenses (Including Account No. 913) For the Test Year							
Line No.	Item (a)	Sales or Promotional Advertising (b)	Institutional Advertising (c)	Conservation Advertising (d)	Rate Case (e)	Other (f)	Total (g)
1.	Newspaper			612			
2.	Magazines and Other		10,100				10,100
3.	Television		21,340	63,283			84,623
4.	Radio		1,500				1,500
5.	Direct Mail			252,486			252,486
6.	Other (community events, etc.)	19	14,955	45,125			60,099
7.	Total	19	47,895	361,506	-	-	409,420
9.	Kentucky Jurisdictional %	94.723%	94.723%	94.160%			
10.	Amount Assigned to Kentucky Jurisdictional	18	45,368	340,394	-	-	385,779

Purpose and Benefit:

Safety and Public Awareness
 Public Information
 Community Relations
 Support for Lines of Business

Column (b) is Account 913 advertising and has been removed from expenses in proforma adjustments. See Rives Exhibit 1 Schedule 1.15 of December 29, 2003 filing.

Column (c) is Account 930.1 advertising and has been removed from expenses in proforma adjustments. See Rives Exhibit 1 Schedule 1.15 of December 29, 2003 filing.

Column (d) is Account 909 advertising.

Kentucky Utilities		
Case No. 2003-00434		
Analysis of Account No. 930 - Miscellaneous General Expenses For the Test Year		
Line No.	Item (a)	Amount (b)
1.	Industry Association Dues	58,508
2.	Stockholder and Debt Service Expenses	99,335
3.	Institutional Advertising	
4.	Conservation Advertising	
5.	Rate Department Load Studies	
6.	Director's Fees and Expenses	
7.	Dues and Subscriptions	
8.	Merger Expense Amortization	3,069,495
9.	One Utility Amortization	1,746,005
10.	Miscellaneous	(60,825)
11.	Sub-total	4,912,518
12.	Kentucky Jurisdictional %	88.826%
13.	Kentucky Jurisdictional Amount of Line 11	4,363,593
14.	VDT Amortization	11,966,280
15.	Kentucky Jurisdictional %	100.000%
16.	Kentucky Jurisdictional Amount of Line 14	11,966,280
17.	Amount Assigned to Kentucky Jurisdictional - Line 13 + Line 16	16,329,873

Kentucky Utilities Company
FERC 936
12 Months Ended September 30, 2003

PERIOD	ACCOUNT	PRODUCT	TYPE	VENDOR NAME OR BATCH NAME	INVOICE NUM OR JE NA	DESCRIPTION	RAW COST
31-OCT-02	930215	105	AMORT MERGER EXP	Non-A/P Item		SKS Spreadsheet 18226008 A 89	341,055.00
30-NOV-02	930215	105	AMORT MERGER EXP	Non-A/P Item		SKS Spreadsheet 18623260 A 89	341,055.00
31-DEC-02	930215	105	AMORT MERGER EXP	Non-A/P Item		SKS Spreadsheet 19175424 A 89	341,055.00
31-JAN-03	930215	105	AMORT MERGER EXP	Non-A/P Item		SKS Spreadsheet 19478109 A 89	341,055.00
28-FEB-03	930215	105	AMORT MERGER EXP	Non-A/P Item		SKS Spreadsheet 19909427 A 89	341,055.00
31-MAR-03	930215	105	AMORT MERGER EXP	Non-A/P Item		SKS Spreadsheet 20398421 A 89	341,055.00
30-APR-03	930215	105	AMORT MERGER EXP	Non-A/P Item		SKS Spreadsheet 20807750 A 89	341,055.00
31-MAY-03	930215	105	AMORT MERGER EXP	Non-A/P Item		SKS Spreadsheet 21095189 A 89	341,055.00
30-JUN-03	930215	105	AMORT MERGER EXP	Non-A/P Item		SKS Spreadsheet 21674235 A 89	341,055.00
			AMORT MERGER EXP Total				3,069,495.00
30-SEP-03	930207	105	INDUSTRY DUE	CORWIN INDUSTRIAL DEVELOPMENT	505	ANNUAL MEMBERSHIP 2004	325.00
31-OCT-02	930203	111	INDUSTRY DUE	EPRI	EP00131729		23,970.00
31-OCT-02	930203	111	INDUSTRY DUE	EPRI	EP00134268		1,650.00
31-MAR-03	930203	111	INDUSTRY DUE	EPRI	EP00160299		3,220.00
31-MAY-03	930203	111	INDUSTRY DUE	EPRI	EP00172723	MEMBERSHIP	9,780.87
31-MAY-03	930203	111	INDUSTRY DUE	EPRI	EP00172724	MEMBERSHIP - 2ND QUARTER	9,780.87
31-JUL-03	930203	111	INDUSTRY DUE	EPRI	EP00180755	MEMBERSHIP-3RD QUARTER	9,780.87
			INDUSTRY DUE Total				58,507.61
31-DEC-02	930207	105	MISC	AMERICAN EXPRESS CORP	BT4112502	UNUSED AIRLINE TICKET	(887.50)
31-MAY-03	930207	105	MISC	AMERICAN EXPRESS CORP	BT4022503	BETHEA, PATRICK	521.81
30-JUN-03	930207	105	MISC	AR 2560 Receivables 21744124		Credit Memos USD	1,522.11
31-MAY-03	930101	105	MISC	BLUEGRASS STATE GAMES	BLUEG051603	Revenue account for credit mem	12,000.00
31-DEC-02	930207	105	MISC	CHAMBER OF COMMERCE BELL CO	1028	CK TO CLIFF FELTHAM - KU 2	650.00
28-FEB-03	930207	105	MISC	CHAMBER OF COMMERCE LAUREL CO	CHAMBE121802		550.00
30-JUN-03	930207	105	MISC	CHAMBER OF COMMERCE MAYSVILLE	CHAMBE090303	CK TO MARGARET APPEGATE - MAY	550.00
31-DEC-02	930207	105	MISC	CHAMBER OF COMMERCE WOODFORD C	CHAMBE110502		1,000.00
30-SEP-03	930207	105	MISC	ELIZABETHTOWN HARDIN CO CHAMBE	10251	ELIZABETHTOWN	600.00
31-MAR-03	930101	105	MISC	GRIFFIN COMMUNICATIONS	GRIFF031403		1,000.00
30-APR-03	930101	105	MISC	HOST COMMUNICATIONS INC	106856	MARCH 2003 -- 7TH INSTALLMENT	21,340.10
30-SEP-03	930207	105	MISC	JESSICA BRADY PETTY CASH FUND	14-FEB-2003JB	STORM RESORATION IN LEXINGTON	(1,042.81)
31-MAR-03	930101	105	MISC	LEXINGTON PROFESSIONAL BASEBALL	9190	RETURN CHECK TO CLIFF FELTHAM	10,500.00
31-OCT-02	930207	111	MISC	MA 18499216 0110_07_KU BROWN	16A_G&A MISC GENERAL EXP	Brown G&A CT Alloc to LGE	(581.16)
31-OCT-02	930207	111	MISC	MA 18499216 0110_07_KU BROWN	16R_G&A MISC GENERAL EXP	Brown G&A Alloc to LGE	(581.16)
31-OCT-02	930207	111	MISC	MA 1821765 0110_07_KU BROWN	16A_G&A MISC GENERAL EXP	Brown G&A CT Alloc to LGE	(1,192.24)
30-NOV-02	930207	111	MISC	MA 1821765 0110_07_KU BROWN	16B_G&A MISC GENERAL EXP	Brown G&A Alloc to LGE	(1,192.24)
30-NOV-02	930207	111	MISC	MA 19277516 0110_07_KU BROWN	16A_G&A MISC GENERAL EXP	Brown G&A CT Alloc to LGE	2,110.94
31-DEC-02	930207	111	MISC	MA 19277516 0110_07_KU BROWN	16B_G&A MISC GENERAL EXP	Brown G&A Alloc to LGE	2,110.94
31-DEC-02	930207	111	MISC	MA 20124313 0110_07_KU BROWN	16A_G&A MISC GENERAL EXP	Brown G&A CT Alloc to LGE	(1,249.31)
28-FEB-03	930207	111	MISC	MA 20124313 0110_07_KU BROWN	16B_G&A MISC GENERAL EXP	Brown G&A Alloc to LGE	(1,249.31)
28-FEB-03	930207	111	MISC	MA 20569413 0110_07_KU BROWN	16A_G&A MISC GENERAL EXP	Brown G&A CT Alloc to LGE	1,185.92
31-MAR-03	930207	111	MISC	MA 20569413 0110_07_KU BROWN	16B_G&A MISC GENERAL EXP	Brown G&A Alloc to LGE	1,185.92
31-MAR-03	930207	111	MISC	MA 21409006 0110_07_KU BROWN	16A_G&A MISC GENERAL EXP	Brown G&A CT Alloc to LGE	(9,419.24)
31-MAY-03	930207	111	MISC	MA 21409006 0110_07_KU BROWN	16B_G&A MISC GENERAL EXP	Brown G&A Alloc to LGE	(9,419.24)
31-MAY-03	930207	111	MISC	MA 21858090 0110_07_KU BROWN	16A_G&A MISC GENERAL EXP	Brown G&A CT Alloc to LGE	9,394.32
30-JUN-03	930207	111	MISC	MA 21858090 0110_07_KU BROWN	16B_G&A MISC GENERAL EXP	Brown G&A Alloc to LGE	9,394.32
31-DEC-02	930207	105	MISC	MT STERLING AND MONTGOMERY COU	MOU975120502		60.00
30-APR-03	930207	105	MISC	Non-A/P Item	J12540104003 Accrual USD	Cash receipts	(13,161.70)
30-NOV-02	930207	122	MISC	Non-A/P Item	J05940110-1102 Adjustment USD	Unrecorded liabilities	(4,555.52)
30-NOV-02	930207	111	MISC	Non-A/P Item	J05940110-1102 Adjustment USD	Unrecorded liabilities	281,623.95
30-NOV-02	930207	111	MISC	Non-A/P Item	2001-0110-0903 Accrual USD	Cash receipts	(1,633.84)
30-SEP-03	930207	105	MISC	Non-A/P Item	0059-0110-2102 Other USD	Unrecorded liabilities	(498,216.81)
31-DEC-02	930207	111	MISC	Non-A/P Item	J350-0110-0303 Payroll USD	TDC Spreadsheet 20486372 A 13	1,128.91
31-MAR-03	930207	105	MISC	Non-A/P Item	J127-0110-0303 Accrual USD	Cash receipts	13,884.40
31-MAR-03	930207	105	MISC	Non-A/P Item	0059-0110-1002 Adjustment USD	Unrecorded liabilities	(79,546.20)
31-OCT-02	930207	122	MISC	Non-A/P Item	J05940110-1002 Adjustment USD	Unrecorded liabilities	137,161.98
31-OCT-02	930207	111	MISC	Non-A/P Item	FRIENDS OF MCCONNELL	FRIENDS OF MCCONNELL SPRINGS/SP	1,000.00
30-SEP-03	930101	105	MISC	ONE TIME VENDOR	004-0110-0403 Accrual USD	Cash receipts	7,202.44
30-APR-03	930207	105	MISC	SKS Spreadsheet 20956537 A 89	1001-0110-0503 Accrual US	Cash receipts	(6,739.60)
31-MAY-03	930207	105	MISC	SKS Spreadsheet 21381049 A 89	J123-0110-1002 Adjustment	Cash receipts	13,166.25
31-OCT-02	930207	105	MISC	TRM Spreadsheet 18090748 A 91	J123-0110-0303 Adjustment	Cash receipts	(9,969.86)
31-MAR-03	930207	105	MISC	TRM Spreadsheet 20296462 A 91	WISF0100902	RETURN CHECK TO DERONDA WILTT-	1,000.00
31-OCT-02	930207	105	MISC	WISE CO VA CHAMBER OF COMMERCE	Items under \$500		21,106.74
Various	930	Various	MISC	Items under \$500	Various		(61,825.29)
			MISC Total				291,000.87
31-OCT-02	930216	105	ONE UTILITY	Non-A/P Item		SKS Spreadsheet 18228583 A 89	291,000.87
30-NOV-02	930216	105	ONE UTILITY	Non-A/P Item		SKS Spreadsheet 18624405 A 89	291,000.87
31-DEC-02	930216	105	ONE UTILITY	Non-A/P Item		SKS Spreadsheet 19175763 A 89	291,000.87
31-JAN-03	930216	105	ONE UTILITY	Non-A/P Item		SKS Spreadsheet 19479264 A 89	291,000.87
28-FEB-03	930216	105	ONE UTILITY	Non-A/P Item		SKS Spreadsheet 19909751 A 89	291,000.87
31-MAR-03	930216	105	ONE UTILITY	Non-A/P Item		SKS Spreadsheet 20513674 A 89	291,001.09
			ONE UTILITY Total				1,746,005.44
31-JAN-03	930250	105	STOCKHOLDER	NEACE LUKENS INC	69771	QUARTERLY CONSULTING	24,500.00
31-MAR-03	930250	105	STOCKHOLDER	NEACE LUKENS INC	72205		24,500.00
30-JUN-03	930250	105	STOCKHOLDER	NEACE LUKENS INC	77399	3RD Q CONSULTING FEE	24,500.00
30-SEP-03	930250	105	STOCKHOLDER	NEACE LUKENS INC	82770		24,500.00
Various	930	105	STOCKHOLDER	Items under \$500	Various	Various	1,335.33
			STOCKHOLDER Total				99,335.33
31-OCT-02	930221	105	VDI AMORT	Non-A/P Item		SKS Spreadsheet 18225745 A 89	958,333.33
30-NOV-02	930221	105	VDI AMORT	Non-A/P Item		SKS Spreadsheet 18623096 A 89	958,333.33
31-DEC-02	930221	105	VDI AMORT	Non-A/P Item		SKS Spreadsheet 19175325 A 89	958,333.33
31-JAN-03	930221	105	VDI AMORT	Non-A/P Item		SKS Spreadsheet 19575065 A 89	1,035,300.00
28-FEB-03	930221	105	VDI AMORT	Non-A/P Item		SKS Spreadsheet 19909933 A 89	1,035,300.00
31-MAR-03	930221	105	VDI AMORT	Non-A/P Item		SKS Spreadsheet 20398237 A 89	1,035,300.00
30-APR-03	930221	105	VDI AMORT	Non-A/P Item		SKS Spreadsheet 20807632 A 89	1,035,300.00
31-MAY-03	930221	105	VDI AMORT	Non-A/P Item		SKS Spreadsheet 21094889 A 89	1,035,300.00
30-JUN-03	930221	105	VDI AMORT	Non-A/P Item		SKS Spreadsheet 21746862 A 89	976,400.00
31-JUL-03	930221	105	VDI AMORT	Non-A/P Item		SKS Spreadsheet 22184571 A 89	979,460.00
31-AUG-03	930221	105	VDI AMORT	Non-A/P Item		SKS Spreadsheet 22595826 A 89	979,460.00
30-SEP-03	930221	105	VDI AMORT	Non-A/P Item		SKS Spreadsheet 23052119 A 89	979,460.00
			VDI AMORT Total				11,966,279.99
			Grand Total				<u>16,878,798.08</u>

Kentucky Utilities		
Case No. 2003-00434		
Analysis of Account No. 426 - Other Income Deductions For the Test Year		
Line No.	Item (a)	Amount (b)
1.	Donations	106,120
2.	Penalties	5,192
3.	Expenditures for certain Civic, Political and Related Activities	264,595
4.	Other Deductions	
	Supplemental Retirement Income Plan	123,252
	Incentive Awards	149,614
	Community Involvement Activities	
	Life Insurance	(786,354)
	Outside Services	
	Mark-to-Market Non-hedging Losses	(243,321)
	Hedging Loss on Futures	25,685
	Other Miscellaneous Deductions	239,961
	Total	(491,163)
5.	Total	(115,256)

Note: Information presented above is on a total company basis; KU does not apply jurisdictional percentages to 426 account. Since account 426 is not included in the ratemaking process, the detail for this account has not been provided.